

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-47462	⁵ Pool Name TRIPLE X:BONE SPRING	⁶ Pool Code 59900
⁷ Property Code 325667	⁸ Property Name POSEIDON STATE COM	⁹ Well Number 171H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	9	24-S	33-E	-	347'	SOUTH	1190'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	24-S	33-E	-	37'	NORTH	912'	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/23/2021	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	ENLINK MIDSTREAM OPERATING, LP 1722 ROUTH ST. SUITE 1300 DALLAS, TX 75201	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
4/30/2021	9/23/2021	19957'	19893'	14713' - 19807'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1340'	915 SKS		
12.25"	9.625"	5242'	1156 SKS		
8.5"	5.5"	19939'	1145 SKS		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
9/26/2021	9/26/2021	10/10/2021	24 HRS	0	1080
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
42/64	2133	2265	4216		Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION		
Printed name: JEFF TRLICA			Approved by: PATRICIA MARTINEZ		
Title: REGULATORY ANALYST			Title: PETROLEUM SPECIALIST		
E-mail Address: JTRLICA@GMAIL.COM			Approval Date: 1/19/2024		
Date: 4/14/2022		Phone: 720-772-5910			

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		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-47462	⁵ Pool Name TRIPLE X:BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 325667	⁸ Property Name POSEIDON STATE COM	⁹ Well Number 171H

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/23/2021	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	ENLINK MIDSTREAM OPERATING, LP 1722 ROUTH ST. SUITE 1300 DALLAS, TX 75201	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 4/30/2021	²² Ready Date 9/23/2021	²³ TD 19957'	²⁴ PBTB 19893'	²⁵ Perforations 9752' - 14713'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1340'	915 SKS		
12.25"	9.625"	5242'	1156 SKS		
8.5"	5.5"	19939'	1145 SKS		

V. Well Test Data

³¹ Date New Oil 9/26/2021	³² Gas Delivery Date 9/26/2021	³³ Test Date 10/1/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1080
³⁷ Choke Size 42/64	³⁸ Oil 2133	³⁹ Water 2265	⁴⁰ Gas 4216		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: JEFF TRLICA			Approved by: PATRICIA MARTINEZ		
Title: REGULATORY ANALYST			Title: PETROLEUM SPECIALIST		
E-mail Address: JTRLICA@GMAIL.COM			Approval Date: 1/19/2024		
Date: 4/14/2022		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47462	² Pool Code 96674	³ Pool Name TRIPLE X;BONE SPRING, WEST
⁴ Property Code 325667	⁵ Property Name POSEIDON STATE COM	⁶ Well Number 171H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3609'

¹⁰Surface Location

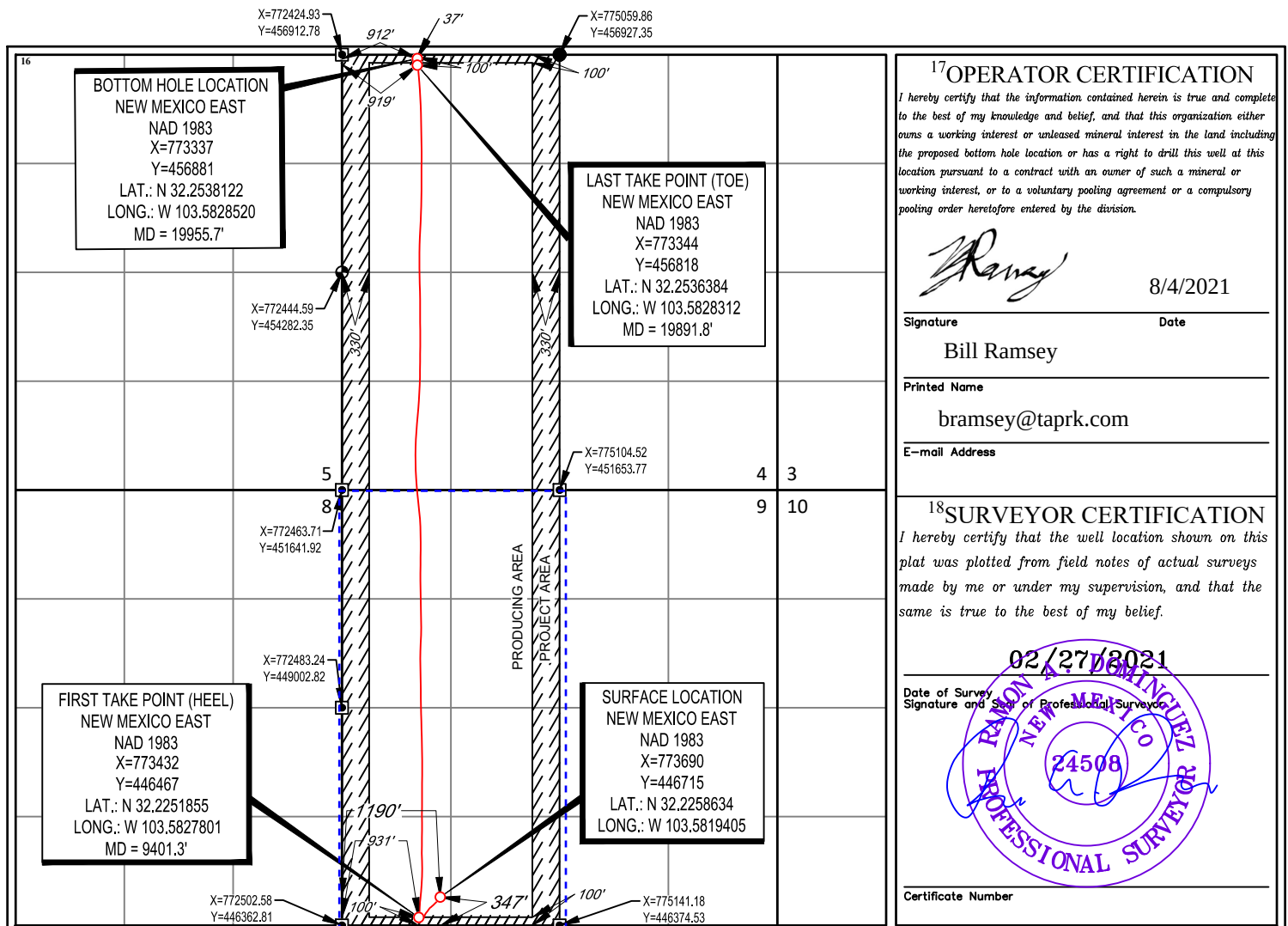
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	24-S	33-E	-	347'	SOUTH	1190'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	24-S	33-E	-	37'	NORTH	912'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47462	² Pool Code 59900	³ Pool Name TRIPLE X;BONE SPRING
⁴ Property Code 325667	⁵ Property Name POSEIDON STATE COM	⁶ Well Number 171H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3609'

