

<b>Well Name:</b> PITCHBLENDE 27 FEDERAL COM	<b>Well Location:</b> T25S / R34E / SEC 27 / SWNW / 32.1027099 / -103.4642303	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 1H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM94114	<b>Unit or CA Name:</b> 1H PITCHBLEND 27 FED COM	<b>Unit or CA Number:</b> NMNM127242
<b>US Well Number:</b> 3002536929	<b>Well Status:</b> Abandoned	<b>Operator:</b> EOG RESOURCES INCORPORATED

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

NMOCD 2/6/24

Xf

Subsequent Report

**Sundry ID:** 2769973

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 01/16/2024

**Time Sundry Submitted:** 10:16

**Date Operation Actually Began:** 12/20/2023

**Actual Procedure:** EOG PLUGGED THIS WELL 1/20/2024 USING THE ATTACHED PROCEDURE. THIS WELL IS NOW PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

- PITCHBLENDE\_27\_FEDERAL\_\_1H\_P\_A\_WELLWORK\_20240116101520.pdf
- PITCHBLENDE\_27\_FEDERAL\_\_1H\_CMT\_TO\_SURFACE\_PIC\_2\_20240116101320.pdf
- PITCHBLENDE\_27\_FEDERAL\_\_1H\_CMT\_TO\_SURFACE\_PIC\_1\_20240116101252.pdf
- PITCHBLENDE\_27\_FEDERAL\_\_1H\_DHM\_20240116101224.pdf
- Pitchblende\_27\_Fed\_\_1\_P\_A\_WBD\_Final\_20240116101147.pdf

SR Conditions of Approval

Specialist Review

- 3002536929\_Pitchblende\_27\_Federal\_Com\_1H\_SR\_Plugging\_20240122145204.pdf

Received by OCD: 1/22/2024 3:20:36 PM

Well Name: PITCHBLEND 27  
FEDERAL COM

Well Location: T25S / R34E / SEC 27 /  
SWNW / 32.1027099 / -103.4642303

County or Parish/State: LEA /  
NM

Well Number: 1H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM94114

Unit or CA Name: 1H PITCHBLEND 27  
FED COM

Unit or CA Number:  
NMNM127242

US Well Number: 3002536929

Well Status: Abandoned

Operator: EOG RESOURCES  
INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAY MADDOX

Signed on: JAN 16, 2024 10:16 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS DR.

City: MIDLANDState: TX

Phone: (432) 638-8475

Email address: KAY\_MADDOX@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 01/22/2024

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWNW / 2197 FNL / 655 FWL / TWSP: 25S / RANGE: 34E / SECTION: 27 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSW / 154 FSL / 941 FWL / TWSP: 25S / RANGE: 34E / SECTION: 34 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

01/16/2024

<b>Well Name:</b> PITCHBLENDE 27 FEDERAL COM	<b>Well Location:</b> T25S / R34E / SEC 27 / SWNW /	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 1H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM94114	<b>Unit or CA Name:</b> 1H PITCHBLENDE 27 FED COM	<b>Unit or CA Number:</b> NMNM127242
<b>US Well Number:</b> 3002536929	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report****Sundry ID:** 2769973**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 01/16/2024**Time Sundry Submitted:** 10:16**Date Operation Actually Began:** 12/20/2023**Actual Procedure:** EOG PLUGGED THIS WELL 1/20/2024 USING THE ATTACHED PROCEDURE. THIS WELL IS NOW PLUGGED AND ABANDONED.**SR Attachments****Actual Procedure**

