Form 3160-5 (June 2019)	ES INTERIOI IAGEMEN	-		FORM APPROVED OMB No. 1004-0137 Expires: December 31, 2024 5. Lease Serial No. NMNM30453					
Do not us	se this i	NOTICES AND REP form for proposals Use Form 3160-3 (A	to drill or	to re-enter an		6. If Indian, Allottee of	Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well					NMNM071016X           8. Well Name and No.           Multiple Wells - See attached list				
Q     Oil Well     Gas Well     Other       2. Name of Operator     XTO Permian Operating, LLC.						9. API Well No. Multiple Wells - See attached list			
						10. Field and Pool or Exploratory Area			
Ja. Address     6401 Holiday Hill Road - Building 5     Jb. Phone I       Midland, TX 79707     (432) 682-					/	S243119C; Bone Spring			
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) Multiple Wells - See attached list					11. Country or Parish, State Eddy Co., N				
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO I	NDICATE NATURE	OF NOT	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSI	ON			TY	PE OF AC	TION			
✓ Notice of Intent		Acidize		epen draulic Fracturing		uction (Start/Resume) amation	ume) Water Shut-Off Well Integrity		
Subsequent Report		Casing Repair Change Plans	8	w Construction		mplete	Other Change of Operator		
Final Abandonment N	otice	Convert to Injection	_	ig and Abandon ig Back		porarily Abandon r Disposal			
Previous Operator: X	ro Energy ng, LLC., a f lease de <i>Rec</i> atory Perr	as new operator, accepts sscribed. mitting Manager 0050	all applicabl		, stipulatio		ncerning operations conducted on		
4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				REGULATORY ANALYST					
Signature		Date January 12, 2024							
	y	THE SPACE	FOR FED	ERAL OR STA	<u> </u>				
Approved by							04/40/0004		
Conditions of approval, if any, certify that the applicant holds which would entitle the applica	legal or eq	uitable title to those rights in		Title nt or	RFO	i Engineer    Dai	01/16/2024		
Title 18 U.S.C Section 1001 an any false, fictitious or frauduler					and willfu	illy to make to any depart	rtment or agency of the United States		
(Instructions on page 2)									

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## WELL LIST FOR CHANGE OF OPERATOR FROM XTO ENERGY, INC. TO XTO PERMIAN OPERATING, LLC.

POKER LAKE UNIT 13 DTD 110H 30-015-54450 SHL: 155' FNL & 395' FWL (LAT 32.210213; LONG -103.841693) SECTION 24-T24S-R30E BHL: 50' FSL & 110' FWL (LAT 32/181757; LONG -103.842631) SECTION 25-T24S-R30E EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 114H 30-015-54466 SHL: 156' FNL & 470' FWL (LAT 32.210211; LONG -103.841450) SECTION 24-T24S-R30E BHL: 50' FSL & 730' FWL (LAT 32.181751; LONG -103.840627) SECTION 25-T24S-R30E

POKER LAKE UNIT 13 DTD 115H 30-015-54467 SHL: 186' FNL & 470' FWL (LAT 32.210128; LONG -103.841450) SECTION 24-T24S-R30E BHL: 50' FSL & 440' FWL (LAT 32.181754; LONG -103.841564) SECTION 25-T24S-R30E EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 116H 30-015-54468 SHL: 216' FNL & 470' FWL (LAT 32.210046; LONG -103.841451) SECTION 24-T24S-R30E BHL: 50' FSL & 1540' FWL (LAT 32.181744; LONG -103.838009) SECTION 25-T24S-R30E EDDY COUNTY, NEW MEXICO POKER LAKE UNIT 13 DTD 213H 30-015-54469 SHL: 589' FNL & 2385' FWL (LAT 32.20901; LONG 103.835262) SECTION 24-T24S-R30E BHL: 50' FSL & 1870' FWL (LAT 32.181741; LONG 103.836942) SECTION 25-T24S-R30E EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 216H 30-015-54470 SHL: 589' FNL & 2440' FWL (LAT 32.209010; LONG -103.835084) SECTION 24-T24S-R30E BHL: 50' FSL & 2550' FWL (LAT 32.181735; LONG -103.834744) SECTION 25-T24S-R30E EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 217H 30-015-54471 SHL: 619' FNL & 2440' FWL (LAT 32.208928; LONG -103.835085) SECTION 24-T24S-R30E BHL: 50' FSL & 2480' FEL (LAT 32.181732; LONG -103.833720) SECTION 25-T24S-R30E EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 218H 30-015-54474 SHL: 649' FNL & 2495' FWL (LAT 32.208843; LONG -103.834908) SECTION 24-T24S-R30E BHL: 50' FSL & 2310' FEL (LAT 32.181731; LONG -103.83317) SECTION 25-T24S-R30E EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 404H 30-015-54475 SHL: 448' FNL & 1344' FEL (LAT 32.209391; LAT -103.830024) SECTION 24-T24S-R30E BHL: 50' FSL & 1320' FEL (LAT 32.181722; LONG 103.829970) SECTION 25-T24S-R30E EDDY COUNTY, NEW MEXICO POKER LAKE UNIT 13 DTD 405H 30-015-???? APD ID 10400089957 SHL: 478' FNL & 1344' FEL (LAT 32.209309; LONG -103.830024) SECTION 24-T24S-R30E BHL: 50' FSL & 440' FEL (LAT 32.181714; LONG -103.827126) SECTION 25-T24S-R30E EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 406H 30-015-54476 SHL: 508' FNL & 1344' FEL (LAT 32.209226; LONG -103.830024) SECTION 24-T24S-R30E BHL: 50' FSL & 1540' FEL (LAT 32.181724; LONG -103.830681) SECTION 25-T24S-R30E EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 407H 30-015-54482 SHL: 448' FNL & 1289' FEL (LAT 32.209391; LONG -103.829845) SECTION 24-T24S-R30E BHL: 50' FSL & 770' FEL (LAT 32.181717; LONG -103.828192) SECTION 25-T24S-R30E EDDY COUNTY, NEW MEXICO

# **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain  $1 \frac{1}{2}$  times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:	
XTO PERMIAN OPERATING LLC.	373075	
6401 HOLIDAY HILL ROAD	Action Number:	
MIDLAND, TX 79707	312556	
	Action Type:	
	[C-103] NOI Change of Plans (C-103A)	

#### CONDITIONS

Created By		Condition Date
ward.rikala	Accepted for record.	2/9/2024

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Action 312556