

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 HOUSTON, TX 77024		² OGRID Number 328947
		³ Reason for Filing Code/ Effective Date NW 02/14/2022
⁴ API Number 30 - 0 15-47909	⁵ Pool Name N. SEVEN RIVERS; GLORIETS-YESO	⁶ Pool Code 97565
⁷ Property Code 329967	⁸ Property Name MORRIS BOYD	⁹ Well Number 10H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	23	19S	25E		954	SOUTH	2084	EAST	EDDY

¹¹ Bottom Hole Location FTP: 106' FNL 1607' FWL LTP: 148' FSL 1614' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	26	19E	25E		38	SOUTH	1613	EAST	EDDY
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 09/27/2021	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
36785	DCP OPERATING COMPANY, LP 370 17TH STREET, SUITE 2500, DENVER, CO 80202	G
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N HARWOOD, SUITE 1300, DALLAS, TX 75201	O

IV. Well Completion Data

²¹ Spud Date 03/24/2021	²² Ready Date 09/29/2021	²³ TD 2875'V/8610'M	²⁴ PBTD 2875'V/8610'M	²⁵ Perforations 3409'-8500'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/2"	9-5/8" 36# J-55	1275'	435 SXS (CIRC TO SURFACE)		
8-3/4"	7" 32# L-80 BK-HT	3252'	1450 SXS (CIRC TO SURFACE)		
8-3/4"	5-1/2" 20# L-80 BK-HT	8610'	1450 SXS (CIRC TO SURFACE)		
	3-1/2" J-55 TBG	3053'			

V. Well Test Data

³¹ Date New Oil 09/27/2021	³² Gas Delivery Date 09/27/2021	³³ Test Date 12/02/2021	³⁴ Test Length 24-HOURS	³⁵ Tbg. Pressure 255	³⁶ Csg. Pressure 140
³⁷ Choke Size N/A	³⁸ Oil 940	³⁹ Water 1856	⁴⁰ Gas 1325		⁴¹ Test Method PUMPING ON ESP

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sarah Chapman</i>		OIL CONSERVATION DIVISION	
Printed name: SARAH CHAPMAN		Approved by: <i>PATRICIA MARTINEZ</i>	
Title: REGULATORY DIRECTOR		Title: <i>PETROLEUM SPECIALIST</i>	
E-mail Address: SCHAPMAN@SPUREPLLC.COM		Approval Date: <i>2/6/2024</i>	
Date: 02/14/2022	Phone: 832-930-8613		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47909	² Pool Code 97565	³ Pool Name N. SEVEN RIVERS; GLORIETA-YESO
⁴ Property Code 329967	⁵ Property Name MORRIS BOYD	⁶ Well Number 10H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3427'

¹⁰ Surface Location

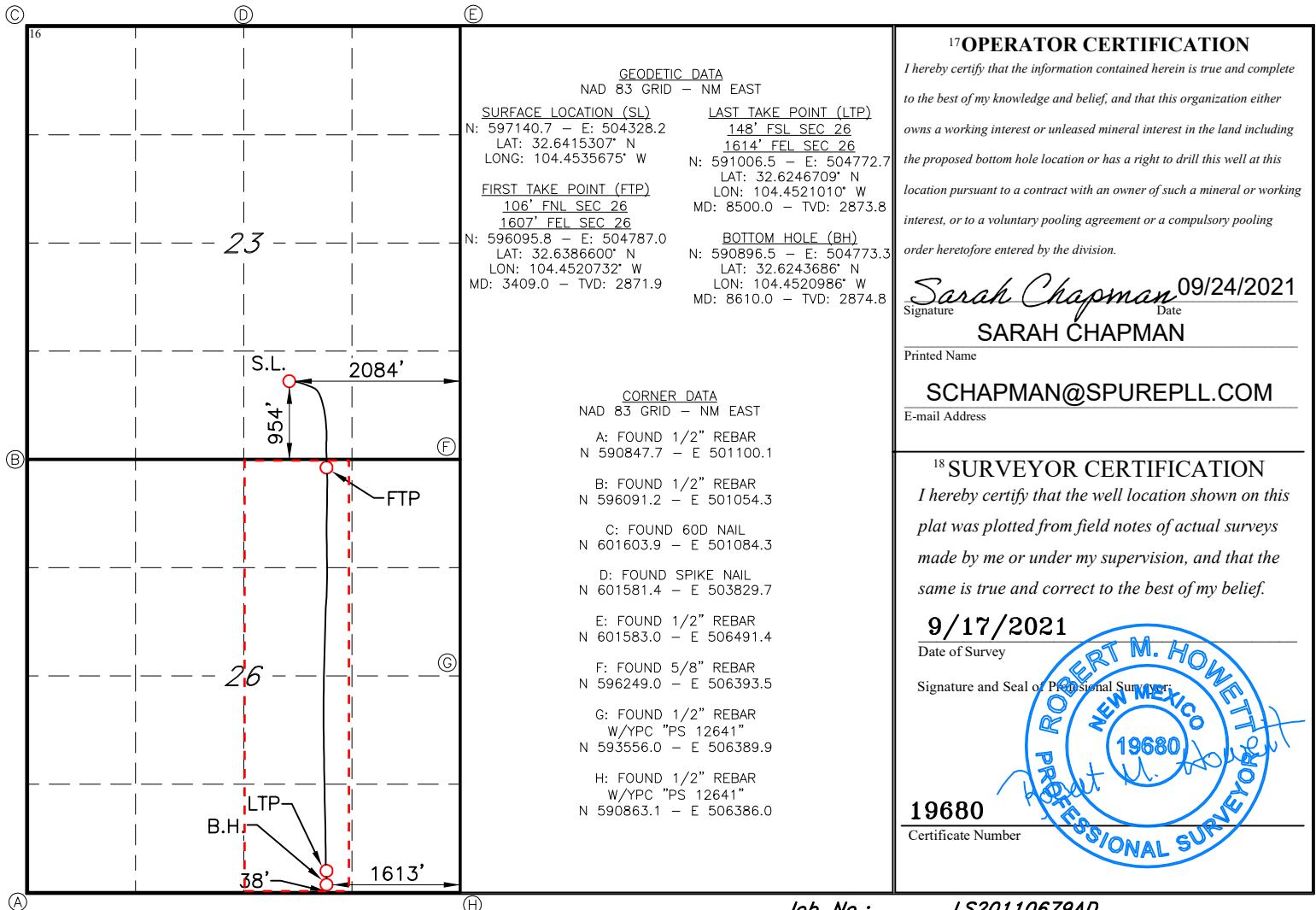
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
0	23	19S	25E		954	SOUTH	2084	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	19S	25E		38	SOUTH	1613	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL-8120
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.