PITCHBLENDE\_27\_FEDERAL\_\_1H\_P\_A\_WELLWORK\_20240116101520.pdf

PITCHBLENDE\_27\_FEDERAL\_\_1H\_CMT\_TO\_SURFACE\_PIC\_2\_20240116101320.pdf

PITCHBLENDE\_27\_FEDERAL\_\_1H\_CMT\_TO\_SURFACE\_PIC\_1\_20240116101252.pdf

PITCHBLENDE\_27\_FEDERAL\_\_1H\_DHM\_20240116101224.pdf

Pitchblende\_27\_Fed\_\_1\_P\_A\_WBD\_Final\_20240116101147.pdf

ABD 1-10-24 Reclamation Due 7-10-24

Accepted for Record 1-22-24

James A. Amos



**Well Name:** PITCHBLEND 27  
FEDERAL COM**Well Location:** T25S / R34E / SEC 27 /  
SWNW /**County or Parish/State:** LEA /  
NM**Well Number:** 1H**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM94114**Unit or CA Name:** 1H PITCHBLEND 27  
FED COM**Unit or CA Number:**  
NMNM127242**US Well Number:** 3002536929**Well Status:** Producing Oil Well**Operator:** EOG RESOURCES  
INCORPORATED**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** KAY MADDOX**Signed on:** JAN 16, 2024 10:16 AM**Name:** EOG RESOURCES INCORPORATED**Title:** Regulatory Specialist**Street Address:** 5509 CHAMPIONS DR.**City:** MIDLAND**State:** TX**Phone:** (432) 638-8475**Email address:** KAY\_MADDOX@EOGRESOURCES.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM94114

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator EOG RESOURCES INCORPORATED

3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 77030  
3b. Phone No. (include area code)  
(713) 651-70004. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC 27/T25S/R34E/NMP

7. If Unit of CA/Agreement, Name and/or No.

1H PITCHBLEND 27 FED COM/NMNM127242

8. Well Name and No. PITCHBLENDE 27 FEDERAL COM/

9. API Well No. 3002536929

10. Field and Pool or Exploratory Area  
WILDCAT G06 S253427E/WILDCAT G06 S253427E11. Country or Parish, State  
LEA/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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EOG PLUGGED THIS WELL 1/20/2024 USING THE ATTACHED PROCEDURE. THIS WELL IS NOW PLUGGED AND ABANDONED.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
KAY MADDOX / Ph: (432) 638-8475

Title Regulatory Specialist

Signature (Electronic Submission)

Date 01/16/2024

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)



## Additional Information

### Location of Well

O. SHL: SWNW / 2197 FNL / 655 FWL / TWSP: 25S / RANGE: 34E / SECTION: 27 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSW / 154 FSL / 941 FWL / TWSP: 25S / RANGE: 34E / SECTION: 34 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**PITCHBLEND 27 FEDERAL #1H**

30-025-36929

AFE 182904

P&A WELLWORK:

12/20/2023 MIRU

12/22/2023 ENGAGE FISH @ 8373', PUSH TO 8855'

12/23/2023 SET CIBP @ 8530', RIH TO 8600', NO TAG, RIH, SET CIBP @ 8530 AGAIN, , RE-TAGGED  
CIBP, TST CSG TO 535 PSI, HELD, RDMO

1/4/2024 MIRU

1/5/2024 TAG CIBP @ 8515', TST CIBP TO 515 PSI FOR 30 MIN, HELD,  
SPOT 25 SXS CL H CMT 1.18 YLD @8515', WOC, NO TAG REQUIRED, CALC TOC  
@ 8289'  
SPOT 30 SXS CL C CMT 1.32 YLD @ 6515', WOC, NO TAG REQUIRED, CALC TOC @ 6212'  
SPOT 45 SXS CL C CMT 1.32 YLD @ 5341', WOC

