

Well Name: FEDERAL BI	Well Location: T17S / R32E / SEC 28 / NENW / 32.7996775 / -103.7735678	County or Parish/State: LEA / NM
Well Number: 1	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMLC057210	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002527068	Well Status: Water Disposal Well	Operator: SPUR ENERGY PARTNERS LLC

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 1/25/24

X7

Subsequent Report

Sundry ID: 2768788

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/09/2024

Date Operation Actually Began: 12/28/2023

Type of Action: Workover Operations

Time Sundry Submitted: 08:35

Actual Procedure: Please find PJR, WBD and tests attached for your review. Thank you!

SR Attachments

Actual Procedure

Federal_Bi_SWD__1_Post_Job_Report____December_2023_20240109083525.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: JAN 09, 2024 08:35 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTONState: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 01/24/2024

Signature: Jonathon Shepard

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2	
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 480 FNL / 1980 FWL / TWSP: 17S / RANGE: 32E / SECTION: 28 / LAT: 32.7996775 / LONG: -103.7735678 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 480 FNL / 1980 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Federal Bi SWD Post Job Report – December 2023

12/28/2023

FIRST REPORT: NOTIFIED LEA COUNTY OCD THAT WE ARE MOVING IN. INSPECT ANCHORS – GOOD. SPOT WRH RIG MAT MIRU WSU SDFN.

12/29/2023

AOL PJSM HELD H2S EQUIPMENT IN PLACE AND FUNCTIONING PROPERLY. SICP 950PSI SITP 950 PSI BLEW CASING DOWN AND WILL RU VAC TRUCK TO TRY BLOWING TBNG DOWN WAITING ON FRAC TANKS TO BE SET. FRAC TANKS SET AND 12.3 CALCIUM CHLORIDE KILL FLUID TRANSFERRED. MI AND SET LAY DOWN MACHINE AND PIPE RACKS. RU LUCKY KT ON TBNG AND PUMPED 55 BLS KILL FLUID WELL IS DEAD TBNG ON A VACUUM. ND WH NU HYDRAULIC BOP. FUNCTION TEST BOP (GOOD) GOT OFF O/O TOOL STARTED PUMPING KILL FLUID ON BACKSIDE. GET BACK ON ON/OFF TOOL AND RELEASE PACKER. POOH WITH DURALINE 2-7/8 PROD TBNG TO RACKS. GOT OUT WITH A TOTAL OF 65JTS TODAY WILL RESUME OPERATIONS IN THE MORNING. SECURED WELL SDFN.

12/30/2023

AOL PJSM HELD H2S EQUIPMENT IN PLACE AND FUNCTIONING PROPERLY. CONTINUE POOH WITH 2-7/8 DURALINE TBNG TO RACKS AS FOLLOWS

300- 2-7/8 DURALINE

1- O/O TOOL

1- 5-1/2 X 2-7/8 PACKER

1- 2-7/8 X 10' SUB

1- LANDING NIPPLE

1- POP

MOVE OUT AND RACK 2-7/8 DURALINE TBNG FOR WF HAUL OFF. MOVE IN NEW 3-1/2 WF MOD POLY AND TALLY. SWAP OUT BOP RAMS AND HANDLING TOOLS FOR 3-1/2 WF MOD POLY TBNG WITH TDC. PICK UP 4-3/4 ROCK BIT, 5-1/2 SCRAPER, 2-7/8 BIT SUB, 3-1/2 X 2-7/8 XO, AND 50- 3-1/2 WF MOD POLY WITH TDC. SECURED WELL SDFW

1/2/2024

AOL & PJSM, H2S EQUIPMENT IS IN PLACE & FUNCTIONAL, ALL PERSONEL ON LOCATION HAVE UP TO DATE H2S CERTS. CONTINUE PU 3 1/2" POLY CORE TBG. CREW TOOK LUNCH, PU 294 JTS 3 1/2" TBG TO A DEPTH OF 9589' WORKED UP & DOWN & ROTATE WERE WE ARE SETTING PACKER, POOH W/ 186 JTS. 3 1/2" POLY CORE TBG., SECURE WELL & SDFN.

