

Office  
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 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-43892
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gravitas 2 State SWD (316753)
8. Well Number 002
9. OGRID Number 4323
10. Pool name or Wildcat SWD; Devonian - Silurian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	
2. Name of Operator Chevron U.S.A Inc	
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706	
4. Well Location Unit Letter <u>N</u> : <u>400</u> feet from the <u>South</u> line and <u>1560</u> feet from the <u>West</u> line Section <u>2</u> Township <u>26S</u> Range <u>27E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3219' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Between June and August 2023, Chevron conducted the Gravitas 2 STATE SWD #002 workover operation. The workover took place in two phases, the first of which involved removing the completion and temporarily suspending the well to perform diagnostic work. The second phase entailed the installation of the new completion.

During the suspension phase, Chevron set a 6-5/8" RBP tested to 3,000 psi for 15 minutes with a 0% decline. Following the removal of the completion, Chevron ran a 56-arm caliper and a Schlumberger UltraSonic Imager Tool (USIT) in conjunction with the Isolation Scanner sonde to qualify cement behind the 8-5/8" and 6-5/8" casing strings, as well as the OD and ID of the respective strings. The logs obtained from this exercise indicated that there was no wear on the casing's OD or ID, and there were continuous sections of set cement both above and below the 8-5/8" liner top packer and below the 6-5/8" liner.

Chevron mobilized the rig to run the new completion. The operation involved installing a new 6-5/8" Baker Hughes Model DA packer at a depth of 13,872 feet, along with 19 joints of 4-1/2" 12.60# P-110S W563 TK-15XT tubing, a 4-1/2" to 5-1/2" crossover, as well as 297 joints of 5-1/2" 20# P-110 W563 TK15-XT, including three pup joints. These were all successfully landed at surface with a tubing hanger. Following the completion install and before the installation of the production tree, Chevron pressure tested the packer and OD of the tubing to 2,800 psi for 15 minutes with no detectable leak-off.

Spud Date:

12/7/2016

Rig Release Date:

05/20/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Zachary Hopkins TITLE Intervention Engineer DATE 1/03/2024

Type or print name Zachary Hopkins E-mail address: Zachary.hopkins@chevron.com PHONE: 432-425-8107

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/12/24

Conditions of Approval (if any):

**Chevron USA Inc.**  
**Mid-Continent Business Unit**



**Gravitas 2 State SWD #002 Tubing Installation**

**Well Name**

Gravitas 2 State SWD #002

**State, County**

New Mexico, Eddy

Name	Signature	Date
Zach Hopkins	ZHCD	7/19/23
Mackenzie Graham	MACK	7/24/23
Travis Garza	TGRZ	07/24/23

**Objective:** Run in with 5-1/2" x 4-1/2" completion


**Directions:** From Pecos: Head North on Hwy 285 for 57 miles, Turn West onto Whites City road, Travel for 6 miles then turn North onto lease road (just before the turn off for Wilhoit Ranch rd.), travel 0.1 miles and the entrance to SWD will be to the East.

## 1. De-Complete

1. Perform Pre-Spud meeting. Review JSA's, fill out PTW review SIF hazards and mitigations, reinforce SWA, review potential well control issues and mitigation per the phase 3 risk assessment **(WSEA 2-A)**
2. Shut in injector, remove surface piping, and perform handover with Operations.
3. Move in and spot auxiliary pad equipment below
  - a. Crane with 250 ton lifting capacity
  - b. (2) 12k forklift
  - c. (1) 135' manlift
  - d. (1) 80' manlift
  - e. (12) Light plants
  - f. (4) frac tanks filled with 10# brine
  - g. (1) 3,000-gallon Sun Coast Tank
  - h. (1) 500-gallon diesel tote
4. Kill well with 10# brine. Perform flowcheck for 15 minutes **(WSEA 10-A)**
5. Install 5" BPV in tubing hanger (7-7 1/2 turns). Document serial number, shop test date and pressure, number of turns in Wellview **(WSEA 10-B)**
  - a. Ensure BPV has been tested in the previous 21 days.
  - b. If BPV cannot be installed the well must be monitored for 15 minutes. Note reasoning for not setting BPV in WellView
6. **N/D** 7-1/16" Tree and send to FMC for inspection/refurb
7. N/U **13-5/8"** Class IV BOPE: 5M Annular, 10M **2-3/8"** x 3-1/2" flex rams, 10M blind shear rams, 10M flow cross, 10M 4-1/2" x 7" VBR's. **(WSEA 8-A)**
  - a. 11" 10M x 13-5/8" 10M adapter will need to be on bottom of BOP to N/U on to the tbg head.
8. R/U wellhead support system beams, ISS snubbing work basket, and HPU