I **Larry Wright**, certify that I am employed by **Wellbenders Directional Services**. That I did on the day(s) of **06/23/21** thru **06/28/21** conduct or supervise the taking of a **MWD Survey** from a depth of **113'** to a depth of **8610'**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Wellbenders Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **Spur Energy Partners** for the **Morris Boyd 10H API No. 30-015-47909** in **Eddy County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Wellbenders Directional Services**.

Larry Wright

*1125 Beach Airport Rd, Conroe, Texas
77301*



Spur Energy Partners, LLC

Eddy County, NM (NAD 83 - NME)

Morris-Boyd

#10H

OH

Design: OH

Standard Survey Report

28 June, 2021





Survey Report



Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well #10H
Project:	Eddy County, NM (NAD 83 - NME)	TVD Reference:	RKB=20' @ 3447.00usft
Site:	Morris-Boyd	MD Reference:	RKB=20' @ 3447.00usft
Well:	#10H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	WBDS_SQL_2

Project	Eddy County, NM (NAD 83 - NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Morris-Boyd				
Site Position:		Northing:	597,070.85 usft	Latitude:	32.6413386
From:	Map	Easting:	504,307.71 usft	Longitude:	-104.4536337
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence:	-0.065 °

Well	#10H					
Well Position	+N/-S	0.00 usft	Northing:	597,140.70 usft	Latitude:	32.6415307
	+E/-W	0.00 usft	Easting:	504,328.20 usft	Longitude:	-104.4535674
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,427.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	6/23/2021	6.982	60.146	47,645.61691439

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	180.09	

Survey Program	Date	6/28/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
113.00	1,234.00	Survey #1 (OH)	MWD+IGRF	OWSG MWD + IGRF or WMM	
1,298.00	8,610.00	Survey #2 (OH)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
113.00	0.22	301.00	113.00	0.11	-0.19	-0.11	0.19	0.19	0.00	
174.00	0.40	174.00	174.00	-0.04	-0.26	0.04	0.92	0.30	-208.20	
261.00	0.70	192.00	261.00	-0.86	-0.34	0.86	0.39	0.34	20.69	
355.00	0.62	180.00	354.99	-1.93	-0.46	1.93	0.17	-0.09	-12.77	
449.00	0.70	202.00	448.98	-2.97	-0.68	2.97	0.28	0.09	23.40	
544.00	1.71	76.90	543.97	-3.19	0.49	3.19	2.30	1.06	-131.68	
638.00	3.30	71.37	637.88	-2.01	4.42	2.00	1.71	1.69	-5.88	
732.00	6.11	82.00	731.55	-0.45	11.94	0.43	3.12	2.99	11.31	
827.00	9.89	88.07	825.61	0.53	25.10	-0.57	4.07	3.98	6.39	