¹⁰Surface Location

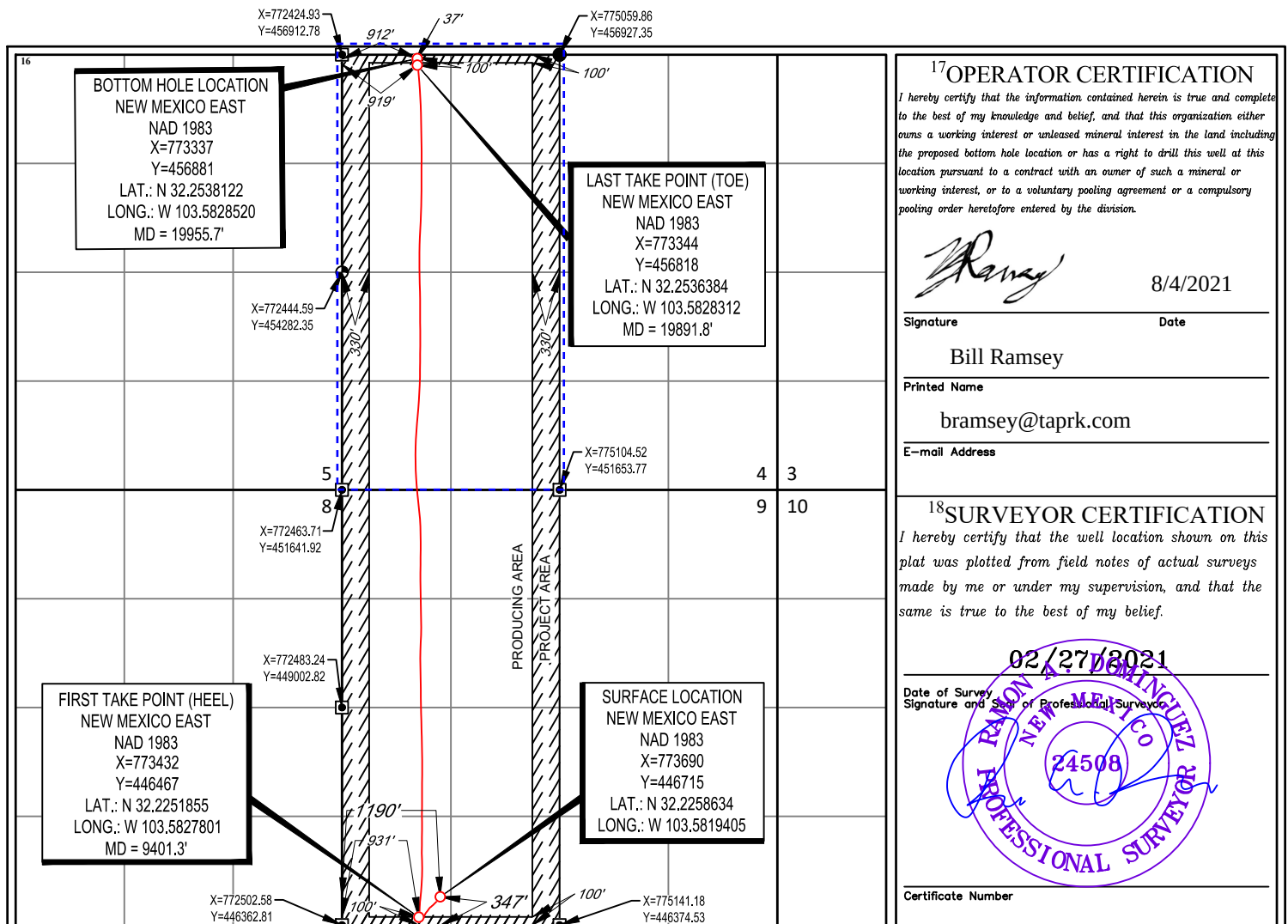
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	24-S	33-E	-	37'	NORTH	912'	WEST	LEA

¹² Dedicated Acres 319.62	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Operator: TapRock Resources LLC
Well Name: Poseidon State Com #171H
County: Lea
State: New Mexico
Rig Name: H&P 312
API: 30-025-47462

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 173' MD – 19,887' MD
Projection to Bit: 19,957' MD
Dates Performed: 04/30/2021 – 07/05/2021
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.