## 2. BOP Test



1. Verify at least two pressure tested FOSV's with keys for all sizes of pipe are on location
  - a. While pulling 5.5", XO from 5.5" TSH Blue x 3-1/2" IF will be used with 3-1/2" IF TIW
  - b. While pulling 4.5", XO from 4.5" TSH Blue x 3-1/2" IF will be used with 3-1/2" IF TIW
  - c. 3-1/2" IF TIW's will be provided by Wildcat
  - d. While running workstring 2-7/8" PH6 FOSV will be used
  - e. NOTE: XO's are stored at Chemical Services
2. Verify that ISS has proper tongs, slips, and elevators to handle 5.5" 20#, and 4-1/2" 12.60# casing.

3.  5.5" 20# P-110 TSH Blue landing joint
  - a. Landing joint will be 1 40' casing joint and 1 20' sub
  - b. NOTE: Landing joint is stored at Chemical Services.
4. Run landing joint into profile of tubing hanger
  - a. **USE CARE WHEN MAKING UP LANDING JOINT IN TO HANGER**
5. Pressure test BOP to 250-350 psi low for 5 min / 3,000 psi high for 10 min. Perform full accumulator drawdown test. **(WSEA 9-A)**
  - a. 2-7/8" tubing can be snubbed off to test.

### 3. Pull Tubing

1. With landing joint made up, unscrew lock down pins, and attempt to release from Baker Model DA Packer. Ensure Baker Rep is on location in the basket while attempting to release anchor.
  - a. Packer will take 10-14 turns to the right to get off
  - b. Max torque will be 6,680 ft-lb based on 4-1/2"
  - c. P/U 300#, S/O 285#, ROB 300#, TQ 3.6k ft-lb landed with 100# down
  - d. Max pull of pipe is 396# based on 4-1/2"
  - e. Reach out WIE and Supt if unable to release anchor.
    - i. When given permission max pull will be increased to 510# and max torque will be 8,550 ft-lb based on 5-1/2" rating
2. If unable to release from the packer proceed to Anchor Contingency
3. P/U hanger above the rotary and L/D
  - a. ISS will have 5.5" tongs in the basket to break all tubing
4. POOH with 13,721' (4) 10' jts, 345 jts of 5.5" 20# P-110S TSH Blue tubing, and 19 jts of 4-1/2" 12.60#, P-110 TSH Blue tubing. NOTE: Both 5-1/2" and 4-1/2" is fiberlined
  - a. XO is at ~13,094' by tally depth
  - b. Make notes of any damage or corrosion seen on tubing
  - c. ID of tubing will have been treated ahead of time but if significant sludge is seen pressure wash the OD to aid in grip of the slips
5. Once at surface L/D Baker DA anchor

### 4. Temporarily Abandon

1.  **CONTINGENCY IF NEEDED: P/U 5-5/8" rock bit, X jts of 2-7/8" 7.9# P-110 PH-6 tubing, casing scraper for 8-5/8" 44# casing, RIH on 2-7/8" 7.9#, P-110, PH6 workstring**
  - a. Note depth of any tags in Wellview
  - b.  **Space out the casing scraper to stay inside of the 8-5/8" casing, and not enter the 6-5/8" liner**
2. Tag ~5k on top of packer at ~13,913' or TOF if tubing was cut
3. TOH and L/D drill collars and bit
4. MI/RU Yellowjacket WL Unit
  - a. Lubricator and packoff will be provided by ISS through Wireline Control Systems. Schematic is listed in [Diagrams](#)
5. P/U 5.666" Gauge Ring
6. Run in Dutchlock lubricator through snubbing unit inside of 13-5/8" BOPE
7. Screw in lock down pins and close annular on lubricator.
8. Pressure test lubricator to 3,000 psi for 5 min against closed BSR

- a. Check for visible leaks of lubricator
9. RIH and tag top of packer or cut tubing.
10. POOH and P/U 6-5/8" 28# RBP from Peak
11. Run in Dutchlock lubricator through snubbing unit inside of 13-5/8" BOPE
12. Screw in lock down pins and close annular on lubricator.
13. Pressure test lubricator to 3,000 psi for 5 min against closed BSR
  - a. Check for visible leaks of lubricator
14. RIH and set RBP at 13,863', or 50' above cut tubing
15. Test RBP to 3,000 psi for 15 minutes at 5% allowable decline. Document starting pressure, ending pressure, and % decline. **(WSEA 10-C)**
  - a. If RBP doesn't test, plan to pick up 6-5/8" test packer to test
16. POOH and L/D RBP setting tool. RD/MO WL Unit
17. P/U 2-7/8" 7.9# P-110 PH6 workstring
18. RIH above RBP set at 13,863', or 50' above cut tubing
19. Circulate kill weight packer fluid around
  - a. Must pump KWF
20. POOH and L/D workstring
21. N/D ISS snubbing unit and associated support equipment
22. N/D 13-5/8" 10M BOPE.
23. Install 7-1/16" 5M bonnet + Master valve. Confirm FMC shop test of to 5,000 psi for 5 minutes at 1% allowable decline **(WSEA 10-D)**
24. Test LMV against RBP to 3,000 psi for 15 minutes at 5% allowable decline. Document starting pressure, ending pressure, and % decline. **(WSEA 10-E)**
25. Clean location and hand well back over to Operations