Survey Report



Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well #10H
Project:	Eddy County, NM (NAD 83 - NME)	TVD Reference:	RKB=20' @ 3447.00usft
Site:	Morris-Boyd	MD Reference:	RKB=20' @ 3447.00usft
Well:	#10H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
921.00	13.19	94.74	917.70	-0.08	43.86	0.01	3.78	3.51	7.10
1,015.00	15.21	102.30	1,008.83	-3.60	66.60	3.49	2.91	2.15	8.04
1,110.00	16.70	103.27	1,100.17	-9.38	92.07	9.24	1.59	1.57	1.02
1,204.00	15.21	104.94	1,190.55	-15.66	117.13	15.48	1.66	-1.59	1.78
1,234.00	15.69	105.73	1,219.47	-17.78	124.83	17.58	1.75	1.60	2.63
1,298.00	16.40	108.03	1,280.97	-22.92	141.75	22.70	1.49	1.11	3.59
1,424.00	17.05	109.26	1,401.64	-34.52	176.11	34.24	0.59	0.52	0.98
1,550.00	17.23	109.09	1,522.05	-46.72	211.18	46.38	0.15	0.14	-0.13
1,677.00	14.02	113.04	1,644.34	-58.89	243.12	58.51	2.66	-2.53	3.11
1,803.00	13.85	112.08	1,766.63	-70.53	271.14	70.11	0.23	-0.13	-0.76
1,866.00	13.76	111.64	1,827.81	-76.13	285.09	75.68	0.22	-0.14	-0.70
1,929.00	13.63	110.93	1,889.02	-81.55	298.99	81.08	0.34	-0.21	-1.13
1,992.00	15.16	123.77	1,950.06	-88.78	312.78	88.29	5.60	2.43	20.38
2,055.00	18.15	136.16	2,010.43	-100.44	326.43	99.93	7.34	4.75	19.67
2,118.00	21.36	141.52	2,069.72	-116.51	340.37	115.97	5.85	5.10	8.51
2,181.00	23.69	146.88	2,127.91	-136.09	354.43	135.54	4.93	3.70	8.51
2,244.00	26.99	153.30	2,184.85	-159.48	367.77	158.90	6.81	5.24	10.19
2,331.00	31.60	158.83	2,260.72	-198.40	384.88	197.79	6.14	5.30	6.36
2,394.00	34.42	162.88	2,313.55	-230.81	396.09	230.19	5.68	4.48	6.43
2,457.00	37.36	164.99	2,364.59	-266.30	406.29	265.66	5.06	4.67	3.35
2,521.00	40.48	166.57	2,414.38	-305.27	416.14	304.62	5.12	4.87	2.47
2,584.00	41.98	169.21	2,461.76	-345.87	424.84	345.20	3.65	2.38	4.19
2,645.00	44.31	170.79	2,506.26	-386.94	432.07	386.27	4.21	3.82	2.59
2,708.00	47.38	172.81	2,550.15	-431.68	438.49	430.99	5.39	4.87	3.21
2,772.00	50.59	174.39	2,592.14	-479.66	443.86	478.96	5.35	5.02	2.47
2,834.00	54.11	174.65	2,630.01	-528.51	448.54	527.81	5.69	5.68	0.42
2,897.00	58.68	176.06	2,664.87	-580.80	452.77	580.09	7.49	7.25	2.24
2,929.00	60.84	179.75	2,680.99	-608.42	453.77	607.70	12.03	6.75	11.53
2,960.00	61.27	180.37	2,695.99	-635.54	453.75	634.83	2.23	1.39	2.00
2,992.00	61.54	180.37	2,711.31	-663.64	453.56	662.93	0.84	0.84	0.00
3,023.00	61.49	180.28	2,726.09	-690.89	453.41	690.17	0.30	-0.16	-0.29
3,055.00	61.58	180.19	2,741.34	-719.02	453.29	718.31	0.37	0.28	-0.28
3,086.00	61.58	180.28	2,756.10	-746.28	453.18	745.57	0.26	0.00	0.29
3,118.00	61.41	180.28	2,771.37	-774.40	453.04	773.69	0.53	-0.53	0.00
3,150.00	61.10	179.93	2,786.76	-802.46	452.99	801.75	1.36	-0.97	-1.09
3,212.00	63.74	180.02	2,815.46	-857.41	453.02	856.70	4.26	4.26	0.15
3,275.00	68.97	179.14	2,840.72	-915.10	453.45	914.38	8.40	8.30	-1.40
3,339.00	75.96	177.38	2,859.99	-976.05	455.32	975.34	11.23	10.92	-2.75
3,402.00	83.12	176.85	2,871.42	-1,037.89	458.44	1,037.17	11.40	11.37	-0.84
3,466.00	89.19	177.55	2,875.71	-1,101.64	461.55	1,100.91	9.55	9.48	1.09
3,591.00	90.46	180.46	2,876.09	-1,226.60	463.72	1,225.87	2.54	1.02	2.33
3,717.00	90.64	180.10	2,874.89	-1,352.59	463.11	1,351.87	0.32	0.14	-0.29
3,843.00	90.77	181.25	2,873.33	-1,478.57	461.62	1,477.85	0.92	0.10	0.91