Well Name: Poseidon State Com 171H

Job Number: ID2885

Survey Company: Intrepid Directional Drilling Specialists

Rig Name: H&P 312

Target KBTVD: 9642.00

Target Inclination: 90.10°

Declination Correction: 5.99°

KB Elevation: 3636

Vertical Section Calculated Along Azimuth: 359.58°

Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg °/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	173	0.62	311.59	173	173.00	0.63	0.62	-0.70	0.36
MWD	2	233	0.92	320.46	60	232.99	1.22	1.21	-1.25	0.54
MWD	3	327	0.66	335.32	94	326.98	2.30	2.28	-1.96	0.35
MWD	4	418	1.05	331.98	91	417.97	3.51	3.49	-2.57	0.43
MWD	5	509	0.57	310.36	91	508.96	4.55	4.52	-3.30	0.62
MWD	6	599	1.14	306.31	90	598.95	5.38	5.34	-4.37	0.64
MWD	7	689	0.97	304.73	90	688.94	6.35	6.31	-5.71	0.19
MWD	8	783	0.53	328.37	94	782.93	7.18	7.13	-6.60	0.56
MWD	9	877	0.75	320.81	94	876.92	8.03	7.98	-7.21	0.25
MWD	10	971	0.70	340.15	94	970.92	9.05	9.00	-7.80	0.26
MWD	11	1065	0.70	322.13	94	1064.91	10.05	9.99	-8.34	0.23
MWD	12	1159	1.05	300.25	94	1158.90	10.94	10.88	-9.44	0.51
MWD	13	1253	0.97	320.37	94	1252.88	12.00	11.92	-10.69	0.38
MWD	14	1283	1.01	315.45	30	1282.88	12.39	12.31	-11.04	0.31
MWD	15	1421	1.05	306.75	138	1420.86	14.02	13.93	-12.90	0.12
MWD	16	1515	0.62	166.39	94	1514.85	14.05	13.95	-13.48	1.68
MWD	17	1609	2.81	156.55	94	1608.80	11.43	11.34	-12.44	2.34
MWD	18	1704	3.38	159.27	95	1703.67	6.66	6.59	-10.52	0.62
MWD	19	1798	3.08	160.06	94	1797.52	1.68	1.62	-8.68	0.32
MWD	20	1893	1.89	166.65	95	1892.43	-2.25	-2.30	-7.45	1.29
MWD	21	1987	1.32	169.99	94	1986.39	-4.83	-4.88	-6.90	0.61
MWD	22	2081	1.54	183.97	94	2080.36	-7.15	-7.20	-6.80	0.44
MWD	23	2175	3.25	208.75	94	2174.28	-10.74	-10.80	-8.17	2.09
MWD	24	2270	4.70	213.50	95	2269.04	-16.32	-16.41	-11.61	1.56
MWD	25	2364	5.10	214.73	94	2362.70	-22.93	-23.05	-16.12	0.44
MWD	26	2458	5.45	216.75	94	2456.30	-29.91	-30.06	-21.17	0.42
MWD	27	2552	5.67	218.33	94	2549.86	-37.08	-37.28	-26.72	0.29
MWD	28	2647	5.27	217.10	95	2644.43	-44.20	-44.44	-32.26	0.44
MWD	29	2741	6.11	218.69	94	2737.96	-51.51	-51.79	-37.99	0.91
MWD	30	2834	8.00	221.50	93	2830.26	-60.17	-60.50	-45.38	2.07
MWD	31	2929	8.79	223.87	95	2924.24	-70.28	-70.69	-54.79	0.91
MWD	32	3023	8.48	224.66	94	3017.17	-80.32	-80.79	-64.64	0.35
MWD	33	3117	8.22	226.42	94	3110.18	-89.81	-90.36	-74.38	0.39
MWD	34	3211	7.82	228.27	94	3203.26	-98.63	-99.24	-84.02	0.51
MWD	35	3305	7.38	228.62	94	3296.43	-106.80	-107.49	-93.32	0.47
MWD	36	3399	6.90	229.32	94	3389.70	-114.41	-115.16	-102.13	0.52
MWD	37	3494	6.33	228.79	95	3484.07	-121.52	-122.33	-110.40	0.60
MWD	38	3588	5.85	228.97	94	3577.54	-128.02	-128.89	-117.91	0.51
MWD	39	3682	5.58	221.76	94	3671.07	-134.53	-135.45	-124.57	0.82
MWD	40	3777	6.64	216.31	95	3765.53	-142.35	-143.32	-130.90	1.27
MWD	41	3871	6.68	216.05	94	3858.90	-151.11	-152.12	-137.33	0.05
MWD	42	3965	6.33	215.78	94	3952.29	-159.68	-160.74	-143.58	0.37
MWD	43	4059	5.93	215.96	94	4045.75	-167.78	-168.88	-149.46	0.43
MWD	44	4153	5.45	217.45	94	4139.29	-175.21	-176.35	-155.03	0.53
MWD	45	4247	6.11	216.66	94	4232.81	-182.72	-183.91	-160.73	0.71
MWD	46	4341	7.21	217.81	94	4326.18	-191.35	-192.58	-167.33	1.18
MWD	47	4435	6.29	213.15	94	4419.52	-200.27	-201.55	-173.76	1.14
MWD	48	4529	5.49	204.80	94	4513.03	-208.63	-209.95	-178.47	1.24
MWD	49	4623	5.85	209.46	94	4606.57	-216.85	-218.20	-182.71	0.62
MWD	50	4718	6.55	211.21	95	4701.01	-225.67	-227.05	-187.90	0.76
MWD	51	4812	6.11	199.26	94	4794.44	-234.94	-236.36	-192.32	1.47
MWD	52	4906	6.02	192.05	94	4887.92	-244.46	-245.90	-195.00	0.82
MWD	53	5001	6.15	200.49	95	4982.39	-254.08	-255.54	-197.83	0.95
MWD	54	5094	6.42	210.78	93	5074.83	-263.18	-264.67	-202.23	1.24
MWD	55	5173	6.51	211.21	79	5153.33	-270.77	-272.30	-206.81	0.13
MWD	56	5280	5.01	212.45	107	5259.78	-279.86	-281.43	-212.46	1.41
MWD	57	5375	5.19	226.95	95	5354.41	-286.26	-287.86	-217.83	1.37
MWD	58	5469	5.36	227.03	94	5448.01	-292.11	-293.76	-224.15	0.18
MWD	59	5563	4.40	233.98	94	5541.67	-297.17	-298.87	-230.28	1.20
MWD	60	5657	3.43	252.7	94	5635.46	-300.09	-301.83	-235.88	1.69
MWD	61	5752	2.46	245.14	95	5730.33	-301.76	-303.53	-240.44	1.10
MWD	62	5846	1.19	183.44	94	5824.29	-303.57	-305.35	-242.33	2.30

