Received by WCD: S/5/2024 7:31:05 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 02/05/2024
Well Name: PF FED COM	Well Location: T26S / R35E / SEC 1 / TR D /	County or Parish/State:
Well Number: 501H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM117126	Unit or CA Name:	Unit or CA Number:
<b>US Well Number:</b> 3002549852	<b>Well Status:</b> Approved Application for Permit to Drill	<b>Operator:</b> FRANKLIN MOUNTAIN ENERGY LLC

## **Notice of Intent**

Sundry ID: 2766134

Type of Submission: Notice of Intent

Date Sundry Submitted: 12/14/2023

Date proposed operation will begin: 12/14/2023

Type of Action: APD Extension Time Sundry Submitted: 12:25

**Procedure Description:** Franklin Mountain Energy, LLC (FME), Operator, respectfully requests a two-year extension on the APD approval for the above captioned well.

**Conditions of Approval** 

## Authorized

CONDITIONS\_OF\_APPROVAL\_FOR\_APD\_EXTENSION\_\_20231218123847.pdf

I	eceived by OCD: 2/5/2024 7:31:05 PM Well Name: PF FED COM	Well Location: T26S / R35E / SEC 1 / TR D /	County or Parish/State: Page 2 0	) <b>(</b> 7
	Well Number: 501H	Type of Well: OIL WELL	Allottee or Tribe Name:	
	Lease Number: NMNM117126	Unit or CA Name:	Unit or CA Number:	
	<b>US Well Number:</b> 3002549852	Well Status: Approved Application for Permit to Drill	<b>Operator:</b> FRANKLIN MOUNTAIN ENERGY LLC	

## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RACHAEL OVERBEY

Signed on: DEC 14, 2023 12:25 PM

Name: FRANKLIN MOUNTAIN ENERGY LLC

Title: Director – Operations Planning and Regulatory

Street Address: 44 COOK STREET, SUITE 1000

City: Denver

State: CO

State:

Phone: (720) 414-7868

Email address: roverbey@fmellc.com

## Field

Representative Name: Street Address: City: Phone: Email address:

Zip:

## **BLM Point of Contact**

BLM POC Name: BOBBY BALLARD BLM POC Phone: 5752342235 Disposition: Approved Signature: Cody R. Layton

BLM POC Title: Natural Resource Specialist BLM POC Email Address: bballard@blm.gov Disposition Date: 01/17/2024

### Received by OCD: 2/5/2024 7:31:05 PM

eceived by OCD: 2/	/5/2024 7:3	1:05 PM					Page 3 of 7
Form 3160-5 (June 2019)		UNITED STATI PARTMENT OF THE I EAU OF LAND MAN	NTERIOR		ON	RM APPROVED //B No. 1004-0137 res: October 31, 2021	
Do not	SUNDRY N t use this t	NOTICES AND REPO			6. If Indian, Allottee or	Tribe Name	
	SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agreer	nent, Name and/or No.	
1. Type of Well	Gas V	Vell Other			8. Well Name and No.		
2. Name of Operator					9. API Well No.		
3a. Address			3b. Phone No. (include area cod	le)	10. Field and Pool or Ex	xploratory Area	
4. Location of Well (Foo	tage, Sec., T., l	R.,M., or Survey Description,	)		11. Country or Parish, S	State	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTHI	ER DATA	
TYPE OF SUBM	ISSION		ТУ	PE OF AC	TION		
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		luction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequent Report	rt	Casing Repair Change Plans	New Construction Plug and Abandon		omplete porarily Abandon	Other	
Final Abandonme	nt Notice	Convert to Injection	Plug Back	Wat	er Disposal		
the proposal is to dee the Bond under whic completion of the inv	epen directiona h the work wi volved operation andonment No	Illy or recomplete horizontal be perfonned or provide th ons. If the operation results i	rtinent details, including estimate ly, give subsurface locations and e Bond No. on file with BLM/BL n a multiple completion or recom all requirements, including recla	measured a A. Required pletion in a	nd true vertical depths of l subsequent reports must new interval, a Form 310	all pertinent markers and be filed within 30 days fo 60-4 must be filed once tes	zones. Attach ollowing sting has been

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )			
	Title		
Similar	Dete		
Signature 1	Date		
THE SPACE FOR FEDE	RAL OR STATE O	OFICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		villfully to make to any department or agency of the United St	ates

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

#### **Location of Well**

0. SHL: TR D / 650 FNL / 1293 FWL / TWSP: 26S / RANGE: 35E / SECTION: 1 / LAT: 32.077787 / LONG: -103.325603 (TVD: 0 feet, MD: 0 feet ) PPP: TR D / 623 FNL / 899 FWL / TWSP: 26S / RANGE: 35E / SECTION: 1 / LAT: 32.077861 / LONG: -103.326876 (TVD: 10619 feet, MD: 10998 feet ) PPP: NWNW / 0 FNL / 901 FWL / TWSP: 26S / RANGE: 35E / SECTION: 12 / LAT: 32.065045 / LONG: -103.326869 (TVD: 10619 feet, MD: 15700 feet ) BHL: TR M / 150 FSL / 900 FWL / TWSP: 26S / RANGE: 35E / SECTION: 12 / LAT: 32.05094 / LONG: -103.326862 (TVD: 10619 feet, MD: 20792 feet )

# CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street, Suite 1000	Action Number:
Denver, CO 80206	311566
	Action Type:
	[C-103] NOI APD Extension (C-103B)

#### CONDITIONS

Created By		Condition Date
smcgrath	None	2/7/2024

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Action 311566