Survey Report



Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well #10H
Project:	Eddy County, NM (NAD 83 - NME)	TVD Reference:	RKB=20' @ 3447.00usft
Site:	Morris-Boyd	MD Reference:	RKB=20' @ 3447.00usft
Well:	#10H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,992.00	90.99	182.13	2,871.05	-1,627.49	457.23	1,626.77	0.61	0.15	0.59
4,118.00	89.19	179.66	2,870.85	-1,753.46	455.26	1,752.74	2.43	-1.43	-1.96
4,244.00	90.02	179.49	2,871.72	-1,879.45	456.20	1,878.73	0.67	0.66	-0.13
4,368.00	87.60	179.31	2,874.29	-2,003.41	457.50	2,002.69	1.96	-1.95	-0.15
4,494.00	88.31	179.31	2,878.79	-2,129.32	459.01	2,128.60	0.56	0.56	0.00
4,621.00	90.46	179.84	2,880.15	-2,256.30	459.95	2,255.58	1.74	1.69	0.42
4,747.00	91.16	180.10	2,878.37	-2,382.29	460.02	2,381.56	0.59	0.56	0.21
4,873.00	90.20	180.98	2,876.87	-2,508.27	458.83	2,507.55	1.03	-0.76	0.70
4,999.00	90.29	183.27	2,876.34	-2,634.17	454.16	2,633.46	1.82	0.07	1.82
5,126.00	90.46	183.62	2,875.50	-2,760.94	446.53	2,760.24	0.31	0.13	0.28
5,251.00	89.45	181.77	2,875.60	-2,885.80	440.65	2,885.10	1.69	-0.81	-1.48
5,377.00	89.85	181.60	2,876.37	-3,011.74	436.95	3,011.05	0.34	0.32	-0.13
5,503.00	90.11	181.60	2,876.42	-3,137.69	433.43	3,137.01	0.21	0.21	0.00
5,628.00	90.11	181.42	2,876.18	-3,262.65	430.13	3,261.97	0.14	0.00	-0.14
5,750.00	90.15	181.51	2,875.90	-3,384.61	427.02	3,383.93	0.08	0.03	0.07
5,872.00	90.20	181.33	2,875.53	-3,506.57	423.99	3,505.90	0.15	0.04	-0.15
5,993.00	90.20	180.72	2,875.10	-3,627.55	421.83	3,626.88	0.50	0.00	-0.50
6,115.00	90.02	180.54	2,874.87	-3,749.54	420.49	3,748.87	0.21	-0.15	-0.15
6,235.00	90.15	180.02	2,874.69	-3,869.54	419.90	3,868.87	0.45	0.11	-0.43
6,355.00	90.46	180.28	2,874.05	-3,989.54	419.59	3,988.87	0.34	0.26	0.22
6,474.00	91.25	179.93	2,872.28	-4,108.52	419.37	4,107.86	0.73	0.66	-0.29
6,595.00	89.63	179.66	2,871.35	-4,229.51	419.80	4,228.85	1.36	-1.34	-0.22
6,715.00	89.93	179.66	2,871.81	-4,349.51	420.51	4,348.84	0.25	0.25	0.00
6,835.00	90.07	179.31	2,871.81	-4,469.50	421.59	4,468.84	0.31	0.12	-0.29
6,958.00	90.33	178.96	2,871.38	-4,592.49	423.45	4,591.82	0.35	0.21	-0.28
7,084.00	88.70	178.87	2,872.45	-4,718.46	425.83	4,717.78	1.30	-1.29	-0.07
7,211.00	89.23	179.05	2,874.74	-4,845.42	428.14	4,844.74	0.44	0.42	0.14
7,336.00	89.32	179.22	2,876.32	-4,970.39	430.03	4,969.71	0.15	0.07	0.14
7,462.00	89.54	178.87	2,877.58	-5,096.37	432.13	5,095.68	0.33	0.17	-0.28
7,588.00	89.45	178.43	2,878.69	-5,222.33	435.09	5,221.64	0.36	-0.07	-0.35
7,713.00	89.98	178.52	2,879.31	-5,347.28	438.42	5,346.59	0.43	0.42	0.07
7,840.00	90.55	179.49	2,878.72	-5,474.26	440.63	5,473.56	0.89	0.45	0.76
7,966.00	91.08	179.31	2,876.93	-5,600.24	441.95	5,599.54	0.44	0.42	-0.14
8,092.00	91.56	179.14	2,874.03	-5,726.19	443.65	5,725.49	0.40	0.38	-0.13
8,218.00	89.67	180.19	2,872.67	-5,852.18	444.39	5,851.47	1.72	-1.50	0.83
8,344.00	89.98	179.66	2,873.06	-5,978.17	444.55	5,977.47	0.49	0.25	-0.42
8,470.00	89.58	180.37	2,873.54	-6,104.17	444.52	6,103.47	0.65	-0.32	0.56
8,529.01	89.54	179.58	2,874.00	-6,163.18	444.54	6,162.47	1.34	-0.07	-1.34
8,551.00	89.41	179.58	2,874.20	-6,185.17	444.70	6,184.46	0.59	-0.59	0.00
8,610.00	89.41	179.58	2,874.80	-6,244.16	445.14	6,243.46	0.00	0.00	0.00



Survey Report



Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well #10H
Project:	Eddy County, NM (NAD 83 - NME)	TVD Reference:	RKB=20' @ 3447.00usft
Site:	Morris-Boyd	MD Reference:	RKB=20' @ 3447.00usft
Well:	#10H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	WBDS_SQL_2

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FINAL LTP, 100' FNL () - actual wellpath hits target center - Point	0.00	0.00	2,871.58	-1,039.23	458.51	596,101.47	504,786.71	32.6386755	-104.4520740
FINAL LTP, 100' FSL () - actual wellpath hits target center - Point	0.00	360.00	2,874.17	-6,182.18	444.68	590,958.52	504,772.88	32.6245390	-104.4521003
FINAL TD/ BIT PROJ, - actual wellpath hits target center - Point	0.00	0.00	2,874.80	-6,244.16	445.14	590,896.54	504,773.34	32.6243686	-104.4520986

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
2,960.00	2,695.99	-635.54	453.75	START TANGENT: 2960.00' MD/ 2695.99' TVD
3,150.00	2,786.76	-802.46	452.99	END TANGENT: 3150.00' MD/ 2786.76' TVD
8,610.00	2,874.80	-6,244.16	445.14	TD: Y= 590896.54 / X= 504773.34
8,610.00	2,874.80	-6,244.16	445.14	Projection to Bit: 8610.00' MD/ 2874.80' TVD
8,610.00	2,874.80	-6,244.16	445.14	Final Station Closure Distance= 6260.01 /Direction= 175.92
8,610.00	2,874.80	-6,244.16	445.14	TD: Latitude= 32.6243686 / Longitude= -104.4520986