MWD	63	5941	1.36	158.74	95	5919.27	-305.61	-307.39	-241.98	0.60
MWD	64	6035	0.62	217.54	94	6013.25	-307.05	-308.83	-241.89	1.24
MWD	65	6129	0.57	265.88	94	6107.25	-307.48	-309.27	-242.66	0.52
MWD	66	6224	0.53	280.3	95	6202.24	-307.43	-309.22	-243.57	0.15
MWD	67	6318	0.66	272.65	94	6296.24	-307.32	-309.12	-244.53	0.16
MWD	68	6413	0.66	288.03	95	6391.23	-307.12	-308.93	-245.60	0.19
MWD	69	6507	0.79	287.5	94	6485.22	-306.75	-308.56	-246.73	0.14
MWD	70	6601	0.7	302.45	94	6579.22	-306.24	-308.06	-247.84	0.23
MWD	71	6695	0.79	288.82	94	6673.21	-305.71	-307.54	-248.93	0.21
MWD	72	6790	0.84	291.2	95	6768.20	-305.24	-307.08	-250.20	0.06
MWD	73	6884	1.01	283.28	94	6862.19	-304.79	-306.64	-251.65	0.23
MWD	74	6978	1.05	259.55	94	6956.17	-304.74	-306.61	-253.31	0.45
MWD	75	7072	0.97	248.39	94	7050.16	-305.18	-307.06	-254.89	0.23
MWD	76	7166	0.92	245.93	94	7144.15	-305.77	-307.66	-256.32	0.07
MWD	77	7260	0.70	245.14	94	7238.14	-306.31	-308.21	-257.53	0.23
MWD	78	7354	0.79	230.11	94	7332.13	-306.96	-308.86	-258.55	0.23
MWD	79	7448	0.75	235.74	94	7426.12	-307.71	-309.62	-259.55	0.09
MWD	80	7542	0.92	295.41	94	7520.11	-307.73	-309.65	-260.74	0.90
MWD	81	7636	1.27	294.18	94	7614.09	-306.96	-308.90	-262.38	0.37
MWD	82	7731	1.45	294.18	95	7709.07	-306.03	-307.97	-264.43	0.19
MWD	83	7824	1.1	282.05	93	7802.04	-305.34	-307.30	-266.38	0.47
MWD	84	7919	1.01	263.42	95	7897.03	-305.24	-307.21	-268.10	0.37
MWD	85	8013	0.75	263.07	94	7991.02	-305.40	-307.38	-269.54	0.28
MWD	86	8107	0.7	238.55	94	8085.01	-305.76	-307.75	-270.64	0.33
MWD	87	8201	0.7	237.32	94	8179.00	-306.36	-308.36	-271.61	0.02
MWD	88	8295	1.19	18.82	94	8273.00	-305.75	-307.75	-271.78	1.91
MWD	89	8389	1.49	13.9	94	8366.97	-303.64	-305.64	-271.17	0.34
MWD	90	8484	1.27	16.54	95	8461.94	-301.44	-303.43	-270.57	0.24
MWD	91	8578	1.01	13.99	94	8555.92	-299.64	-301.63	-270.08	0.28
MWD	92	8672	0.75	28.31	94	8649.91	-298.30	-300.28	-269.59	0.36
MWD	93	8766	0.62	26.64	94	8743.91	-297.31	-299.29	-269.07	0.14
MWD	94	8860	0.53	59.87	94	8837.90	-296.64	-298.61	-268.46	0.36
MWD	95	8954	0.44	135.28	94	8931.90	-296.68	-298.65	-267.83	0.64
MWD	96	9047	0.53	145.30	93	9024.90	-297.29	-299.26	-267.34	0.13
MWD	97	9086	0.48	117.00	39	9063.89	-297.52	-299.48	-267.09	0.65
MWD	98	9178	2.29	18.65	92	9155.87	-295.96	-297.91	-266.16	2.62
MWD	99	9272	11.25	12.14	94	9249.12	-285.21	-287.15	-263.62	9.55
MWD	100	9366	20.44	7.13	94	9339.46	-259.93	-261.84	-259.65	9.88
MWD	101	9461	30.55	8.01	95	9425.09	-219.50	-221.37	-254.21	10.65
MWD	102	9555	40.18	4.85	94	9501.67	-165.54	-167.37	-248.30	10.42
MWD	103	9618	47.03	1.68	63	9547.26	-122.21	-124.02	-245.91	11.41
MWD	104	9650	50.51	1.86	32	9568.35	-98.17	-99.97	-245.16	10.88
MWD	105	9695	56.04	4.85	45	9595.25	-62.20	-63.98	-243.02	13.39
MWD	106	9742	60.92	5.90	47	9619.82	-22.35	-24.11	-239.26	10.56
MWD	107	9837	71.38	4.94	95	9658.18	63.96	62.27	-231.09	11.05
MWD	108	9931	84.00	3.35	94	9678.18	155.33	153.68	-224.50	13.53
MWD	109	10026	91.60	0.28	95	9681.82	250.10	248.49	-221.50	8.63
MWD	110	10120	94.33	0.89	94	9676.96	343.95	342.35	-220.54	2.98
MWD	111	10214	96.40	356.32	94	9668.17	437.50	435.88	-222.81	5.32
MWD	112	10308	97.19	359.93	94	9657.04	530.79	529.15	-225.87	3.90
MWD	113	10402	94.20	0.37	94	9647.72	624.31	622.67	-225.62	3.21
MWD	114	10497	94.02	359.93	95	9640.91	719.06	717.43	-225.38	0.50
MWD	115	10590	93.10	359.75	93	9635.13	811.88	810.25	-225.63	1.01
MWD	116	10684	89.54	359.31	94	9632.97	905.84	904.20	-226.41	3.82
MWD	117	10778	89.27	359.75	94	9633.94	999.83	998.20	-227.18	0.55
MWD	118	10873	86.77	0.19	95	9637.23	1094.77	1093.13	-227.23	2.67
MWD	119	10968	88.62	359.57	95	9641.05	1189.69	1188.05	-227.43	2.05
MWD	120	11063	88.04	359.57	95	9643.82	1284.64	1283.01	-228.14	0.61
MWD	121	11157	89.45	359.93	94	9645.87	1378.62	1376.98	-228.55	1.55
MWD	122	11251	89.36	0.63	94	9646.85	1472.61	1470.97	-228.09	0.75
MWD	123	11344	89.71	359.40	93	9647.61	1565.60	1563.97	-228.06	1.38
MWD	124	11438	91.03	358.87	94	9647.00	1659.59	1657.95	-229.48	1.51
MWD	125	11533	90.99	358.34	95	9645.32	1754.56	1752.91	-231.80	0.56
MWD	126	11628	91.08	358.52	95	9643.61	1849.53	1847.86	-234.40	0.21
MWD	127	11722	90.95	358.26	94	9641.94	1943.49	1941.81	-237.04	0.31
MWD	128	11817	89.98	358.08	95	9641.17	2038.46	2036.75	-240.07	1.04
MWD	129	11911	90.64	357.99	94	9640.66	2132.42	2130.70	-243.30	0.71
MWD	130	12006	91.34	357.64	95	9639.02	2227.36	2225.61	-246.92	0.82
MWD	131	12101	90.99	359.13	95	9637.09	2322.32	2320.55	-249.59	1.61
MWD	132	12195	89.14	359.13	94	9636.98	2416.31	2414.54	-251.02	1.97
MWD	133	12289	88.53	358.70	94	9638.89	2510.29	2508.50	-252.80	0.79
MWD	134	12385	87.43	359.05	96	9642.28	2606.22	2604.42	-254.68	1.20
PTB	135	12480	89.19	358.08	95	9645.08	2701.16	2699.35	-257.06	2.12
MWD	136	12575	89.27	358.17	95	9646.36	2796.12	2794.29	-260.17	0.13
MWD	137	12670	91.56	359.93	95	9645.67	2891.10	2889.26	-261.75	3.04
MWD	138	12764	94.64	1.24	94	9640.59	2984.94	2983.10	-260.79	3.56

