

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Repor

Well Name: SAN JUAN 30-6 UNIT Well Location: T30N / R6W / SEC 20 /

NWSW / 36.79498 / -107.49133

County or Parish/State: RIO

ARRIBA / NM

Well Number: 82 Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: NMSF080712 Unit or CA Name: SAN JUAN 30-6 UNIT Unit or CA Number:

--MV

NMNM78420A

**US Well Number: 3003907794** Well Status: Producing Gas Well **Operator: HILCORP ENERGY** 

COMPANY

### **Notice of Intent**

Sundry ID: 2769154

Type of Submission: Notice of Intent Type of Action: Workover Operations

Date Sundry Submitted: 01/10/2024 Time Sundry Submitted: 03:00

Date proposed operation will begin: 01/31/2024

Procedure Description: Hilcorp Energy request permission to repair the bradenhead on the subject well per the attached procedure and wellbore diagram.

# **Surface Disturbance**

Is any additional surface disturbance proposed?: No

## **NOI Attachments**

### **Procedure Description**

San\_Juan\_30\_6\_Unit\_82\_BH\_Repair\_NOI\_20240110145923.pdf

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eceived by OCD: 1/11/2024 8:01:59 AM Well Name: SAN JUAN 30-6 UNIT

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Operator: HILCORP ENERGY

COMPANY

NMNM78420A

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES Signed on: JAN 10, 2024 02:59 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

Email address:

## **BLM Point of Contact**

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

**Disposition:** Approved **Disposition Date:** 01/10/2024

Signature: Matthew Kade

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#### HILCORP ENERGY COMPANY SAN JUAN 30-6 UNIT 82 BH REPAIR - NOTICE OF INTENT

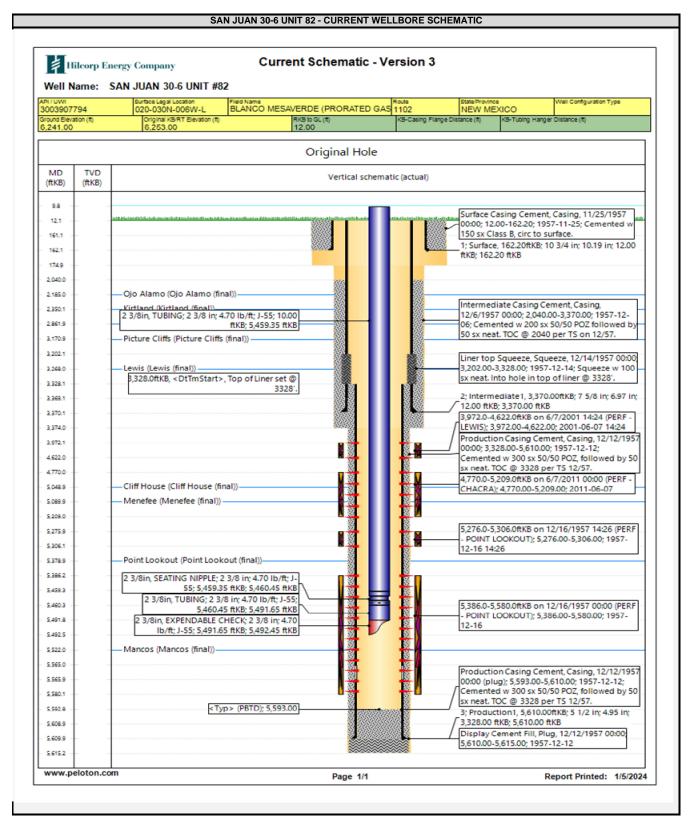
WELL INFORMATION					
Well Name:	SAN JUAN 30-6 UNIT 82	State:	NM		
API#:	3003907794	County:	RIO ARRIBA		
Area:	11	Location:	1550' FSL & 990' FWL - Unit L - Section 20 - T 030N - R 006W		
Route:	01102	Latitude:	36.79498 N		
Spud Date:	11/24/1957	Longitude:	-107.49133 W		

JOB PROCEDURES				
~	NMOCD	Contact OCD 24 hrs prior to MIRU. Record and document all casing pressures daily, including BH, IC (if present)		
~	BLM	and PC. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.		

- 1. Hold pre-job safety meeting. Comply with all NMOCD/BLM and HEC safety and environmental regulations. Scope location for base beam. If base beam can not be used, test rig anchors prior to moving in rig. Verify there is no H2S present prior to beginning operations. Verify cathodic is offline.
- 2. MIRU service rig and associated equipment; NU and test BOP per HEC, State, and Federal guidelines. Inspect wellhead for possible leak paths.
- 3. TOOH with 2-3/8" tubing.
- 4. RIH w/ 5-1/2" bridge plug; set bridge plug at +/- 3,922' to isolate the Mesaverde formation.
- 5. Load hole with water and PT casing to 560 psi for 30 mins. Chart record test. If test fails, PU packer and RIH to isolate potential leak point(s).
- 6. When leak point is found, attempt to establish circulation and obtain an injection rate by pumping water into the hole(s).
- RU cement crew. Pump cement into the hole(s), under a CICR if necessary. Cement volume will be based on leak interval, and leak off rate. WOC.
- 8. Drillout cement. Pre-test casing to 560 psi. Contact OCD to schedule an official witnessed MIT (24 hr notice required). MIT to 560 psi for 30 minutes on a 2 hour chart. Submit chart to regulatory.
- 9. Remove bridge plug, cleanout to PBTD.
- 10. Run and land 2-3/8" production tubing.
- 11. ND BOPE, NU Wellhead. RDMO workover rig. Re-conduct the BH and PC pressure test.



#### HILCORP ENERGY COMPANY SAN JUAN 30-6 UNIT 82 BH REPAIR - NOTICE OF INTENT



### **Tammy Jones**

**From:** Priscilla Shorty

Sent: Wednesday, December 27, 2023 2:22 PM

To:Kuehling, Monica, EMNRD; Farmington Regulatory TechsSubject:RE: [EXTERNAL] San Juan 30 6 Unit #82 30-039-07794

Monica ~ This has been sent to the Engineer Team. Thanks.

Priscilla Shorty
Operations Regulatory Technician
Hilcorp Energy Company
505-324-5188
pshorty@hilcorp.com

From: Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov>

Sent: Wednesday, December 27, 2023 1:40 PM

To: Farmington Regulatory Techs < Farmington Regulatory Techs@hilcorp.com>

Subject: [EXTERNAL] San Juan 30 6 Unit #82 30-039-07794

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Hello

A bradenhead test was performed with NMOCD Inspector Monica Kuehling on July 7, 2023.

Bradenhead pressure was 51 psi – bradenhead blew entire 30 minute test.

Gas analysis shows same gas on bradenhead and production casing. No direct communication was observed. Five minute shut in was 15 psi.

Previous tests show 0 and 1

Hilcorp Energy Company is directed to fix or plug the above well within 90 days of the date of this email.

If you have any questions, please let me know.

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District

Office Phone: 505-334-6178 ext. 123

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 302475

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	302475
	Action Type:
	[C-103] NOI Workover (C-103G)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on - NMOCD approval is given - if a hole is found above or near the Kirtland a review by NMOCD will need to be performed prior to any cementing.	1/11/2024