Checked By: _____ Approved By: _____ Date: _____



Company: Spur Energy Partners, LLC
Project: Eddy County, NM (NAD 83 - NME)
Site: Morris-Boyd
Well: #10H
Wellbore: OH
Rig:
Design: Plan #4 / 7:52, June 28 2021



DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
FINAL LTP, 100' FNL @ 3403.35' MD	2871.58	-1039.23	458.51	596101.47	504786.71	32.6386755	-104.4520741
FINAL LTP, 100' FSL @ 8548.01' MD	2874.17	-6182.18	444.68	590958.52	504772.88	32.6245389	-104.4521003
FINAL TD/ BIT PROJ, 38' FSL @ 8610.00' MD	2874.80	-6244.16	445.14	590896.54	504773.34	32.6243686	-104.4520986
Morris-Boyd 10H: PLAN KOP @ 1976.36' MD	1938.64	-94.89	314.32	597045.81	504642.52	32.6412708	-104.4525459
Morris-Boyd 10H: PLAT FTP/LTP	2875.00	-1039.80	436.30	596100.90	504764.50	32.6386739	-104.4521462
Morris-Boyd 10H: PLAT LTP	2875.00	-6182.40	428.40	590958.30	504756.60	32.6245383	-104.4521532
Morris-Boyd 10H: PLAT PBHL (50' FSL/1630' FEL)	2875.00	-6232.40	428.30	590908.30	504756.50	32.6244008	-104.4521533
Morris-Boyd 10H: PLAT SHL (954' FSL/2084' FEL)	0.00	0.00	0.00	597140.70	504328.20	32.6415307	-104.4535674

WELL DETAILS: #10H

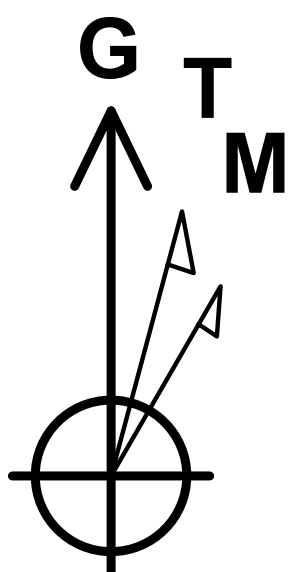
RKB=20' @ 3447.00usft 3427.00					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	597140.70	504328.20	32.6415307	-104.4535674

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	VSec
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00
3	1021.51	14.43	106.80	1013.91	-26.12	86.52	2.00	25.98
4	1976.36	14.43	106.80	1938.64	-94.89	314.32	0.00	94.39
5	2924.50	60.00	180.09	2698.24	-580.12	437.02	6.00	579.43
6	3124.50	60.00	180.09	2798.24	-753.32	436.75	0.00	752.64
7	3424.50	90.00	180.09	2875.00	-1039.80	436.30	10.00	1039.11
8	3824.50	90.00	180.09	2875.00	-1439.80	435.67	0.00	1439.11
9	4002.50	90.00	174.75	2875.00	-1617.55	443.68	3.00	1616.86
10	4202.50	90.00	174.75	2875.00	-1816.72	461.98	0.00	1815.99
11	4544.23	90.00	185.00	2875.00	-2157.99	462.72	3.00	2157.26
12	4789.56	90.00	185.00	2875.00	-2402.39	441.33	0.00	2401.69
13	4953.29	90.00	180.09	2875.00	-2565.90	434.06	3.00	2565.22
14	8619.79	90.00	180.09	2875.00	-6232.40	428.30	0.00	6231.72

PROJECT DETAILS: Eddy County, NM (NAD 83 - NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level