MWD	139	12859	90.95	2.39	95	9635.95	3079.73	3077.93	-257.78	4.07
MWD	140	12952	91.56	2.12	93	9633.92	3172.61	3170.83	-254.12	0.72
MWD	141	13047	90.15	359.22	95	9632.50	3267.57	3265.80	-253.01	3.39
MWD	142	13141	88.92	358.52	94	9633.26	3361.56	3359.78	-254.87	1.51
MWD	143	13236	88.13	358.78	95	9635.71	3456.51	3454.72	-257.11	0.88
MWD	144	13330	90.73	358.52	94	9636.64	3550.49	3548.68	-259.32	2.78
MWD	145	13425	89.71	357.99	95	9636.28	3645.46	3643.63	-262.21	1.21
MWD	146	13519	89.63	358.34	94	9636.82	3739.43	3737.58	-265.22	0.38
MWD	147	13614	89.71	359.31	95	9637.37	3834.42	3832.56	-267.17	1.02
MWD	148	13709	89.58	359.22	95	9637.95	3929.41	3927.55	-268.39	0.17
MWD	149	13803	94.15	1.68	94	9634.90	4023.32	4021.47	-267.65	5.52
MWD	150	13896	88.88	359.31	93	9632.44	4116.24	4114.39	-266.85	6.21
MWD	151	13991	89.89	0.72	95	9633.46	4211.23	4209.38	-266.83	1.83
MWD	152	14085	88.62	358.70	94	9634.68	4305.21	4303.37	-267.30	2.54
MWD	153	14179	91.78	359.22	94	9634.35	4399.19	4397.34	-269.01	3.41
MWD	154	14273	91.60	357.64	94	9631.58	4493.13	4491.26	-271.58	1.69
MWD	155	14367	88.09	354.04	94	9631.83	4586.90	4584.98	-278.40	5.35
MWD	156	14462	87.21	353.77	95	9635.73	4681.35	4679.36	-288.48	0.97
MWD	157	14579	88.66	353.86	117	9639.94	4797.68	4795.60	-301.08	1.24
MWD	158	14673	90.42	353.77	94	9640.70	4891.20	4889.05	-311.20	1.87
MWD	159	14768	91.78	354.65	95	9638.88	4985.76	4983.54	-320.78	1.71
MWD	160	14863	92.18	356.06	95	9635.59	5080.44	5078.17	-328.47	1.54
MWD	161	14955	92.44	357.55	92	9631.88	5172.26	5169.95	-333.60	1.64
MWD	162	15049	91.96	358.78	94	9628.28	5266.16	5263.83	-336.60	1.40
MWD	163	15144	92.57	359.75	95	9624.52	5361.08	5358.75	-337.82	1.21
MWD	164	15238	92.35	0.63	94	9620.49	5454.99	5452.66	-337.51	0.96
MWD	165	15333	90.99	2.56	95	9617.72	5549.88	5547.58	-334.87	2.48
MWD	166	15428	90.81	3.97	95	9616.23	5644.67	5642.41	-329.46	1.50
MWD	167	15523	90.55	4.41	95	9615.10	5739.36	5737.15	-322.52	0.54
MWD	168	15617	90.15	4.58	94	9614.52	5833.01	5830.86	-315.15	0.46
MWD	169	15712	90.55	3.88	95	9613.94	5927.70	5925.60	-308.14	0.85
MWD	170	15806	89.23	3.27	94	9614.12	6021.46	6019.41	-302.28	1.55
MWD	171	15900	90.37	3.00	94	9614.45	6115.28	6113.27	-297.14	1.25
MWD	172	15994	90.42	2.12	94	9613.80	6209.15	6207.17	-292.94	0.94
MWD	173	16088	89.80	0.63	94	9613.62	6303.10	6301.14	-290.69	1.72
MWD	174	16181	90.42	359.84	93	9613.45	6396.09	6394.14	-290.31	1.08
MWD	175	16276	91.69	359.75	95	9611.70	6491.08	6489.12	-290.65	1.34
MWD	176	16371	90.42	0.10	95	9609.95	6586.06	6584.10	-290.77	1.39
MWD	177	16465	88.62	0.28	94	9610.73	6680.04	6678.09	-290.46	1.92
MWD	178	16560	89.14	359.66	95	9612.59	6775.02	6773.07	-290.51	0.85
MWD	179	16655	90.42	358.96	95	9612.96	6870.02	6868.06	-291.65	1.54
MWD	180	16749	91.16	359.40	94	9611.66	6964.01	6962.05	-293.00	0.92
MWD	181	16843	88.92	359.49	94	9611.59	7058.00	7056.03	-293.91	2.38
MWD	182	16938	89.85	359.49	95	9612.61	7152.99	7151.02	-294.75	0.98
MWD	183	17033	88.75	358.61	95	9613.77	7247.98	7246.00	-296.33	1.48
MWD	184	17128	89.01	358.43	95	9615.63	7342.94	7340.95	-298.78	0.33
MWD	185	17221	89.76	357.82	93	9616.63	7435.91	7433.90	-301.82	1.04
MWD	186	17316	89.89	358.43	95	9616.92	7530.88	7528.84	-304.93	0.66
MWD	187	17410	90.81	358.87	94	9616.35	7624.86	7622.81	-307.15	1.08
MWD	188	17505	91.34	359.84	95	9614.56	7719.84	7717.79	-308.22	1.16
MWD	189	17600	91.08	359.84	95	9612.56	7814.82	7812.77	-308.48	0.27
MWD	190	17694	90.99	1.33	94	9610.86	7908.79	7906.75	-307.52	1.59
MWD	191	17788	89.89	2.65	94	9610.14	8002.70	8000.68	-304.26	1.83
MWD	192	17883	89.63	2.91	95	9610.54	8097.55	8095.57	-299.65	0.39
MWD	193	17976	89.01	2.30	93	9611.64	8190.41	8188.47	-295.42	0.94
MWD	194	18071	88.97	1.16	95	9613.31	8285.33	8283.41	-292.56	1.20
MWD	195	18164	89.80	1.07	93	9614.31	8378.29	8376.38	-290.75	0.90
MWD	196	18258	89.49	0.37	94	9614.89	8472.27	8470.37	-289.56	0.81
MWD	197	18353	90.29	0.10	95	9615.08	8567.26	8565.37	-289.18	0.89
MWD	198	18447	90.59	0.01	94	9614.35	8661.26	8659.37	-289.08	0.33
MWD	199	18542	91.74	359.31	95	9612.42	8756.23	8754.35	-289.65	1.42
MWD	200	18637	91.47	359.84	95	9609.76	8851.20	8849.30	-290.35	0.63
MWD	201	18730	90.20	0.19	93	9608.41	8944.18	8942.29	-290.33	1.42
MWD	202	18825	89.14	359.22	95	9608.95	9039.18	9037.29	-290.82	1.51
MWD	203	18917	89.63	358.52	92	9609.94	9131.16	9129.26	-292.63	0.93
MWD	204	19011	87.34	358.87	94	9612.43	9225.11	9223.20	-294.77	2.46
MWD	205	19106	86.46	358.70	95	9617.56	9319.96	9318.04	-296.78	0.94
MWD	206	19200	87.87	358.34	94	9622.21	9413.83	9411.89	-299.21	1.55
MWD	207	19295	88.70	358.08	95	9625.06	9508.76	9506.80	-302.17	0.92
MWD	208	19389	89.19	357.03	94	9626.79	9602.68	9600.70	-306.18	1.23
MWD	209	19484	91.43	356.67	95	9626.27	9697.57	9695.55	-311.40	2.39
MWD	210	19577	92.22	355.97	93	9623.31	9790.37	9788.31	-317.37	1.13
MWD	211	19672	92.26	355.09	95	9619.60	9885.06	9882.94	-324.77	0.93
MWD	212	19767	93.71	354.56	95	9614.65	9979.60	9977.42	-333.32	1.62
MWD	213	19862	95.25	354.04	95	9607.23	10073.90	10071.66	-342.73	1.71
MWD	214	19887	95.52	353.77	25	9604.88	10098.67	10096.41	-345.37	1.52