## 5. Contingency

### 5.1. Anchor Does not Release

1. L/D 5-1/2" 20# P-110S TSH Blue landing joint
2. MI/RU Yellowjacket WL Unit
  - a. Lubricator and packoff will be provided by ISS through Wireline Control Systems. Schematic is listed in [Diagrams](#)
3. P/U 3.5" OD jet cutter from YJ
4. Run in Dutchlock lubricator through snubbing unit inside of 13-5/8" BOPE
5. Screw in lock down pins and close annular on lubricator.
6. Pressure test lubricator to 3,000 psi for 5 min against closed BSR
  - a. Check for visible leaks of lubricator
7. RIH and cut in full 4-1/2" jt at ~13,895'
8. POOH and L/D Chemical Cutter & Dutchlock lubricator

9. RD/MO YJ Wireline
10. P/U 5-1/2" 20# landing joint and make up in to hanger

## 6. P/U and L/D hanger, proceed with original procedure De-Complete

9. Perform Pre-Spud meeting. Review JSA's, fill out PTW review SIF hazards and mitigations, reinforce SWA, review potential well control issues and mitigation per the phase 3 risk assessment **(WSEA 2-B)**
10. Shut in injector, remove surface piping, and perform handover with Operations.
11. Move in and spot auxiliary pad equipment below
  - a. Crane with 250 ton lifting capacity
  - b. (2) 12k forklift
  - c. (1) 135' manlift
  - d. (1) 80' manlift
  - e. (12) Light plants
  - f. (4) frac tanks filled with 10# brine
  - g. (1) 3,000-gallon Sun Coast Tank
  - h. (1) 500-gallon diesel tote
12. Perform flowcheck for 15 minutes **(WSEA 10-F)**
13. N/D 7-1/16" LMV and send to FMC
14. N/U 13-5/8" Class IV BOPE: 5M Annular, 10M 2-3/8" x 3-1/2" flex rams, 10M blind shear rams, 10M flow cross, 10M 4-1/2" x 7" VBR's. **(WSEA 8-B)**
  - a. 11" 10M x 13-5/8" 10M adapter will need to be on bottom of BOP to N/U on to the tbg head.
15. R/U wellhead support system beams, ISS snubbing work basket, and HPU

## 7. BOP Test

6. Verify at least two pressure tested FOSV's with keys for all sizes of pipe are on location
  - a. While running 5.5", XO from 5.5" W563 x 3-1/2" IF will be used with 3-1/2" IF TIW
  - b. While running 4.5", XO from 4.5" W563 x 3-1/2" IF will be used with 3-1/2" IF TIW
  - c. 3-1/2" IF TIW's will be provided by Wildcat
  - d. While running workstring 2-7/8" PH6 FOSV will be used
  - e. NOTE: XO's are new and will be provided from JHobbs. Contact flec.
7. Verify that ISS has proper tongs, slips, and elevators to handle 5.5" 20#, and 4-1/2" 12.60# casing.
8. P/U 5.5" 20# P-110 TSH Blue landing joint with hanger made up
  - a. Landing joint will be 1 40' casing joint and 1 20' sub
  - b. NOTE: Landing joint is stored at Chemical Services.
9. Land out existing production hanger with TWC installed.
10. Pressure test BOP to 250-350 psi low for 5 min / 3,000 psi high for 10 min. Perform full accumulator drawdown test. **(WSEA 9-B)**
  - a. Snub off 5-1/2" and 2-7/8" tubing to test against

## 8. Pull RBP

6. P/U 6-5/8" Peak RBP retrieval tool and RIH on 2-7/8" 7.9# P-110 PH6 workstring

7. Latch up to RBP at 13,859'
8. Release RBP and flow check for 15 minutes **(WSEA 10-G)**
  - a. **Bullhead 10# if needed**
9. POOH and L/D 6-5/8" RBP

