

Submit Copy To Appropriate District

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05541
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 311
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3651' (GR)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **B** : **330** feet from the **NORTH** line and **1650** feet from the **EAST** line
Section **36** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/07/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/7/24

Conditions of Approval (if any):

Well: NHSAU 311-36

Job Summary: Well Enhancement/Deepened

API: 30 - 25-05541

Job Dates: 07/09/2022 – 07/29/2022

7/9/22: Move Equip from NHU 33-524- LO/TO- Attempt to spot in rig, no able due mud hole by wellhead- Attempt to spot rig w/ winch truck, NO luck- SION.

7/11/22: Check psi- Tbg 100psi, Csg 150psi- Spot Rig- RUPU- Unhang well- LT to 1000 psi, Good- Unseat Pump- Pooh LD 155x3/4 rods, 6x3/4 guided, 4x1 1/2 sinker bars & pump- Kill well w/ 130 bbls Fw- NDWH- NU Bop- Release Tac- SION.

7/12/22: Check psi- Tbg & Csg Opsi- Kill well w/ 120 bbls Fw- Pooh LD 131jts 2 3/8 Prod Tbg- PU Rih w/ 4 3/4 shoe, 2 jts 4.5 Wp, PU 127 jts 2 7/8 Prod Tbg- NU stripper head- Broke Cir w/ 150 bbls Fw- SION.

7/13/22: Held TGSM, tbg had Opsi, csg had Opsi, rups, caught circ, washed over fish from 4224' down to 4278', plugged off shoe, rdps, nd stripperhead, pooh w/128jts, laid down 2jts of 4.5" washpipe, shoe, didn't have fish, secured well in, and sion.

7/14/22: Held TGSM, csg had 100psi, killed well, rih w/4.5" box tap, 129jts tagging top of fish 4233', worked box tap, pooh w/129jts, but had nothing inside box tap. Ran back in w/4.5" box tap, 129jts, worked box tap again using tbg tongs, pooh w/129jts, box tap w/nothing inside box tap, rih w/4.5" shoe, junk basket, 2jts of 4.5" washpipe, 128jts, worked shoe trying to swallow fish, pooh w/128jts, 2jts of 4.5" washpipe, 4-3/4" shoe w/no fish inside, secured well in, and sion.

7/15/22: Held TGSM, csg had 80psi, killed well, rih w/4-3/4" shoe, Tdog, 2jts of 4.5" washpipe, 128jts, nu stripperhead, washed over from 4248' down to 4281' then we got stuck, and worked tbg trying to get free but was unsuccessful. Ruwl, ran free point on tbg, cut tbg @4191', rdwl, pooh w/128jts, 1/2jts, and sion.

7/16/22: Check psi- Tbg & Csg 100psi- Kill well w/ 100 bbls Brn- Rih w/ 4 11/16 OS, BS, Jars, 6x3 1/2 Dc & 122 jts 2 7/8 Tbg- Tag & latch on fish @4191'- Jar on fish 4 times something came free- Pooh w/ fishing tools- Found Pin break on 4th DC(left 2 DC, Jars, BS, OS) Rih w/ 4 11/16 OS(3 1/2 grapple) 126 jts 2 7/8 Tbg- Attempt Latch on Fish @4191'- It would latch, PU 4 points & slip off-SION.

7/18/22: Held TGSM, tbg had 100psi, csg had 100psi, killed well, pooh w/124jts, 4-11/16" overshot, added extension, rih w/overshot, 124jts latched onto fish @4108', jarred on fish which came free on 2nd try, pooh w/125jts, 4-11/16' overshot, 2-3.5" dcs, 3.3/4" jars, 3.3/4" bumper sub, 4.11/16" overshot w/half a jt of 2.7/8" tbg, 2 jts of 4.5" wash pipe, 4.3/4" shoe recovering 1-1/2jts of 2-3/8", and 2 3/8" bull plug inside the washpipe. Rih w/4-3/4" bit, 4-3/4" stringmill, 4 3.5" dc's, 127jts, tagging @4281', nu stripperhead, rups, caught circ, drilled new formation from 4281' down to 4310', circ well clean, rdps, pooh above perms, and sion.

7/19/22: Crew attended Rod School Training, drove back to Hobbs, held tgsm, tbg had Opsi, csg had Opsi, rups, cont drilling new formation from 4310' down to 4375', circ well clean, rdps, pooh above openhole, and sion.

7/20/22: Held TGSM, tbg ha d0psi, csg had Opsi, rih w/8jts, rups, caught circulation, cont drilling new OH from 4375' down to new TD@4411', circ well clean, rdps, and nd stripperhead. Pooh w/131jts, laid down 4dc's, 4-3/4" stringmill, 4-3/4" bit, ruwl, ran CNL in the open hole from 4411' up to 4225', sent log to engineer, rdwl, and sion.

7/21/22: Held TGSM, csg had 80psi, killed well, rih w/2-7/8"smart nozzle, 135jts, ru Petroplex acid truck, acid washed OH from 4411' up to 4276' w/ 5000gals of acid 15%HCL NEFE, flushed tbg, rd acid truck, nd stripperhead, pooh w/135jts, and smart nozzle Dodd tool. Rih 5.5"rbp, 122jts, set rbp@4004', circ well w/120bbls, l&t csg to 600psi, pooh laying down 40jts, and sion.

7/22/2022: HTGSM: tbg/csg had 0 psi, laid down 52 2 7/8" jts on float, Rih w 5 1/2" RBP set it @ 998' w 30 2 7/8" jts, laid down 30 jts, dumped sand on top of RBP, NDBOP, NU cap flage, RDPU, cleaned location.

7/28/2022: HTGSM: Moved rig & equipment from NHSAU 25-341 to NHSAU 36-311, RUPU, pressured tested wellhead to 600 psi held good, NDWH, NUBOP, Rih w r/h, latched on to rbp and pooh w rbp, Rih w r/h, 122 2 7/8" jts, latched on to rbp @ 4004' and released it, pooh w 122 2 7/8" jts and laid down rbp, performed bope closing drill, SION.

7/29/2022: HTGSM: csg had 200 psi, pumped 110 bbls of 10# brine down csg, R/u line spooler, picked up 6 2 3/8" fiber glass jts w Ct line, picked up/assembled Summit esp equipment, Rih w esp, 6' sub, 2 7/8" SN, 122 2 7/8" new L-80 jts, 6' sub w esp hanger, R/d spooler, performed PFT cable penetrator, n/d Bop, landed tbg hanger only, RDPU, cleaned location. SION.

30-025-05541

Lea County

Current Wellbore

Active Producer

2-7/8" 6.5# tbg to 4009'
ESP sensor @ 4097'
2-3/8" FG tbg 4097'-4272'
3/8" CT line to 3872'
1/4" CT line 3872'-4272'

GB Perfs:
4,114'-4,225'

Open Hole (4-3/4"):
4,225'-4,411'

TD @ 4411'

8-5/8" 24# @ 308'
Cemented with 300 sx.
TOC @ Surface (Circ.)

5-1/2" 14# @ 4225'
Cemented with 450 sx.
TOC @ 2745' (CBL)

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CONDITIONS

Action 312283

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 312283
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/7/2024