

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20027
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. 11877
7. Lease Name or Unit Agreement Name BLUITT STATE COM
8. Well Number #001
9. OGRID Number 25454
10. Pool name or Wildcat BLUITT WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4059'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator WTG EXPLORATION INC.
3. Address of Operator 6 DESTA DRIVE, SUITE 4400, MIDLAND, TX 79705
4. Well Location Unit Letter I : 1650 feet from the SOUTH line and 990 feet from the EAST line
Section 32 Township 7S Range 37E NMPM County ROOSEVELT

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLUGGING OPERATIONS COMPLETED, ATTACHED IS THE FINAL WBD AND THIS SUBSEQUENT FORM OF P&A. COMPLETION OF WELLHEAD CUT AND CAP WITH DOWNHOLE MARKER IS FINISHED AND READY FOR FINAL INSPECTION.

- PLUG #1- 25 SX- 33 CF- EOT 6108'- TOC 4906'
PLUG #2- 15 SX- 19.8 CF- EOT 4850'- TOC 4202'
PLUG #3- 50 SX- 66 CF- EOT 3750'- TOC 3545'
PLUG #4- 50 SX- 66 CF- EOT 2700'- TOC 2430'
PLUG #5- 120 SX- 158.4 CF- EOT 500'- TOC 95'
PLUG #6- 30 SX- 39.6 CF- EOT 95'- TOC 0'

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date: 06-07-1967

Rig Release Date: 12-05-2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Agent DATE 1-9-2023

Type or print name Kourtney Dixon E-mail address: kourtney.wtor@gmail.com PHONE: 281-944-9513

For State Use Only

APPROVED BY: Accepted for record -NMOCD gc2/6/2024 DATE

Conditions of Approval (if any):

Bluitt State Com # 1

Directions from Bledsoe TX. Go west on FM 2182/NM 262 for 11 miles turn right just past MP #9 onto S. Roosevelt Rd 42 (H.L. Brown sign). Go east 1 mile turn north just past H L Brown's yard. Go 1.7 miles turn west just past caliche pit turn west. Go 1.2 miles to location.

11-13-18 Conversation with Lonnie Reddell about stack pack gas separator. He said that he will have a ganch check out the separator 11-14 or 11-15. He will call me after that.

11-28-18 Lonnie said that shutting the well in to let it build pressure (485 psig) then blow to atmosphere through the stack pack worked.

10-17-23 Drove to location and met w/ Lonnie Reddell. Pulled up well fills from the OCD. The well has 7,990' of 1.25" coiled tubing for a production string. 2 7/8" tubing for casing set @ 8,818' (perfs 7,983-8,150). Looks like the TOC is at 4,500'. 7 5/8" intermediate set @ 4,750' and 343' 10 3/4" of surface, both string were cemented to surface. Will need to set new anchors. Location is clean. There are 2-210 tanks on location and are in good shape. The stack looks fair. Steve Bredemeyer w/ Mesa Plugging will have a bid by the end of the week.

11-02-23 Set anchors.
Daily Cost \$ 1,500

11-08-23 SITP= 440 psig. Opened well to the sales line to blow down.

11-09-23 Began MI Mesa Well Services Plugging unit.

11-10-23 SITP=200 psig. RU CUUD coil tubing retrieval services. Pumped 50 bbls of brine down the tubing and killed tubing. RU on the BS had 400 psig. Pumped 50 bbls down the BS and killed. Had to pump 20 more bbls down the tubing. ND WH. Welded 1.25" tubing to the 1.25" on the spool. NU BOP. Pulled 21K and unset slips unset. POOH w/ 1,500' of 1.25" tubing. Tubing looked good. SD ran out of daylight. SI well and SDFD.