1/3/2024

AOL & PJSM, H2S EQUIPMENT IS IN PLACE & FUNCTIONAL. POOH W/ 106 JTS, 3 1/2" WF POLY CORE TBG. MIRU TBG TESTERS. PU PACKER ASSEMBLE W/ 2 7/8" BP, RIH TEST PACKER TO 4500#, POOH REMOVE BP, INSTALL POP W/ 3 PINS, RIH W/ PACKER & 67 JTS. 3 1/2" WF MOD. POLY CORE TBG., 225

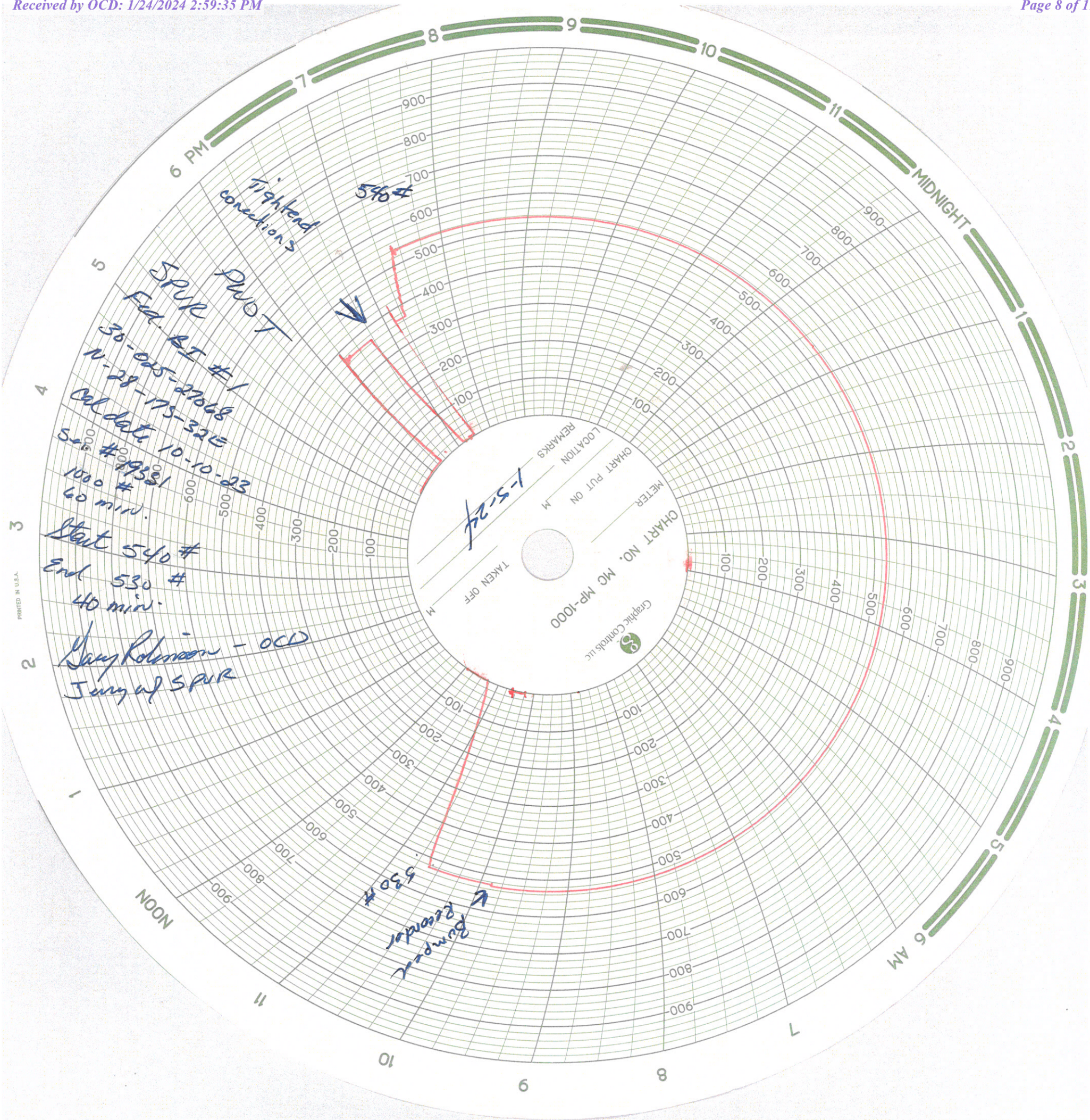
JTS. 3 1/2" WF POLY CORE TBG, 2 -3 1/2" WF POLY CORE SUBS (16'), 1 JT. 3 1/2" WF POLY CORE TBG. NO TBG. LOST IN TESTING, RDMO TBG. TESTERS, LOAD TBG. W/69 BBLs. 12.3# KILL FLUID, SET PKR. W/ 25K COMP., RELEASE FROM ON/OFF TOOL TO CIRC. PACKER FLUID, PUMPED 114 BBLs PACKER FLUID DOWN TBG. FOLLOWED W/ 55 BBLs. 10# BRINE FOR BALANCED SPOT, LATCH BACK ON TO PACKER, SECURE WELL & SDFN