1/6/2024 TAG TOC @ 4845', PERF @ 2450', SQZ W/35 SXS CL C CMT 1.32 YLD, WOC

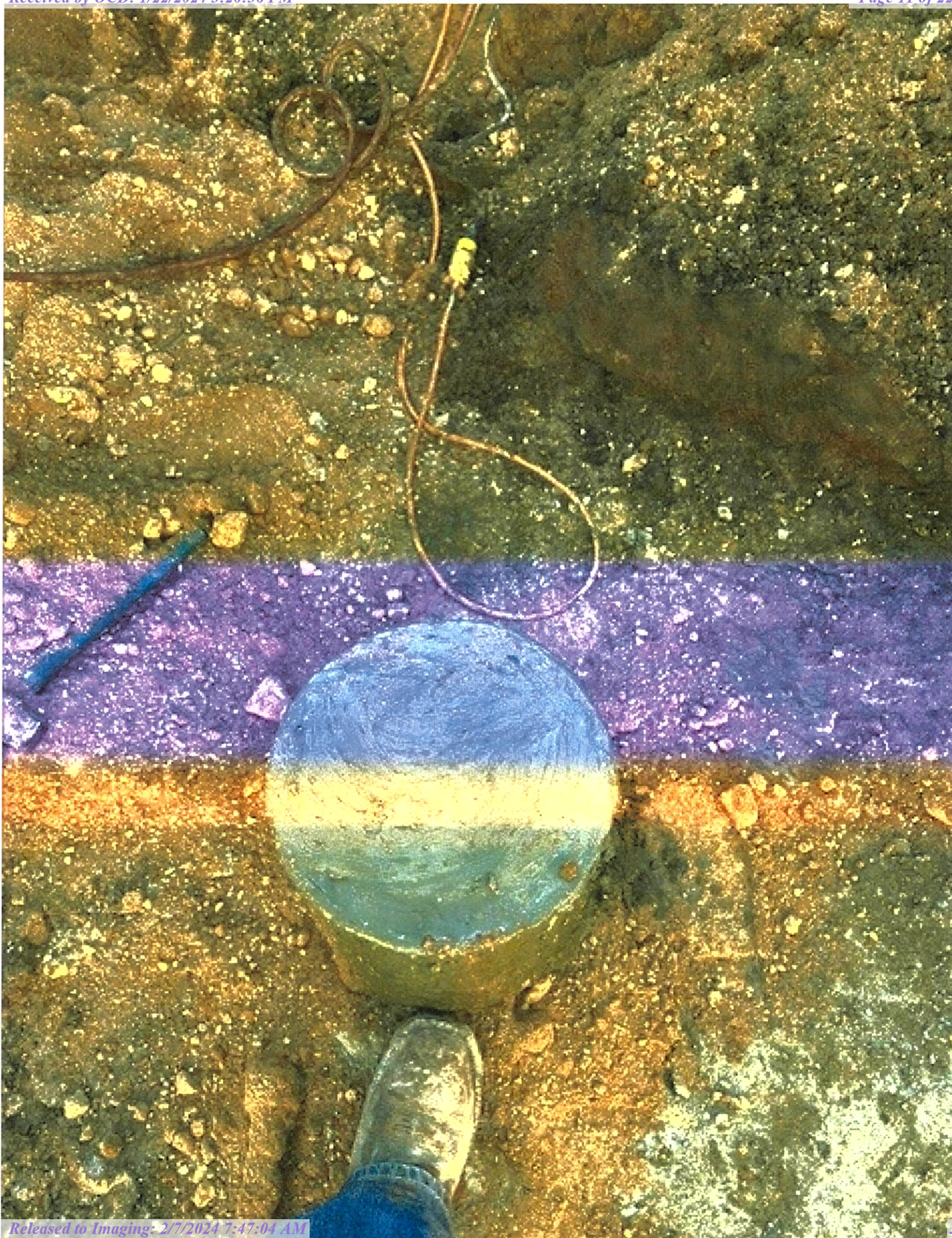
1/9/2024 TAG TOC @2246', PERF @ 1250', SQZ W/265 SXS CL C CMT 1.32 YLD, WOC