Daily Cost \$ 25,000

Cum Cost \$ 26,500

11-11-23 Finished POOH w/ 1.25" coil tubing. Blew tubing dry w/ nitrogen. Checked tubing and tanks for norms all good. Tubing is clean w/ a little bit of dried paraffin on the last 1,000'. SI well and ND BOP. RD down CUDD. CUDD agreed to store the coiled tubing in their yard for a few mouths till we decide what do with it. Finished RU of Mesa and unloaded rental string of 1" tubing. SDFD.

Daily Cost \$ 34,000

Cum Cost \$ 77,500

11-12-23 SDFWE.

11-13-23 SDFWE.

11-14-23 SICP=400 psig. Blew well down to the pit. Unable ND WH called TWS. RU wireline truck. RIH w/ 2.125" gauge ring. Tagged hard @ 3,500'. POOH. PU 2" gauge ring and RIH Tagged and worked thru spot @ 3,500'. Made to 5,100' and tagged again. Unable work thru. Called OCD. Going to spot a 25 sack plug @ 8,000'. Tallied 1" pipe. Pumped 40 bbls of brine down the 2 7/8" casing and killed well. Bill w/ TWS cut bolts off of WH. ND WH and NU BOP. Changed out blank rams w/ 1.3125" rams. SI well and SDFD.

Daily Cost \$17,000

Cum Cost \$ 94,500

11-15-23 SICP= 500 psig. Blew well down. ND BOP and placed a flow spool in between the WH and the BOP to control the 2 7/8" casing. NU BOP. PU 160 jts of 1" hydrill tubing. Progress was slow, had trouble w/ the slips and replaced the dies. SD due to lack of daylight. Si well and SDFD.

Daily Cost \$ 9,000

Cum Cost 103,500

11-16-23 Resumed PU 1" tubing. Tagged hard @ 6,118'. Attempted to wash down. Pumped 35 bbls never broke circulation. Worked tubing while pumping. Unable to wash thru. Called OCD. Got

Bluitt State Com # 1

permission to spot a 25 sack plug @ 6,118'. Spotted a 25 sack plug @ 6,118' did not have any returns. POOH w/ 80 jts (2,472') of 1" tubing. Had to LD pipe it was too flimsy put in the derrick. SI well & SDFD.

Daily Cost \$ 9,000

Cum Cost \$ 112,500

11-17-23 SICP = 0. RIH w/ 1" and tagged @ 6,118'. Called OCD and got permission to spot another 25 sack plug. Spotted 25 sacks @ 6,118' and pulled up the hole. WOC 4 hrs, RBH and tagged @ 4,906'.

Called OCD. Orders are to perf 2 7/8" casing @ 4,800 and spot 15 sack plug 4,850' (gravity squeeze).

POOH w/ 1" tubing, SI well and SDFD.

Daily Cost \$ 8,000

Cum Cost \$ 120,500

11-18-23 RU wire line truck. RIH perf 2 7/8" casing @ 4,800' and POOH. RD wire line truck. RIH w/ 1" tubing. Spotted a 15 sxs plug at 4,850'. POOH w/ 70 jts, SI well and SDFD.

Daily Cost \$ 9,500

Cum Cost \$ 130,000

11-19-23 SDFWE.

11-20-23 SDFWE.

11-21-23 RIH w/ 1" tubing and tagged 4,202'. POOH and LD 1" tubing. RU pump truck, Loaded and tested 2 7/8" casing to 1,500 psig and held. Plan to use the 2 7/8" as the work string. RU Rotary Wireline Services. RIH w/ free point tool. Found 2 7/8" casings was free below 4,202' and POOH. PU cutter and RIH. Made cut @ 4,164' and POOH. RD wireline. Worked tubing free. LD 2 jts tubing looks new. Released 1" tubing. SI well and SDFD.

Daily Cost \$ 14,500

Cum Cost \$ 144,500

11-22-23 POOH w/ 56 stands of 2 7/8" (3,673') tubing to the derrick & LD the rest. RU Rotary Wireline Services. PU squeeze gun and RIH. Shoot 4 holes @ 3,700' and POOH. RD wireline. SD due to high winds.

