J.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repo
Well Name: KANGAROO 12 FEDERAL COM	Well Location: T20S / R28E / SEC 12 / SENW /	County or Parish/State:
Well Number: 201H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM2377	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548214	Well Status: Approved Application for Permit to Drill	Operator: COLGATE OPERATING LLC

Notice of Intent

Sundry ID: 2686229 Type of Submission: Notice of Intent Date Sundry Submitted: 08/09/2022 Date proposed operation will begin: 02/01/2024

Type of Action: APD Extension Time Sundry Submitted: 10:26

Procedure Description:

NOI Attachments

Procedure Description

Big_Fish_12_10_Federal_Com_312H_APD_Extension_Sundry_Signed_20220809102621.pdf

Conditions of Approval

Additional

CONDITIONS_OF_APPROVAL_FOR_APD_EXTENSION__20230508104026.pdf

R	eceived by OCD: 1/26/2024 8:56:10 AM Well Name: KANGAROO 12 FEDERAL COM	Well Location: T20S / R28E / SEC 12 / SENW /	County or Parish/State:	Page 2 of 9
	Well Number: 201H	Type of Well: OIL WELL	Allottee or Tribe Name:	
	Lease Number: NMNM2377	Unit or CA Name:	Unit or CA Number:	
	US Well Number: 3001548214	Well Status: Approved Application for Permit to Drill	Operator: COLGATE OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MIKAH THOMAS

Signed on: AUG 09, 2022 10:26 AM

Name: COLGATE OPERATING LLC

Title: Regulatory Manager

Street Address: 1400 WOODLOCH FOREST DR SUITE 300

City: THE WOODLANDS State: TX

Phone: (432) 661-7106

Email address: MTHOMAS@EARTHSTONEENERGY.COM

Field

Representative Name: Street Address: Citv: Phone: Email address:

State:

BLM Point of Contact

BLM POC Name: BOBBY BALLARD BLM POC Phone: 5752342235 **Disposition:** Approved Signature: Cody R. Layton

BLM POC Title: Natural Resource Specialist BLM POC Email Address: bballard@blm.gov Disposition Date: 05/31/2023

Zip:

Received by OCD: 1/26/2024 8:56:10 AM

eceivea by OCD: 1/	20/2024 0:	30:10 AM				ruge 5 0j	
Form 3160-5 (June 2019)		UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	NTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.		
					NM	NM2377	
Do not	use this i		DRTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or	Tribe Name	
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agreen	nent, Name and/or No.	
1. Type of Well	<u> </u>				8. Well Name and No.		
✓ Oil Well	Gas V				E	IG FISH 12-10 FEDERAL COM/31:	
2. Name of Operator CC	LGATE OPE	ERATING LLC			9. API Well No. 300154	18214	
3a. Address 300 N MAI	RIENFELD S	TREET SUITE 1000, MID	3b. Phone No. (include area cod	e)	10. Field and Pool or Ex	ploratory Area	
		,	(432) 695-4272		COTTON DRAW BO	NE SPRING/COTTON DRAW BOI	
4. Location of Well (Foo	tage, Sec., T.,I	R.,M., or Survey Description))		11. Country or Parish, S	tate	
SEC 12/T20S/R28E/I	NMP				EDDY/NM		
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMI	ISSION		ТҮ	PE OF AC	TION		
✓ Notice of Intent		Acidize	Deepen Hydraulic Fracturing		luction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequent Repor	rt	Casing Repair Change Plans	New Construction Plug and Abandon		omplete porarily Abandon	✔ Other	
Final Abandonme	nt Notice	Convert to Injection	Plug Back	Wate	er Disposal		
the proposal is to dee the Bond under whic completion of the inv	pen directiona h the work wi volved operation andonment No	ally or recomplete horizontal Il be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and r e Bond No. on file with BLM/BIA n a multiple completion or recomp	neasured a A. Required pletion in a	nd true vertical depths of l subsequent reports must new interval, a Form 316	and approximate duration thereof. If all pertinent markers and zones. Attach be filed within 30 days following 0-4 must be filed once testing has been e operator has detennined that the site	

