

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: HUBBELL	Well Location: T29N / R10W / SEC 18 / SENE / 36.72891 / -107.91968	County or Parish/State: SAN JUAN / NM
Well Number: 3E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078716A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004523881	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2770199

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 01/17/2024

Time Sundry Submitted: 09:20

Date proposed operation will begin: 01/24/2024

Procedure Description: Hilcorp Energy is requesting approval to repair the bradenhead on the subject well per the attached procedure.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Hubbell_3E_NOI_20240117091934.pdf

Well Name: HUBBELL

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SENE / 36.72891 / -107.91968County or Parish/State: SAN
JUAN / NM

Well Number: 3E

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF078716A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004523881

Well Status: Producing Gas Well

Operator: HILCORP ENERGY
COMPANY**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: JAN 17, 2024 09:20 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 01/17/2024

Signature: Matthew Kade

Proposed BH Directive Repair Procedure - NOI**Hubbell 3E****API # - 30-045-23881****Procedure:**

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations.

Notify NMOCD 24 hours prior to starting operations on location.

1. Verify all wellhead valves are operatable.
2. Move onto well location with workover rig. Check well pressures on all casing strings and record (daily).
3. Check well for H2S and blow down well as necessary.
4. RD wellhead and RU BOPs. Function test BOP pipe rams and blind rams.
5. Release tbg hanger and TOOH with the 2 3/8" prod tbg.
6. RIH with 4.5" RBP. Set RBP within 50ft above the Mesaverde top perf at 3972'.
7. MIT 4.5" from surface to RBP to 500psi to ensure no leaks. Chart and record test.
8. If well does not pass MIT, RIH w/ test packer and identify leaking interval, squeeze, drill out cement, and re-perform MIT. Perform Bradenhead test to ensure pressure has been eliminated.
9. If well does pass MIT, RU Wireline and run CBL from RBP to determine TOC and potential source of Bradenhead pressure. Confer with regulatory agencies on path forward to remediate Bradenhead pressure.
10. If cement squeeze remediation is performed, MIT wellbore from surface to RBP to 500 PSI. Chart and record test.
11. Bleed off Bradenhead pressure to ensure source of gas has been isolated from the Surface Casing. If Bradenhead pressure is not eliminated, monitor for 90 days.
12. Retrieve RBP. Pull OOH.
13. TIH with tubing and RTP well on plunger lift.