1/4/2024

AOL & PJSM, H2S EQUIPMENT IS IN PLACE & FUNCTIONAL, MIRU TRM KILL TRUCK ON CSG. PRESSURE TO 500# FOR 30 MINS., GT, BLEED DOWN, RD TONGS & FLOOR, NDBOP, NUWH, INSTALL NEW 3 1/2" BRASS VALVES, CLEAN UP AROUND WH, RU TRM KILL TRUCK ON CSG. W/ CHART RECORDER, RUN TEST CHART, TEST CHART LOOKED GOOD. RDMO PU. WILL HAVE OCD ON LOCATION IN THE MORNING.

1/5/2024

AOL AND WAIT FOR LEA COUNTY OCD REP TO ARRIVE. ONCE ON LOCATION, RAN CHART. PRESSURE UP TO ~515 PSI. PRESSURE HELD GOOD; NO CHANGE IN THE LAST 15 MINS, PRESSURE BLED DOWN TO 0. OCD REP SIGNED OFF ON CHART. RD KILL TRUCK AND MOVE OUT.



Plugged
1531 N. Foothill Dr., Hobbs, NM 87226
Phone: (505) 393-6151 Fax: (505) 393-2729

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name		API Number	
SPUR		30-025-27068	
Property Name		Well No.	
Fed. BE		#1	

1. Surface Location							
U. Loc	Section	Township	Range	Feet from	N/S Line	Feet from	E/W Line
N	28	17S	34E	480	5	1980	W
						County	LEA

Well Status

PROD WELL	NO	YES	SHUT-IN	NO	INJ	INSPECTOR	SWD	OIL	PRODUCER	GAS	DATE
YES	NO	YES	NO	NO	NO	NO	YES	NO	NO	NO	1-5-23

OBSERVED DATA

	(A) Surface	(B) Interwell	(C) Interwell	(D) Prod Comp	(E) Inhibing
Pressure	0			0	0
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Field
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Delayed for
Water	Y/N	Y/N	Y/N	Y/N	Water/24 hr

Cemented

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

FUD T - BIT - OR

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	
Phone:	
Witness:	