PTB	215	19957	95.52	353.77	70	9598.15	10167.99	10165.68	-352.93	0.00
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 301343 WELL API NUMBER 30-025-47462 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name POSEIDON STATE COM																																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																						
1. Type of Well: O		8. Well Number 171H																																				
2. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID Number 372043																																				
3. Address of Operator 523 Park Point Drive, Suite 200, Golden, CO 80401		10. Pool name or Wildcat																																				
4. Well Location Unit Letter <u>M</u> : <u>347</u> feet from the <u>S</u> line and feet <u>1190</u> from the <u>W</u> line Section <u>9</u> Township <u>24S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3609 GR																																						
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Perforations/Tubing</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Perforations/Tubing</u> ☒																	
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Other: _____		Other: <u>Perforations/Tubing</u> ☒																																				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/5/2021: Pressure test casing to 5043 psi for 30 minutes, good test. 8/6/2021 to 9/1/2021: Perforate from 9752 ft to 19807 ft, 1 SPF, .55 inch holes with 507 total shots. 39 stage frac with 22,699,190 lbs of 100 mesh sand. 9/20/2021 to 9/22/2021: Drill out plugs 9/23/2021: Ready to produce Perforations <table style="width:100%;"> <tr> <th>Pool: TRIPLE X; BONE SPRING, WEST , 96674 Location: D -4-24S-33E 30 N 960 W</th> <th>TOP</th> <th>BOT</th> <th>Open Hole</th> <th>Shots/ft</th> <th>Shot Size</th> <th>Material</th> <th>Stimulation</th> <th>Amount</th> </tr> <tr> <td></td> <td>9752</td> <td>19807</td> <td>N</td> <td>1</td> <td>0.55</td> <td>Sand</td> <td>Frac</td> <td>22699190</td> </tr> </table> Tubing <table style="width:100%;"> <tr> <th>Pool: TRIPLE X; BONE SPRING , 59900 Location: D -4-24S-33E 31 N 660 W</th> <th>TOP</th> <th>BOT</th> <th>Open Hole</th> <th>Shots/ft</th> <th>Shot Size</th> <th>Material</th> <th>Stimulation</th> <th>Amount</th> </tr> <tr> <td></td> <td>9752</td> <td>19807</td> <td>N</td> <td>1</td> <td>0.55</td> <td>Sand</td> <td>Frac</td> <td>22699190</td> </tr> </table>			Pool: TRIPLE X; BONE SPRING, WEST , 96674 Location: D -4-24S-33E 30 N 960 W	TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount		9752	19807	N	1	0.55	Sand	Frac	22699190	Pool: TRIPLE X; BONE SPRING , 59900 Location: D -4-24S-33E 31 N 660 W	TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount		9752	19807	N	1	0.55	Sand	Frac	22699190
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	9752	19807	N	1	0.55	Sand	Frac	22699190																														
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																						
SIGNATURE <u>Electronically Signed</u> TITLE <u>Regulatory Manager</u> DATE <u>9/22/2021</u> Type or print name <u>Christian Combs</u> E-mail address <u>ccombs@taprk.com</u> Telephone No. <u>720-360-4028</u>																																						
For State Use Only: APPROVED BY: <u>Kurt Simmons</u> TITLE <u>Petroleum Specialist - A</u> DATE <u>9/22/2021 2:06:14 PM</u>																																						