Hilcorp Energy Company

Schematic - Current

Well Name: HUBBELL #3E

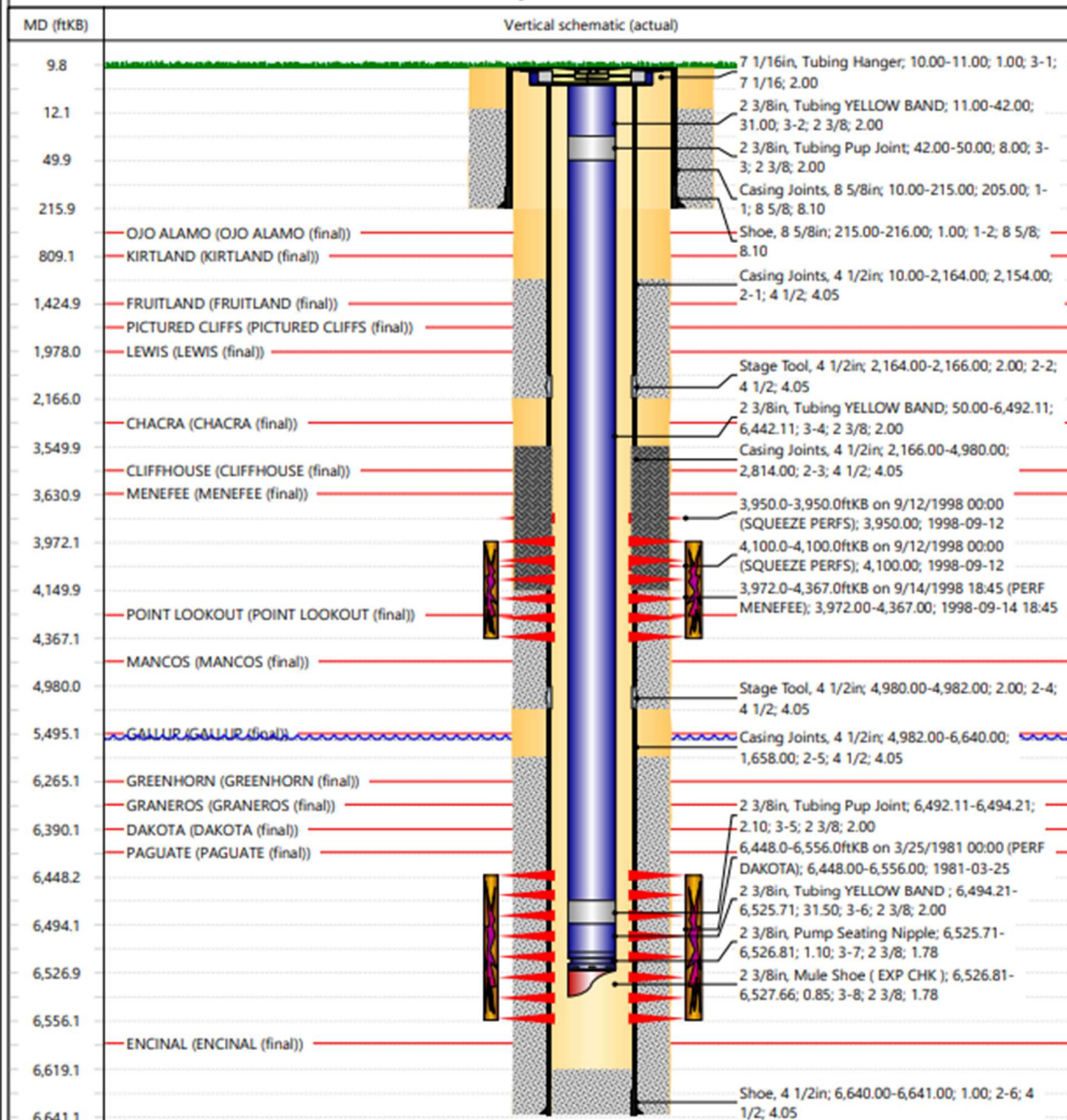
API / UWI 3004523881	Surface Legal Location 01B-029N-010W-H	Field Name BLANCO MESAVERDE (PRORAT #6078)	License No.	State/Province NEW MEXICO	Well Configuration Type
Original KBRT Elevation (ft) 5,632.00	RKB to GL (ft) 10.00	Original Spud Date 12/10/1980 00:00	Rig Release Date 9/21/1998 17:00	PBTD (All) Original Hole - 6,619.0	Total Depth All (TVD)

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
Capital Workover	WELLBORE CLEANOUT		7/8/2022	7/12/2022