Azimuths to Grid North
True North: 0.07°
Magnetic North: 7.05°

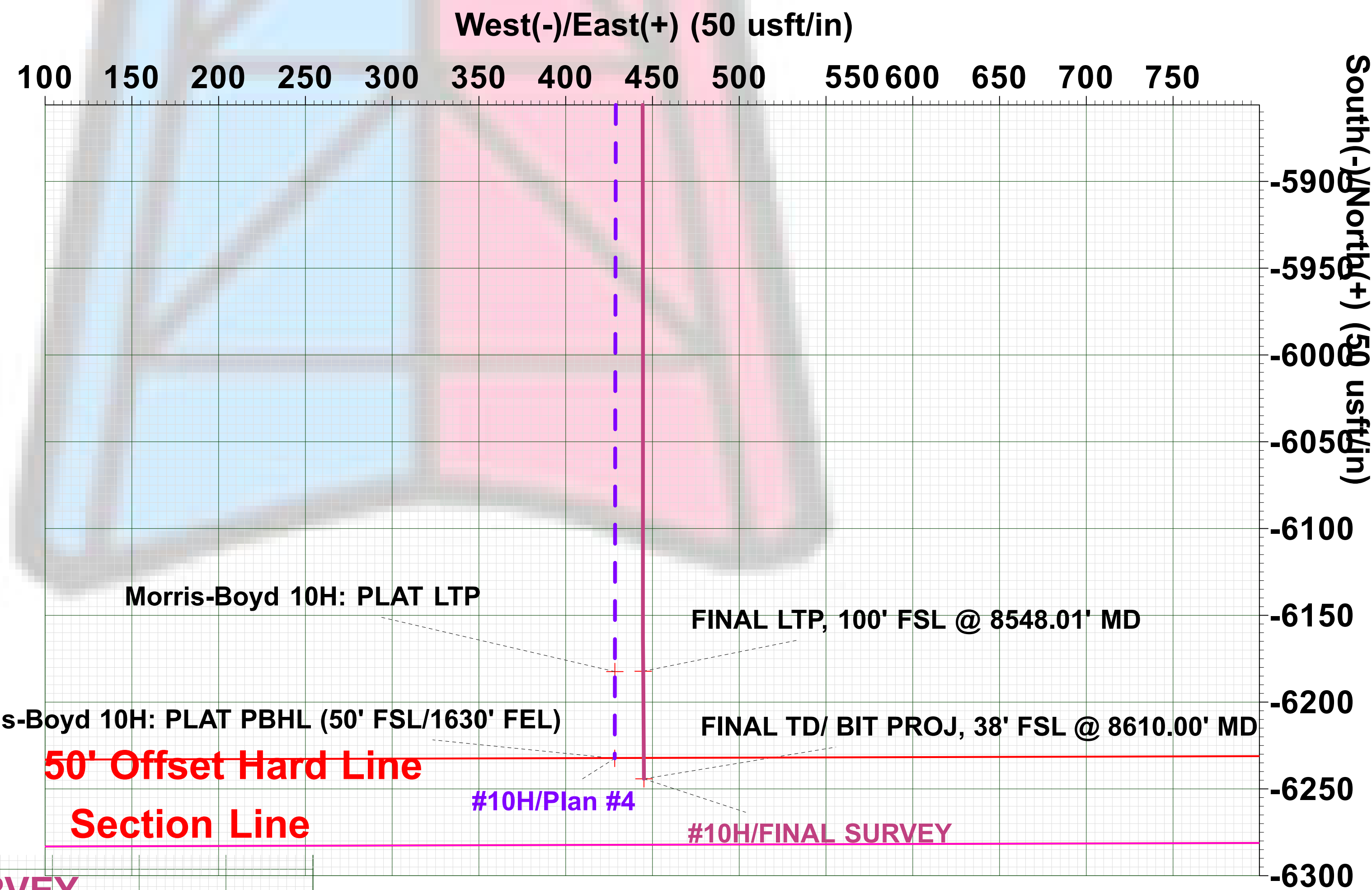
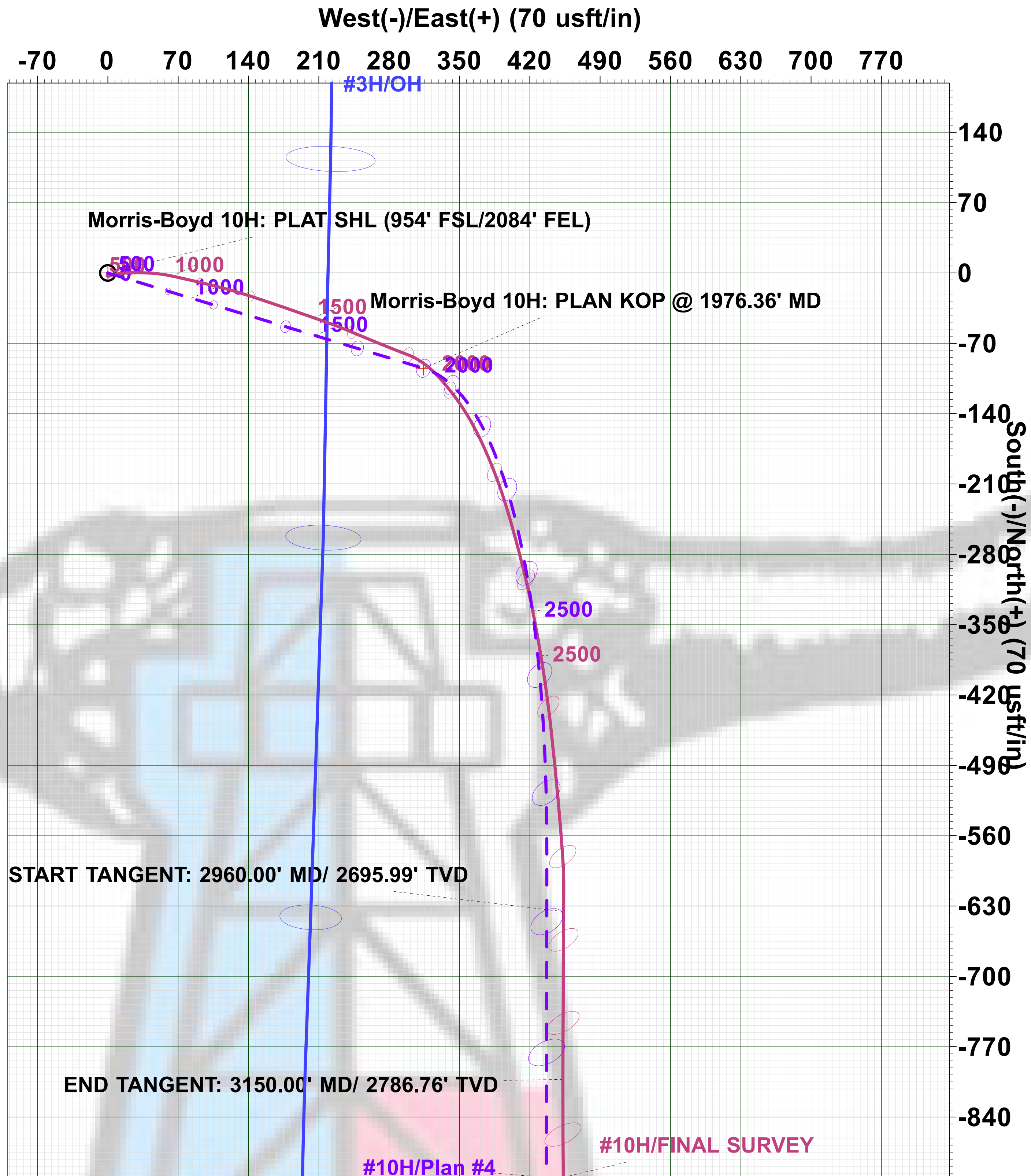
Magnetic Field
Strength: 47645.6snT
Dip Angle: 60.15°
Date: 6/23/2021
Model: IGRF2020

Disclaimer:

All Plan Details, boundary lines and offset well location/ survey data is provided by customer and subject to customer approval.