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-47462		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Poseidon State Com		
								6. Well Number: 171H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043			
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat Triple X Bonespring; Triple X Bonespring West			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	9	24-S	33-E	-	347'	S	1190'	W	LEA
BH:	4	4	24-S	33-E	-	30'	N	960'	W	LEA
13. Date Spudded 4/30/2021	14. Date T.D. Reached 7/5/2021		15. Date Rig Released 7/8/2021			16. Date Completed (Ready to Produce) 9/23/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3609 GR		
18. Total Measured Depth of Well 19957'			19. Plug Back Measured Depth 19891'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9752' - 19807'							Triple X Bonespring; Triple X Bonespring West			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		1340'		17.5"		915 SKS		0
9.625"		40		5242'		12.25"		1156 SKS		0
5.5"		20		19939'		8.5"		1145 SKS		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) Perforate from 9752 ft to 19807 ft, 1 SPF, .55 inch holes with 507 total shots.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9752' - 19807' 39 stage frac with 22,699,190 lbs of 100 mesh sand				
28. PRODUCTION										
Date First Production 9/26/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 10/10/2021	Hours Tested 24 HRS	Choke Size 42/64	Prod'n For Test Period	Oil - Bbl 2133	Gas - MCF 4216	Water - Bbl. 2265	Gas - Oil Ratio 1977			
Flow Tubing Press. 0	Casing Pressure 1080	Calculated 24-Hour Rate	Oil - Bbl. 2133	Gas - MCF 4216	Water - Bbl. 2265	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments Directional Survey, C-102 As Drilled										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name			Title			Date		
		Bill Ramsey			Regulatory Analyst			10/13/2021		
E-mail Address bramsey@t+										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

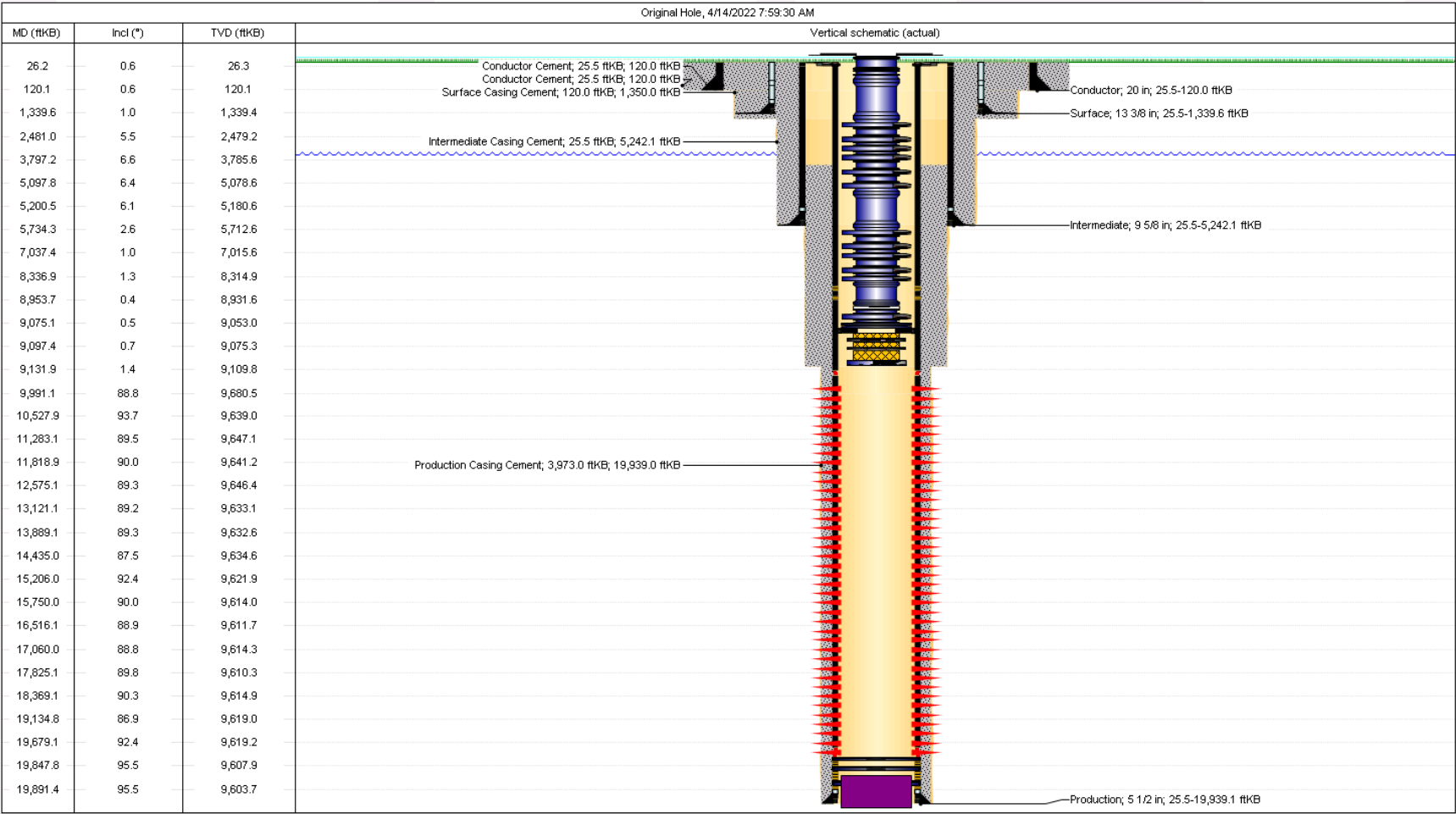
Include data on rate of water inflow and elevation to which water rose in hole.