Daily cost \$ 7,500

Cum Cost \$ 152,00

11-23-23 PU 7 5/8" PKR. PKR would not go thru the BOP (ID= 6 3/8"). ND BOP and attempted to run PKR thru the WH. Found that the WH is a 7" head. Checked casing it is 7 5/8". Called TWS and set up a 7 5/8" flow nipple. Also called for Larger BOP for Monday. NU old BOP to secure well for holidays. SI well and SDFD.

Daily Cost \$ 4,000

Cum Cost \$156,000

11-24-23 SDF Thanksgiving.

11-25-23 SDFWE.

11-26-23 SDFWE.

11-27-23 SDFWE.

11-28-23 CP= 0 psig. Pumped 15 bbls of brine down the casing. ND BOP. TWS (Bill) cut nuts off of 7" WH took 4 hrs to beat the bolts out of the head. ND 7" WH, NU 7 5/8" WH (TWS rental) and NU BOP. PU 7 5/8" PKR and RIH to 3,600' and set. Loaded tubing and pressured up to 1,500 psig and held for 15 mins. Called OCD and got permission to spot plug @ 3,750'. POOH and LD PKR. RIH open ended w/ 22 stands and SD due daylight. Will spot plug in the morning.

Daily Cost \$ 10,500

Cum Cost \$ 166,500

11-29-23 Finished RIH w/ tubing. Spotted a 40 sxs plug @ 3,750'. POOH w/ tubing. WOC for 4 hrs. RU wireline truck. RIH w/ squeeze gun. Tagged plug @ 3,545'. Moved gun to 2,700' & shot 4 holes. POOH and RD wireline truck. PU 7 5/8" PKR and RIH to 3,500' and loaded hole w/ gelled brine mud, SI well and SDFD.

Daily Cost \$ 9,500

Cum Cost \$ 176,000

11-30-23 Moved PKR to 2,351' and set. Was able to pump into perfs. Squeezed 50 sxs and displaced. SI and WOC 4 hrs. Unset PKR and POOH. RU wire line truck, PU squeeze gun, RIH & tagged plug @ 2,430'.. Shoot squeeze holes @ 500'. RD wire line truck. SI BOP and pumped down the casing. Was able to pump into squeeze holes @ 3 BPM. SD due to day light. Will pump surface plug in the morning.

Daily Cost \$ 10,500

Cum Cost \$ 186,500

Bluitt State Com # 1

12-01-23 Began pumping and broke circulation. Pumped 125 sxs of cement when pump truck broke down. Was able to pump tubs empty w/ cab motor and clean up. SI well and WOC 4 hrs. PU tubing and RIH. Tagged plug at 120'. Called OCD and approved topping off the 7 5/8" casing from 120' to surface. Mesa will have a mechanic to make repairs to the pump truck in the morning.

Daily Cost \$ 10,500

Cum Cost \$ 197,500

12-02-23 Mechanic made repairs to pump truck. Pumped 30 sxs plug and POOH w/ tubing Topping off the surface plug. Began RD plug equipment unable to RD PU due to high winds.

