U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
GOONCH FED	131H	3001546516	NMNM18038	NMNM18038	NOVO OIL AND
GOONCH FED	212H	3001546518	NMNM18038	NMNM18038	NOVO OIL AND
GOONCH FED	222H	3001546519	NMNM18038	NMNM18038	NOVO OIL AND

# **Notice of Intent**

Sundry ID: 2759555

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/02/2023

Date proposed operation will begin: 11/02/2023

Type of Action: APD Extension

Time Sundry Submitted: 03:46

**Procedure Description:** NOVO OIL AND GAS RESPECTFULLY REQUESTS A 2- YEAR EXTENSION TO APD'S EXPIRING 11/20/2023. NOVO OIL AND GAS IS EXPECTING TO BEGIN OPERATIONS FOR THESE LOCATIONS IN 2024 NOVO OIL AND GAS HAS MERGED WITH EARTHSTONE OPERATING, LLC AND ARE REQUESTING THE EXTENSION IN ORDER FOR THESE TO BE REVIEWED AND PLACED IN THE CURRENT OPERATIONS SCHEDULE.

# **Conditions of Approval**

### Authorized

CONDITIONS\_OF\_APPROVAL\_FOR\_APD\_EXTENSION\_\_20231206123817.pdf

# Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNIFER ELROD Name: NOVO OIL AND GAS NORTHERN DELAWARE LLC Title: Senior Regulatory Analyst Street Address: 300 N MARIENFIELD STREET SUITE 1000 City: MIDLAND State: TX Phone: (940) 452-6214 Email address: JENNIFER.ELROD@PERMIANRES.COM

State:

## Field

Representative Name:

Street Address: City:

Phone:

Email address:

# **BLM Point of Contact**

BLM POC Name: BOBBY BALLARD BLM POC Phone: 5752342235 Disposition: Approved Signature: Cody R. Layton BLM POC Title: Natural Resource Specialist BLM POC Email Address: bballard@blm.gov Disposition Date: 12/21/2023

Zip:

Signed on: NOV 02, 2023 03:46 PM

### Received by OCD: 1/15/2024 2:07:02 PM

eceivea by OCD: 1	13/2024 2:	107:02 PM				ruge 5 0j
Form 3160-5 (June 2019)	DEPARTMENT OF THE INTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. MULTIPLE			
Do no	t use this		ORTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or MULTIPLE	Tribe Name
	SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agreer	nent, Name and/or No.
1. Type of Well					MULTIPLE	
Oil Well	Gas V	Well Other			8. Well Name and No.	MULTIPLE
2. Name of Operator NC		D GAS NORTHERN DELA	WARE LLC		9. API Well No. MULT	IPLE
3a. Address 228 ST. CHARLES AVENUE, SUITE 912, NEW (3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area			
		,,,,,	(504) 523-1831		MULTIPLE	
4. Location of Well (For	otage, Sec., T.,	R.,M., or Survey Description)	)		11. Country or Parish, S	State
MULTIPLE					MULTIPLE	
	12. CHE	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOT	ICE, REPORT OR OTHE	ER DATA
TYPE OF SUBM	ISSION		TY	PE OF AC	TION	
✓ Notice of Intent		Acidize	Deepen Hydraulic Fracturing	_	luction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Repo	rt	Casing Repair	New Construction	Reco	omplete	✓ Other
	11	Change Plans	Plug and Abandon	Tem	porarily Abandon	
Final Abandonme	ent Notice	Convert to Injection	Plug Back	Wate	er Disposal	
the proposal is to de the Bond under whic completion of the in completed. Final Ab is ready for final insp NOVO OIL AND	epen directiona ch the work wi volved operati andonment No pection.) GAS RESPE	ally or recomplete horizontal Il be perfonned or provide th ons. If the operation results in stices must be filed only after	<ul> <li>ly, give subsurface locations and r</li> <li>e Bond No. on file with BLM/BIA</li> <li>n a multiple completion or recomp</li> <li>all requirements, including reclar</li> <li>2- YEAR EXTENSION TO API</li> </ul>	neasured at A. Required oletion in a nation, hav	nd true vertical depths of I subsequent reports must new interval, a Form 310 ve been completed and the RING 11/20/2023.	k and approximate duration thereof. If all pertinent markers and zones. Attach be filed within 30 days following 50-4 must be filed once testing has been e operator has detennined that the site
NOVO OIL AND	GAS IS EXP	ECTING TO BEGIN OPER	RATIONS FOR THESE LOCAT	IONS IN	2024	

NOVO OIL AND GAS HAS MERGED WITH EARTHSTONE OPERATING, LLC AND ARE

REQUESTING THE EXTENSION IN ORDER FOR THESE TO BE REVIEWED AND PLACED IN THE CURRENT OPERATIONS SCHEDULE.

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) JENNIFER ELROD / Ph: (940) 452-6214	Senior Regulatory Analyst Title			
(Electronic Submission) Signature	Date 11	1/02/2023		
THE SPACE FOR FEDERAL OR STATE OFICE USE				

Approved by		
CODY LAYTON / Ph: (575) 234-5959 / Approved	Assistant Field Manager Lands & I Title	12/21/2023 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

### **Additional Information**

### **Batch Well Data**

GOONCH FED COM 04 131H, US Well Number: 3001546516, Case Number: NMNM18038, Lease Number: NMNM18038, Operator:NOVO OIL AND GAS NORTHERN DELAWARE LLC

GOONCH FED COM 04 212H, US Well Number: 3001546518, Case Number: NMNM18038, Lease Number: NMNM18038, Operator:NOVO OIL AND GAS NORTHERN DELAWARE LLC

GOONCH FED COM 04 222H, US Well Number: 3001546519, Case Number: NMNM18038, Lease Number: NMNM18038, Operator:NOVO OIL AND GAS NORTHERN DELAWARE LLC

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# CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COLGATE OPERATING, LLC	371449
300 North Marienfeld Street	Action Number:
Midland, TX 79701	303635
	Action Type:
	[C-103] NOI APD Extension (C-103B)

#### CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	1/17/2024

Action 303635

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