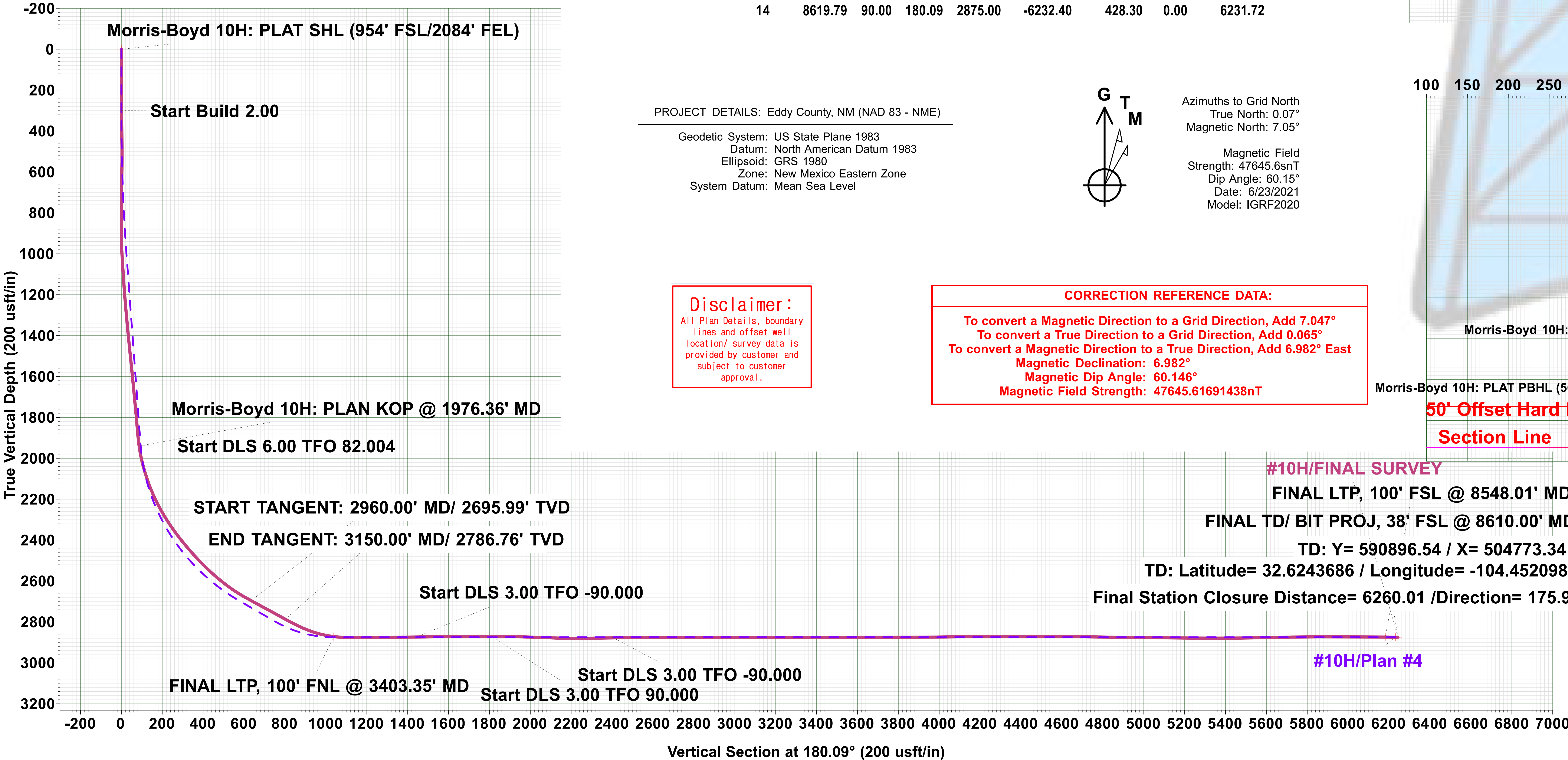
CORRECTION REFERENCE DATA:

To convert a Magnetic Direction to a Grid Direction, Add 7.047°
To convert a True Direction to a Grid Direction, Add 0.065°
To convert a Magnetic Direction to a True Direction, Add 6.982° East
Magnetic Declination: 6.982°
Magnetic Dip Angle: 60.146°
Magnetic Field Strength: 47645.61691438nT



Plan: Plan #4 (#10H/OH)

