Recained by OCD: Appropriate 7:196:42 AM	State of New Mexico	Form C-103 <sup>1</sup> of 2
	nergy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-45127
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		322270
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		MAELSTROM FEDERAL SWD
1. Type of Well: Oil Well Gas Well X Other SWD		8. Well Number 1
2. Name of Operator		9. OGRID Number
CHEVRON USA, INC.		4323
3. Address of Operator		10. Pool name or Wildcat
6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79706  4. Well Location		SWD; SILURIAN (98249)
Unit Letter J : 2050	feet from theSOUTH line and	1793 feet from the EAST line
~ .	Township 26S Range 32E	NMPM County LEA
13	levation (Show whether DR, RKB, RT, GR, etc.	<i>y</i> ==: · ·
	ievalion (snow whether Bit, thib, thi, oit, ele	•
		_
12. Check Approp	oriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENT	TION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUC	G AND ABANDON 🗌 REMEDIAL WOR	——————————————————————————————————————
<u> </u>	<del></del>	RILLING OPNS. P AND A
<del></del>	TIPLE COMPL   CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	☐ OTHER: BOTT	OM HOLE PRESSURE TEST
		nd give pertinent dates, including estimated date
	EE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recompleti	on.	
CHEVRON USA, INC. CONDUCTED A BOTTOM F		
		N INTO THE HOLE AND TESTS CONDUCTED FROM
CALCULATED.	459 MD. AT THIS DEPTH A STATIC BUTTOM H	IOLE PRESSURE OF 8,433 PSI OR .483PSI/FT WAS
CALCOLATED.		
W	ellname: Maelstrom SWD 1	
	ite: November 14 2023	
	eepest point: 17,459 ftMD	
Sta	atic Pressure at deepest point: 8,433 psig	
	5. 5. 5.	
Spud Date:	Rig Release Date:	
I hereby certify that the information above i	s true and complete to the best of my knowleds	ge and belief.
	1	
SIGNATURE Carol Adler	TITLE Sr. HSE Regulatory Affairs	Coordinator DATE 01/19/2024
_		
Type or print name <u>Carol Adler</u> For State Use Only	E-mail address: _caroladler@che	evron.com PHONE: (432) 687-7148
1 of Said Ose Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 305933

## **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	305933
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

## CONDITIONS

Created By		Condition Date
mgebremichael	None	2/6/2024