Lea County, NM
API# 30-025-27068

CURRENT WBD

SPUD DATE: 10/13/1980
ELEV: 3941' GL
P&A'D: 12/19/2003
RE-ENTERED: 7/31/2008**13-3/8" 54.5# J-55 CSG @ 723'**CMT W/ 700 SX CLASS C
CIRC 175 SX TO SURFACE25 SX CMT PLUG F/ 662'-775' (12/19/03)
DRILLED OUT 8/4/0825 SX CMT PLUG F/ 775'-1,023' (12/19/03)
DRILLED OUT 8/5/0825 SX CMT PLUG F/ 1,919'-2,173' (12/18/03)
DRILLED OUT 8/6/08CIBP @ 3,136' w/ 25 SX (12/18/03)
TOC @ 2,882'
DRILLED OUT 8/10/08**9-5/8" 43.5/40# s-95 Csg @ 4,500'**CMT W/ 375 SX C W/ ADD
CMT W/ 900 SX LITE W/ ADD
CIRC 152 SX TO SURFACE50 SX CMT PLUG F/ 4,450'-4,850' (3/23/93)
DRILLED OUT 8/10/08CIBP @ 9,620 (1/16/11)
DRILLED OUT 1/24/11
NEW PLUG SET AT 9580' AND LATER
DRILLED OUT**TUBING DETAIL (1/3/2024)**0' KB
1 JTS 3-1/2" POLYCORE TBG
2 SUBS 3-1/2" POLYCORE TBG (16')
225 JTS 3-1/2" POLYCORE TBG
67 JTS 3-1/2" MODIFIED POLYCORE TBG
2-7/8" x 3-1/2" SS XO
NP T-2 O/O TOOL W 2.31D SS NIPPLE
2-7/8" x 5-1/2" 17# AS1X NP PACKER @ 9580'
10' 2-7/8" NP SUB
2.25R SS LANDING NIPPLE
POP

CIBP @ 9,975' w/ 35' CMT (8/19/08)

CIBP @ 11,590' w/ 35' CMT (3/23/94)

CIBP @ 12,300 w/ 35' CMT (2/19/81)

CIBP @ 12650' (2/19/81)

5 1/2" 17/20/23# N-80, s-95 Csg @ 12,967'CMT W/ 1400 SX HL W/ ADD
CMT W/ 800 SX CLASS H W/ ADD
TIE BACK TO 9-5/8
TOC @ SURF PER CBL (8/18/08)TD @ 12,992'
PBTD @ 9,940**P&A PERFS (12/19/2003)**PERFS @ 950' (PRESSURED UP NO RATE). SQZD ON 3/6/11.
PERFS @ 773' (SQZD W/ 40 SX)
PERFS @ 60' (SQZD W/ 25 SX)**QUEEN PERFS (3198 - 3222')**9/29/1994: PERF 3198-3206', 3214-3222' FRAC W/
30,000# 20/40 MESH BRADY SAND
8/11/08: SET CMT RETAINER @ 3130'. SQZD PERFS W/ 350
SX C NEAT. DO CMT RETAINER & PLUG. CSG TESTED TO
800 PSI GOOD.
3/3/11: RE-SQZD PERFS.**CASING LEAKS**1/7/2009: LEAK F/ 4583-4644'. SQZD W/ 100 SX.
1/13/2011: LEAK F/ 24'-47'. SQZD W/ 1/2 BBL CMT. RAN
CAMERA AND FOUND MORE PIN HOLES & SPLITS. WASH
OVER TOP 2 JTS OF CSG, BACKED OFF & REPLACED.
3/3/2011: LEAK @ 4325'. SQZD.
3/14/11: LEAK F/ 4598-4608'. SQZD.**WOLFCAMP PERFS (9670 - 9875')**

8/20/2008: PERF 9670 - 9875' ACIDIZED W/ 8,000 GAL ACID

STRAWN PERFS (11634 - 11,648')1/19/1981: PERFS 11,634-11648', 4 JSPF, ACIDIZED W/
2000 GAL 7 1/2% MS ACID**MORROW PERFS (12,516 - 12,702')**1/19/81: PERF 12516-12524', 12536-12540' ACIDIZED W/
2500 GAL 7 1/2% MS ACID
1/19/81: PERFS 12668-12672', 12676-12680', 12693-
12702' W/ 2 SPF ACIDIZED W/ 3500 GAL 7 1/2% MS ACID

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 307445

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 307445
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	1/25/2024