1/10/2024 TAG TOC @ 1076', SHANE SPARROW APPROVED NOT SETTING CIBP, PERF @ 700', PMP  
80 SXS CL C CMT TO SURFACE

VISUALLY VERIFIED CEMENT TO SURFACE

SHANE SPARROW W/BLM APPROVED ALL WELLWORK











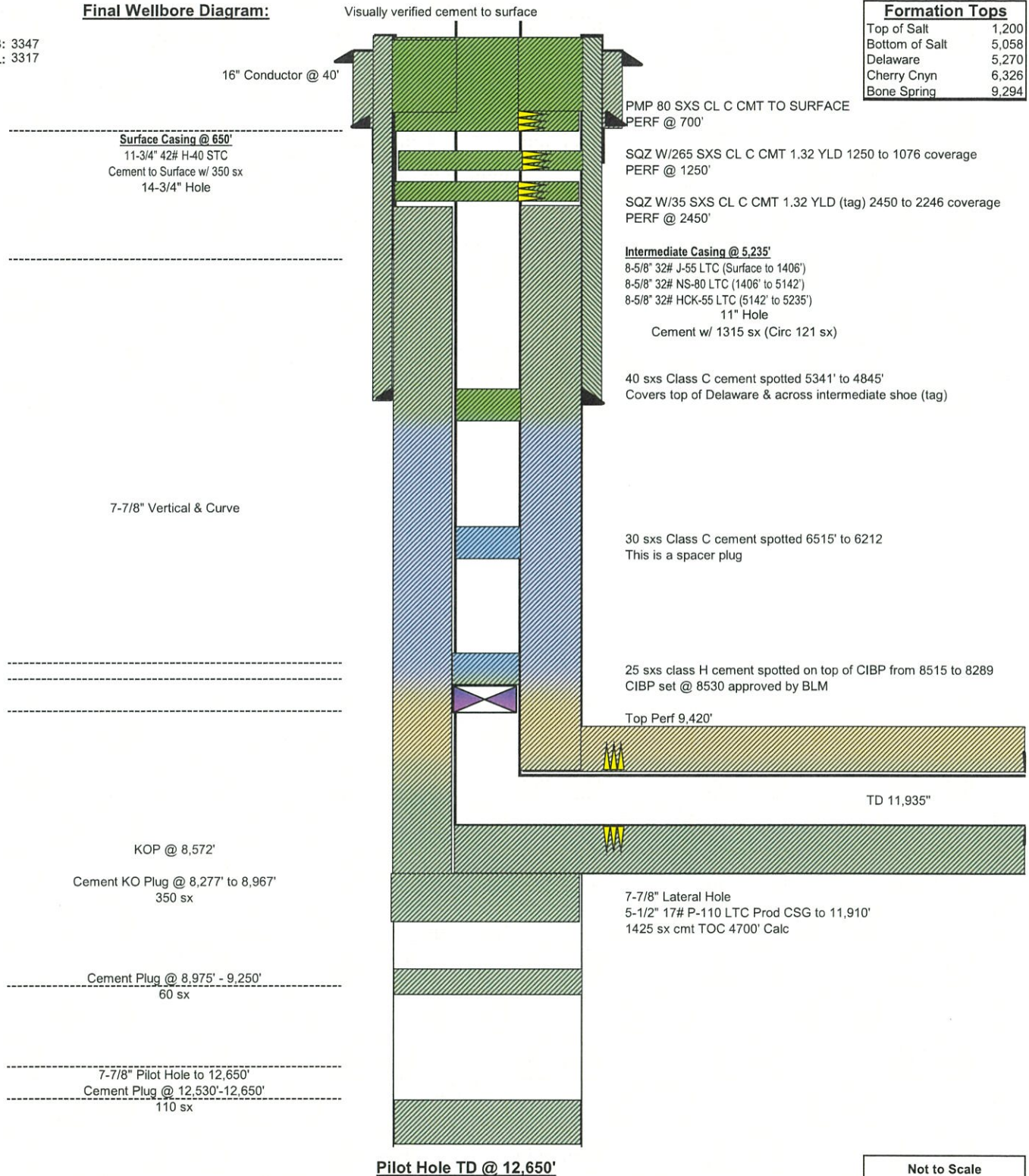
EOS RESOURCES INC.  
PITCHBLEND 22 FED COM 1 H  
API 30-025-36929  
SEC 27-T 25S-R34E  
2197' FNL - 655' FWL  
LEASE NM NM 94114  
LEA COUNTY  
PIUG DATE 1-9-2024



**Well Name:** Pitchblende 27 Fed Com #1H  
**Location:** 2197' FNL & 655' FWL Sec. 27  
**County:** Lea, NM  
**Lat/Long:** 32.103, -103.464 NAD83  
**API #:** 30-025-36929  
**Spud Date:** 11/30/04  
**Re-Entry:** 7/10/11  
**Compl. Date:** 8/17/11

**Final Wellbore Diagram:**

KB: 3347  
 GL: 3317



Not to Scale  
 By: CC 1/11/24



**PITCHBLEND 27 FEDERAL #1H**

30-025-36929

AFE 182904

P&A WELLWORK:

12/20/2023      MIRU

12/22/2023      ENGAGE FISH @ 8373', PUSH TO 8855'

12/23/2023      SET CIBP @ 8530', RIH TO 8600', NO TAG, RIH, SET CIBP @ 8530 AGAIN, , RE-TAGGED  
CIBP, TST CSG TO 535 PSI, HELD, RDMO

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SPOT 25 SXS CL H CMT 1.18 YLD @8515', WOC, NO TAG REQUIRED, CALC TOC  
@ 8289'  
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80 SXS CL C CMT TO SURFACE

VISUALLY VERIFIED CEMENT TO SURFACE

SHANE SPARROW W/BLM APPROVED ALL WELLWORK









EOG RESOURCES INC  
PITCHBLEND 22 FEB COM 1H  
API 30-025-36929  
SEC 27-T25S-R34E  
2197' FNL - 655' FWL  
LEASE NM NM 94114  
LEA COUNTY  
PIUG DATE 1-9-2024

**Well Name:** Pitchblende 27 Fed Com #1H  
**Location:** 2197' FNL & 655' FWL Sec. 27  
**County:** Lea, NM  
**Lat/Long:** 32.103, -103.464 NAD83  
**API #:** 30-025-36929  
**Spud Date:** 11/30/04  
**Re-Entry:** 7/10/11  
**Compl. Date:** 8/17/11