TD: 6,641.0

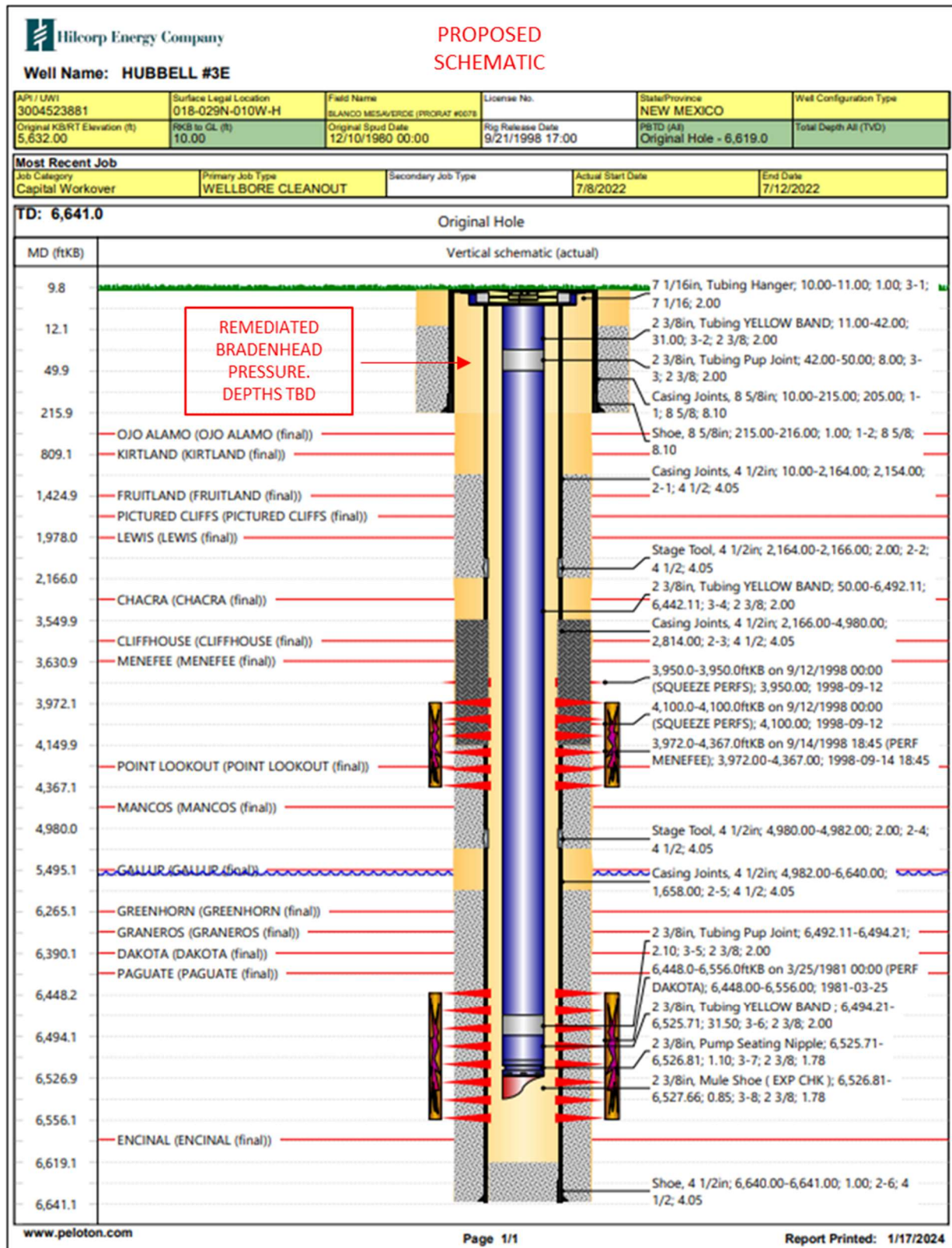
Original Hole



www.peloton.com

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Report Printed: 1/17/2024



Priscilla Shorty

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Wednesday, December 27, 2023 11:03 AM
To: Farmington Regulatory Techs
Subject: [EXTERNAL] RE: Hubbell 3E 45-23881

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Hello all

A bradenhead test was ran and witnessed by NMOCD inspector Monica Kuehling July 20 2023.

The bradenhead showed 66 psi – hard blow to medium light at 54 seconds – started flowing water at 4 minutes 40 seconds.

TDS = 4560 - which shows produced water on the bradenhead – 2023 Gas analysis bradenhead does not appear to be same gas as production gas.

Hilcorp Energy Company is directed to fix or plug the above well within 90 days of the date of this email.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Kuehling, Monica, EMNRD
Sent: Friday, August 21, 2020 11:56 AM
To: Hilcorp Regulatory Techs (FarmingtonRegulatoryTechs@hilcorp.com) <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: Hubbell 3E 45-23881

Hello all

TDS on bradenhead on above well is 5020.

Please submit analysis from production water.

Thank you

Monica Kuehling

Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
District III
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 304402

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 304402
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on - approval is required from all agencies prior to any perforating or cementing. All agency approval prior to any rig move if pressure is not eliminated at the end of item 10.	1/17/2024