

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05230
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300380
7. Lease Name or Unit Agreement Name STATE T
8. Well Number 05
9. OGRID Number 2280541
10. Pool name or Wildcat [17290] DENTON;WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
AMERICO ENERGY RESOURCES LLC

3. Address of Operator
7575 San Felipe Suite#200 Houston TX 77063

4. Well Location
 Unit Letter K: 2115 feet from the South line and 2046 feet from the West line
 Section 02 Township 15S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3814 RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The workover operation detail includes as follow:

- Move the rig to well location and check the rig anchors.
- Hold safety meeting.
- Unbeam the head, lay down polished rod and liner and release tubing and casing pressure.
- Unseat the pump and pull out rod string and pump.
- Nipple down Wellhead, Nipple up BOP and release Tuning Anchor (TAC).
- Pull out and scan tubing string.
- Run tubing string with pressure hydro test.
- Seat the Tubing Anchor.
- Nipple down BOP and Nipple up Wellhead.
- Run and seat the pump and rod string.
- Set the pump spacing out.
- Install head and carrier bar and test the pump.
- Pump 15% HCL downside to wash the wellbore and perforations.

Spud Date:

11/30/2023

Rig Release Date:

12/08/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Suf

TITLE Petroleum Engineer

DATE 12/18/2023

Type or print name Vahid Sabzevari

E-mail address: vahid.sabzevari@americoenergy.com

PHONE: (713) 984 9700 ext.110

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE Compliance Officer A

DATE 1/23/24

Conditions of Approval (if any):

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

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- Set the pump spacing out.
- Install head and carrier bar.
- Test the pump.

Spud Date:

10/25/2023

Rig Release Date:

10/28/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Suf

TITLE Petroleum Engineer

DATE 10/20/2023

Type or print name Vahid Sabzevari

E-mail address: vahid.sabzevari@americoenergy.com

PHONE: (713) 984 9700 ext.110

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

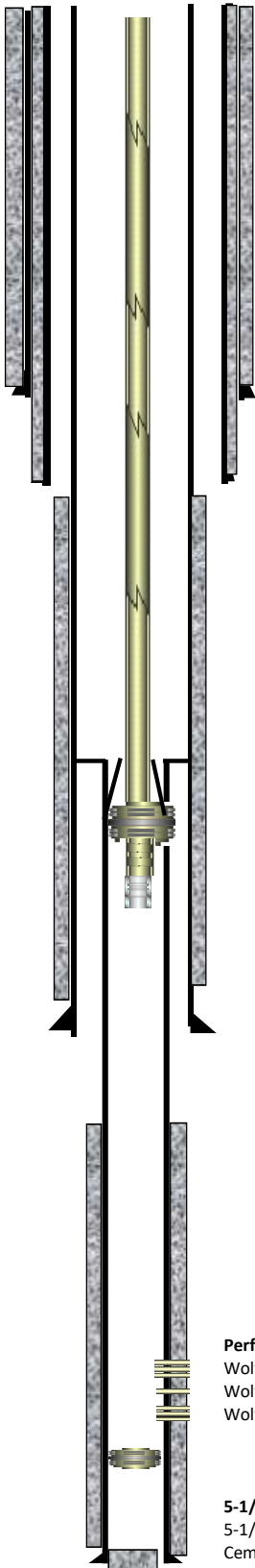
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Denton State T # 5
API # 30-025- 05230
GL 3802'
KB 3814'
DF 3812'
D&C 3/9/1953

Location:
2115' FSL, & 2046' FWL
Sec. 2, - T.16 S- R. 37- E.
Lea County, New Mexico.
Lat/Long:
33.0450172,-103.1729126 NAD83



8/2/2019:
Primed pump, and TIH with 250x15x30-6-4 RHBM pump
113- 7/8", 90-1" steel rods. Spaced out with 20' pony rod

bull plug, 2 jts tbg, perforated sub,
Mech.S/N, 3 jts tbg and 5-1/2" TAC on 258 jts tbg
Landed tubing string at 8042', S/N at 7974'

13-3/8"x 36 # K-55 set at 290'
cemented w/ 400 sxs CMT.

9-5/8" casing at 2088' w /1300 sxs of
Cement, 12-1/4" Open hole,
circulated cement to the surface,
3/2/1953

Top of 5-1/2" Liner at 7012'

7-5/8" casing set at 7186' w/1200 sxs.
of Cement 8-3/4" hole cemented.
Temp. survey found top of cement at 3,140'

Perforations:
Wolfcamp Perfs: 9018' 40' (4 SPF)
Wolfcamp Perfs. 9052' - 93' (4SPF)
Wolf camp perfs: 9126'-- 78' (4 SPF)

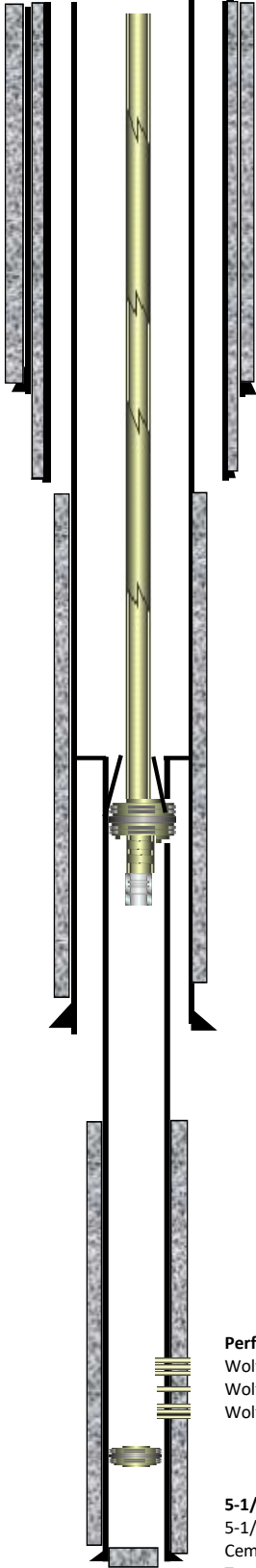
Top of Packer at 9217'

5-1/2" x20#, N-80 Hydril FJ N-80
5-1/2" Casing (Liner) set at 9247'
Cemented with 150 sxs.
Top of 51/2" Liner at 7012.98'

PBTD 9217'
TD 9250'

Denton State T # 5
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KB 3814'
DF 3812'
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CONDITIONS

Action 295733

CONDITIONS

Operator: AMERICO ENERGY RESOURCES LLC 7575 San Felipe Houston, TX 77063	OGRID: 228051
	Action Number: 295733
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/23/2024