eceined by Och Appropriate Listic	State of Ne	w Mexico		Form C-103 of	
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824(Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283		TION DIVISION	30-015-	46706	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 8741	0	1220 South St. Francis Dr.		STATE X FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, N	NM 87505	6. State Oil & Gas Le	ease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	OTICES AND REPORTS ON W	VELLS	7. Lease Name or Un	it Agreement Name	
	OPOSALS TO DRILL OR TO DEEPEN		7. Lease Taine of Oil	it i greement i tume	
	PPLICATION FOR PERMIT" (FORM C	-101) FOR SUCH	Poker Lake Unit 26 Bri	dge Federal SWD	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other SWD/INJ		O XX/. 11 NJ 1	<u> </u>		
JF	Gas well A Other Swd/in	J	UI		
Name of Operator XTO Permian Operating, LLC.			9. OGRID Number	73075	
3. Address of Operator			10. Pool name or Wil		
•				ucat	
6401 Holiday Hill Rd., Bldg 5, Midla	nd TX, 79707		SWD; Devonian		
4. Well Location	075		2000	Fact 11	
Unit Letter0	: 875feet from theS		feet from the		
Section 26	Township 25S	Range 30E		ounty Eddy	
	11. Elevation (Show wheth		(.)		
	3315' G	L			
of starting any proposed proposed completion of The Poker Lake Unit 26 Bridge State S XTO Permian Operating, LLC. has obtithat is dated December 1, 2023. The estimated BHP was calculated as Fluid specific gravity: Fluid gradient: Surface Pressure:	MULTIPLE COMPL mpleted operations. (Clearly statements). SEE RULE 19.15.7.14 recompletion. Due to this being a few SWD #01 is located within the New Mexical ained a recent calculated static bottom-holomorphic follows: 1.157 0.50178 Fluid specific gravity x 0.4 988.0	OTHER: Bottom ate all pertinent details, ar NMAC. For Multiple Coderal well this data will also be co Oil Conservation Division Cotole pressure (BHP), as a requirement.	n-hole pressure test and give pertinent dates, in completions: Attach wellb sent to BLM on their form.	oore diagram of Area (SRA).	
Top of injection zone: Fluid Level: Est BHP = Est BH gradient:	16,840 2380 8,243.73 (Top of Injection zone - fl 0.48953 Estimated BHP/Top of inje		ace pressure		
Spud Date: 07/20/2020	Rig Rele	ease Date: 04/13/2019	9		
V · .	ion above is true and complete to	•		01/40/905	
		Regulatory Analyst		_01/16//2024	
Type or print name Kristen Hous For State Use Only	ton E-mail a	address: <u>kristen.houston@ex</u>	exonmobil.com PHON	E: <u>(432)894-1588</u>	
APPROVED BY:	TITLE_		DATE		
Conditions of Approval (if any):					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 304023

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	304023
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	1/17/2024