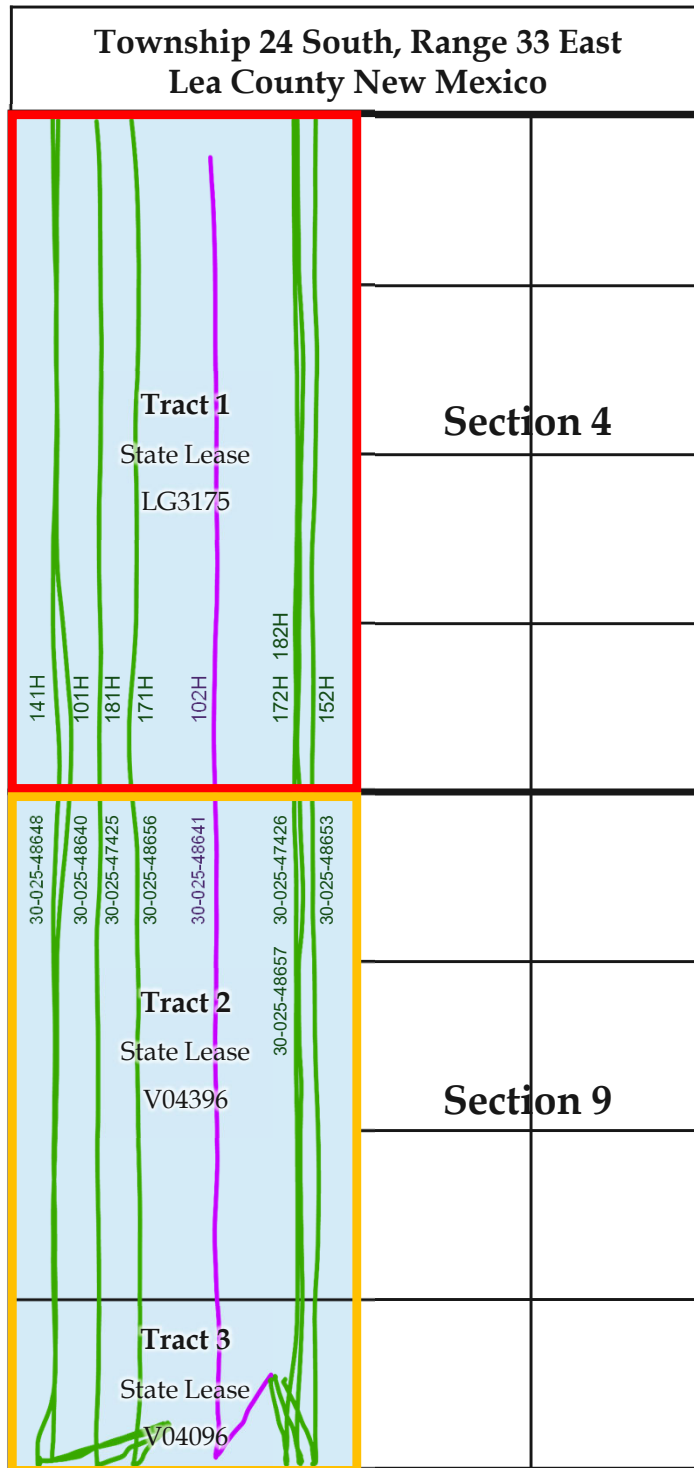
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
527	1739		Rustler					
1739	4850		Top of Salt					
4850	5072		Base of Salt					
5072	5139		Delaware					
5139 ⁺	6133		Bell Canyon					
6133	7663		Cherry Canyon					
7663	9127		Brushy Canyon					
9127	9263		Bronespring Lime					
9263			Avalon					

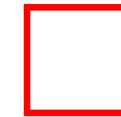
Tap Rock Operating, LLC

Poseidon State Com 171H Wellbore Diagram





State Acreage



Triple X Bone Spring Pool



Triple X Bone Spring West Pool



Defining Bone Spring Poseidon Well



Poseidon Bone Spring Wells

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 305290

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 305290
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 305290

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 305290
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/19/2024