Created By: Matthew May Date: 7:52, June 28 2021



Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name MORRIS BOYD		
								6. Well Number: 10H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator SPUR ENERGY PARTNERS LLC						9. OGRID 328947				
10. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024						11. Pool name or Wildcat N. SEVEN RIVERS; GLORIETA-YESO				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	23	19S	25E		954	SOUTH	2084	EAST	EDDY
BH:	O	26	19S	25E		38	SOUTH	1618	EAST	EDDY
13. Date Spudded 03/24/2021	14. Date T.D. Reached 06/27/2021		15. Date Rig Released 06/29/2021			16. Date Completed (Ready to Produce) 09/27/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3427' GR		
18. Total Measured Depth of Well 2875'V/8610'M			19. Plug Back Measured Depth 2875'V/8610'M			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA RAY		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3409'-8500' YESO										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36		1275'		12-1/4"		435 SXS (CIRC TO SURFACE)		0
7"		32		3252'		8-3/4"		1450 SXS (CIRC TO SURFACE)		0
5-1/2"		20		8610'		8-3/4"		1450 SXS (CIRC TO SURFACE)		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						3-1/2"	3053'			
26. Perforation record (interval, size, and number) 9/13/2021 Pressure test csg to 6000# for 30 minutes, good test. 9/13/2021 RIH & cleanout to PBTD @ 8610'. RIH & perf from 3409'-8500', total 900 shots/ft @ 0.42 shot size. Frac in 25 stages w/ 12812100gal slickwater and 5043741# sand. 9/17/2021 rig down wireline and cleanout. RIH w/ 3-1/2" J-55 tbg @ 3053'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3409'-8500'		12812100gal slickwater and 5043741# sand		
28. PRODUCTION										
Date First Production 09/27/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING ON ESP				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 12/2/2021	Hours Tested 24-HOURS	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 940	Gas - MCF 1325	Water - Bbl. 1856	Gas - Oil Ratio			
Flow Tubing Press. 255	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl. 940	Gas - MCF 1325	Water - Bbl. 1856	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By JERRY MATHEWS			
31. List Attachments WBDs, AS-DRILLED C-102, FINAL C-104 AND DIRECTIONAL										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sarah Chapman</i>			Name SARAH CHAPMAN			Title REGULATORY DIRECTOR			Date 02/14/2022	
E-mail Address SCHAPMAN@SPURENERGY.COM										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

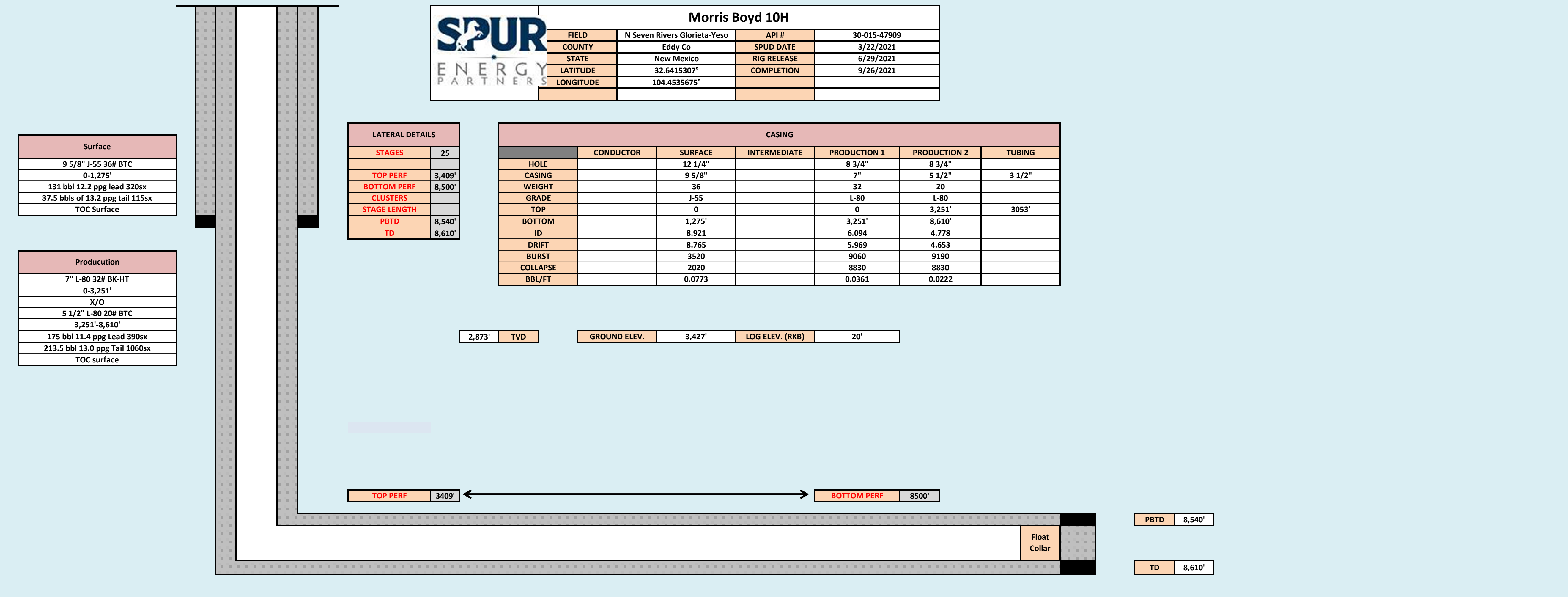
Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 825'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2440'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. YESO 2570'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
825' 2440'	2440' 2570'	1615' 130'	DOLOMITE DOLOMITE



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 81252

ACKNOWLEDGMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 81252
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 81252

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 81252
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	2/6/2024