Daily Cost \$ 6,500

Cum Cost \$ 204,000

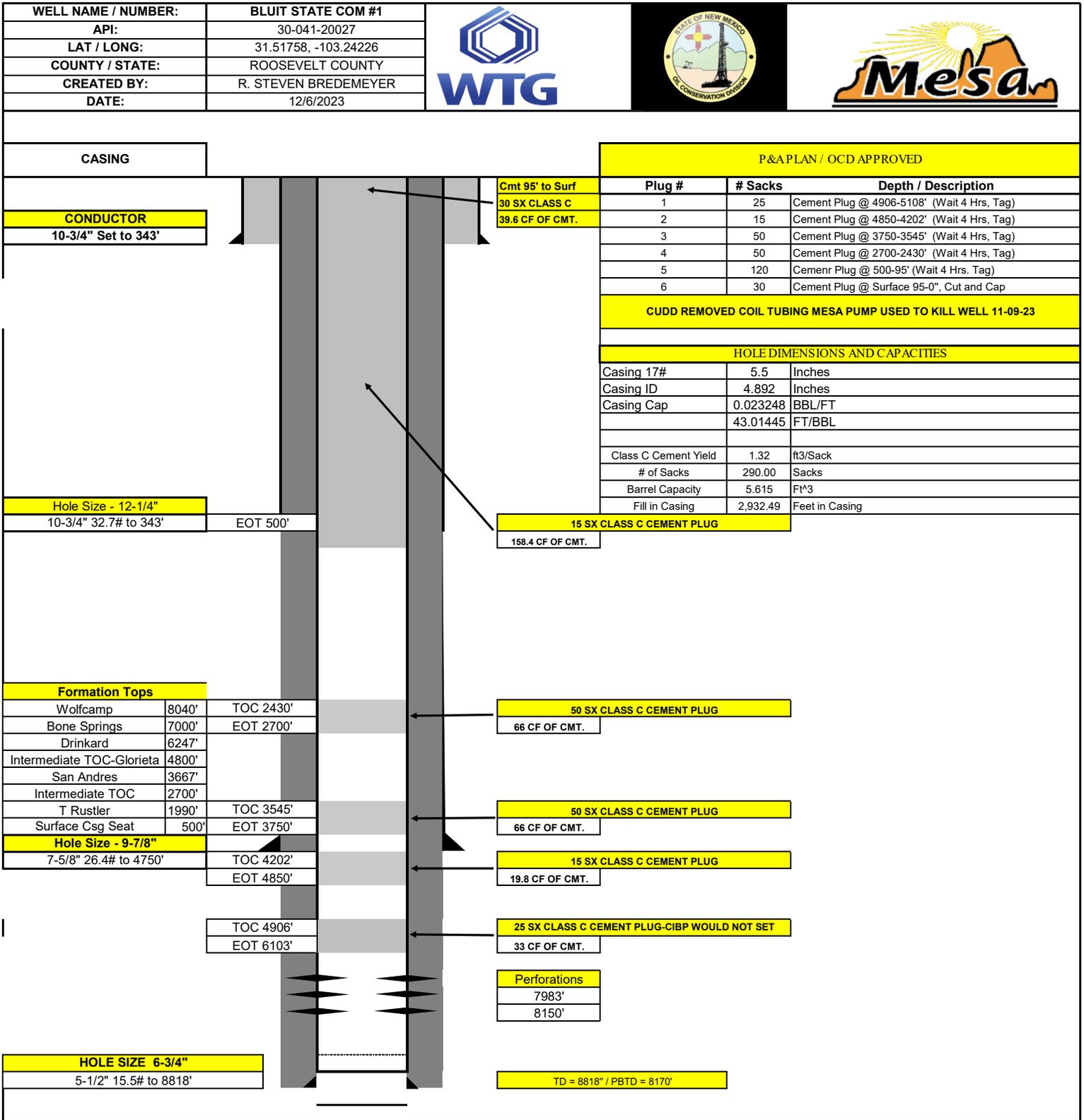
12-03-23 SDFWE.

12-04-23 SDFWE.

12-05-23 RD, MOPU and all other equipment. Cut off WH and anchors.

Daily Cost \$8,500

Cum Cost \$ 212,500



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 301592

COMMENTS

Operator: WTG EXPLORATION INC 6 Desta Dr. Midland, TX 79705	OGRID: 25454
	Action Number: 301592
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	2/6/2024

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 301592

CONDITIONS

Operator: WTG EXPLORATION INC 6 Desta Dr. Midland, TX 79705	OGRID: 25454
	Action Number: 301592
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/6/2024