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) MIKAH THOMAS / Ph: (432) 661-7106	Title	Regulatory Manager	
(Electronic Submission)	Date	08/09/	2022
THE SPACE FOR FED	ERAI	OR STATE OFICE USE	
Approved by			
CODY LAYTON / Ph: (575) 234-5959 / Approved		Assistant Field Manager Lands & Title	Date 05/31/2023
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		Office CARLSBAD	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for ar any false, fictitious or fraudulent statements or representations as to any matter with			department or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1390 FNL / 2455 FWL / TWSP: 20S / RANGE: 28E / SECTION: 12 / LAT: 32.591758 / LONG: -104.131259 (TVD: 0 feet, MD: 0 feet) PPP: NENE / 1217 FNL / 1 FEL / TWSP: 20S / RANGE: 28E / SECTION: 11 / LAT: 32.592227 / LONG: -104.139221 (TVD: 8876 feet, MD: 11887 feet) PPP: NENW / 1210 FNL / 2566 FWL / TWSP: 20S / RANGE: 28E / SECTION: 12 / LAT: 32.592253 / LONG: -104.13089 (TVD: 8922 feet, MD: 9321 feet) BHL: NWNW / 1210 FNL / 20 FWL / TWSP: 20S / RANGE: 28E / SECTION: 10 / LAT: 32.592121 / LONG: -104.173654 (TVD: 8687 feet, MD: 22495 feet)

BURE SUNDRY NO Do not use this fo abandoned well. U	IN TRIPLICATE – Other	NTERIOR AGEMENT INTS ON WI International of the other Additional of the other	re-enter an h proposals		ON Exp 5. Lease Serial No. NMNM002377 6. If Indian, Allottee or 7. If Unit of CA/Agreer 8. Well Name and No. Big Fish 12 10 Feder 9. API Well No. 30-015-48214 10. Field and Pool or E:	nent, Name and/or No. al Com 312H xploratory Area
Midland, Tx 79701 4. Location of Well <i>(Footage, Sec., T.,R.)</i>		432-695-4272			Old Millman Ranch; E 11. Country or Parish, S	· · · ·
4. Location of wen (<i>Poolage, Sec., 1.,K.</i> F-12-20S-28E 1390 FNL 2455 FWL	,M., or survey Description)				Eddy County	State
	THE APPROPRIATE BO	X(ES) TO INDI	TATE NATURE	OF NOTIC	F REPORT OR OTHE	<u>Ρ</u> ΔΑΤΑ
TYPE OF SUBMISSION	THE ATTROTATE DO.	A(L5) 10 INDI		E OF ACTI	·	
	Acidize	Daama		_	uction (Start/Resume)	Water Shut-Off
✓ Notice of Intent	Acidize		n re Treat construction	Recla	nation (Start/Resume) mation mplete	Water Shut-Off Well Integrity Other APD Extension
Final Abandonment Notice	Change Plans	Plug an Plug B	nd Abandon ack		orarily Abandon r Disposal	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f Colgate Operating, LLC has time to include the DSU on	d operations. If the operation bandonment Notices must b final inspection.) recently acquired the Big our drill schedule.	on results in a mu be filed only after	Itiple completion all requirements	n or recompl , including 1	etion in a new interval, reclamation, have been	a Form 3160-4 must be filed once completed and the operator has
Name (<i>Printed/Typed</i>) Mikah Thomas			Title Sr. Regua	alton (Analy	vet	
Signature Mulal	W		Date 08/09/202		yət	
	THIS SPACE		RAL OR STA	ATE OFF		
Approved by						
Conditions of approval, if any, are attached. that the applicant holds legal or equitable titl entitle the applicant to conduct operations th Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or represe	le to those rights in the subjectereon.	t lease which wou crime for any per	Ild Office	d willfully to	· · ·	or agency of the United States any false,

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CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COLGATE OPERATING, LLC	371449
300 North Marienfeld Street	Action Number:
Midland, TX 79701	308256
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By		Condition Date
smcgrath	None	1/26/2024

Page 9 of 9

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Action 308256