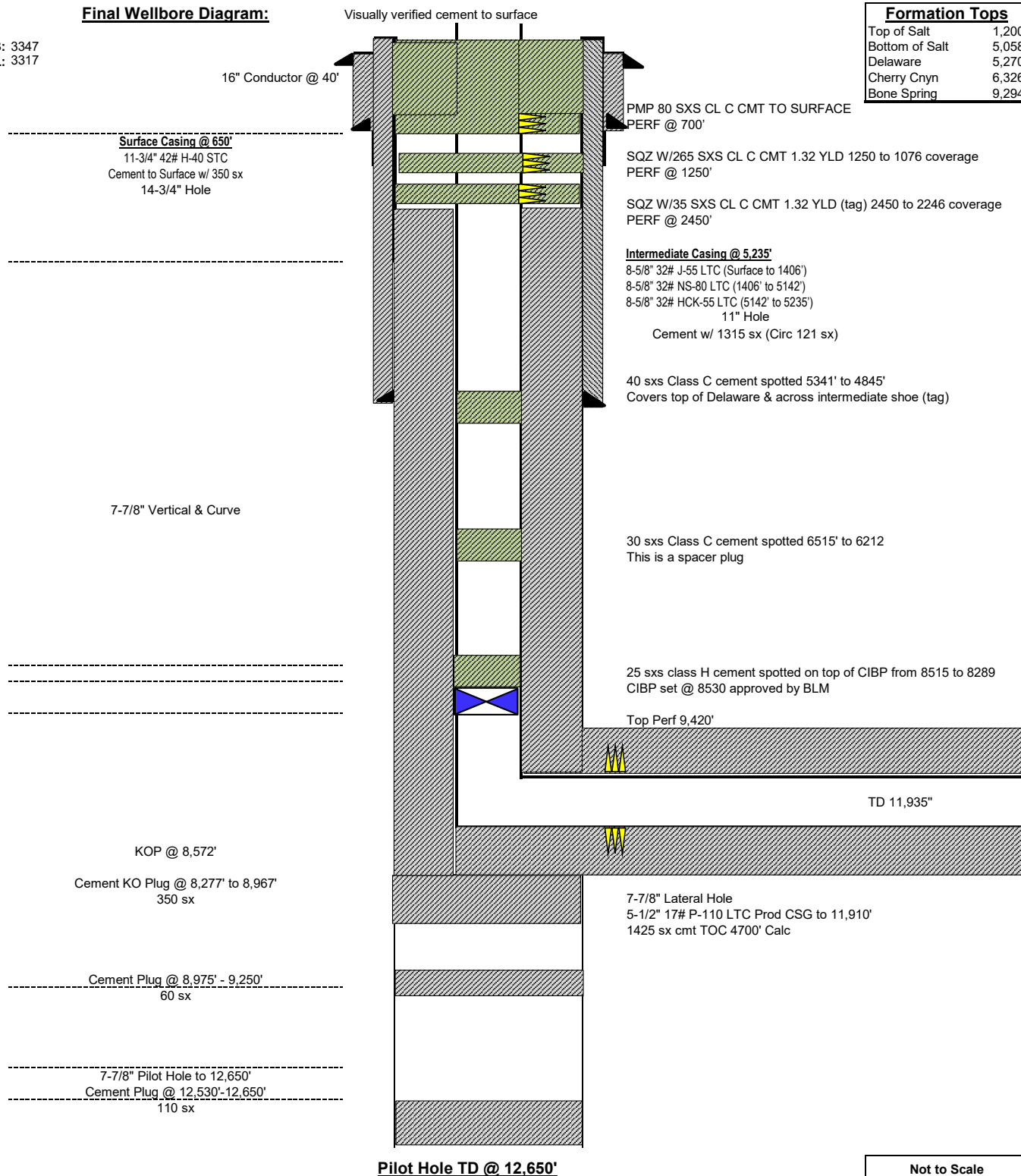


### Final Wellbore Diagram:

### Formation Tops

Top of Salt	1,200
Bottom of Salt	5,058
Delaware	5,270
Cherry Cnyn	6,326
Bone Spring	9,294

**KB:** 3347  
**GL:** 3317



Not to Scale  
 By: CC 1/11/24





**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS  
  
Action 306422

COMMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 306422
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	2/7/2024

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 306422

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 306422
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM Not ready to release Equipment still on location	2/6/2024