## 9. Install Tubing

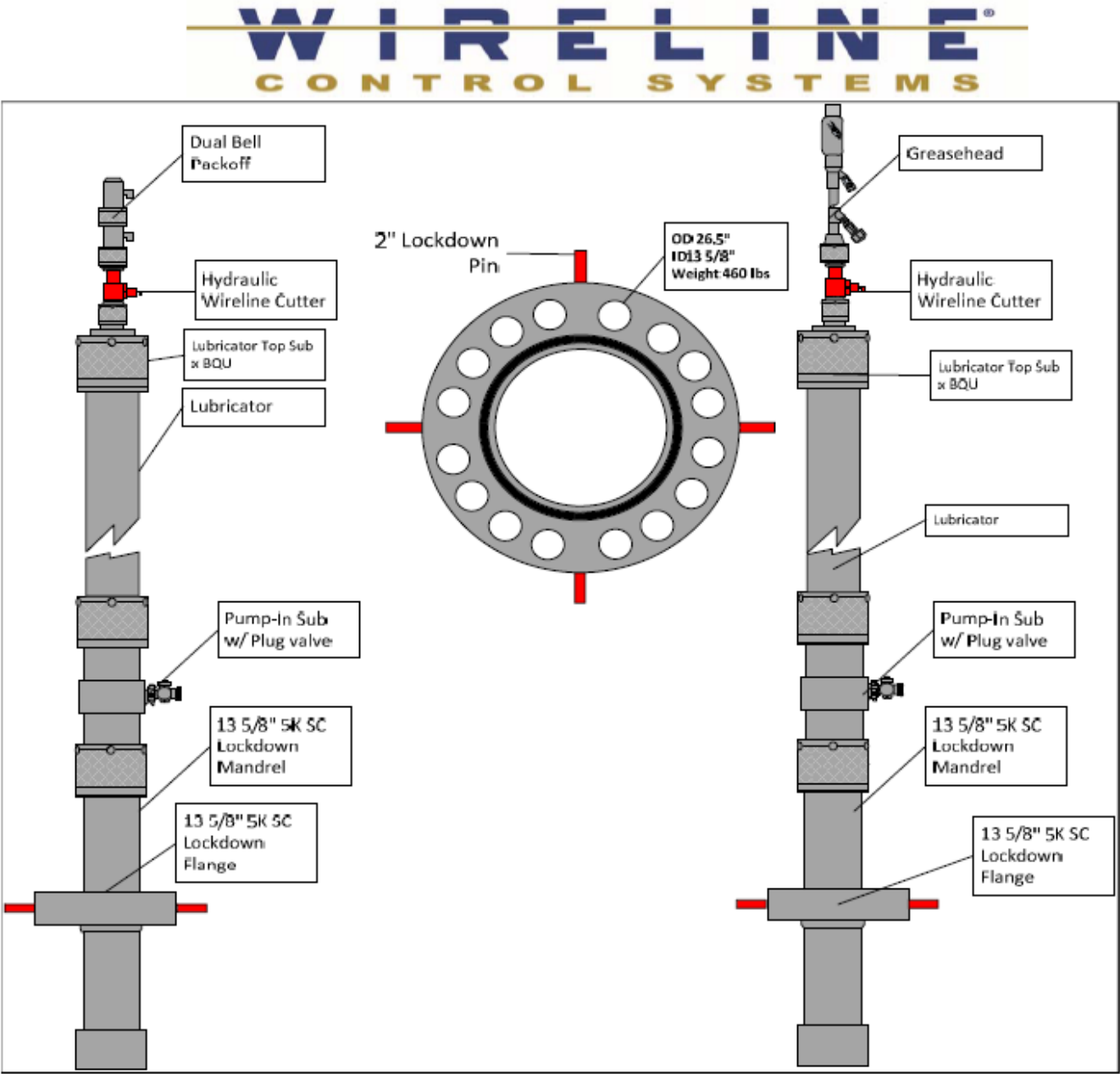
26. MI/RU Yellowjacket WL Unit
  - a. Lubricator and packoff will be provided by ISS through Wireline Control Systems. Schematic is listed in [Diagrams](#)
27. Run in Dutchlock lubricator through snubbing unit inside of 13-5/8" BOPE
28. Screw in lock down pins and close annular on lubricator.
29. P/U 6-5/8" Model DA Packer
  - a. 6' 3-1/2" 9.2# pup jt
  - b. 2.813 BX
  - c. 6' 3-1/2" 9.2# pup jt
  - d. 2.813 BXN
  - e. Pump out plug pinned to burst at ~4,000 psi. BHP is ~6,733
30. Pressure test lubricator to 3,000 psi for 5 min against closed BSR
  - a. Check for visible leaks of lubricator
31. RIH and set Packer at 13,850'
32. Test Packer to 3,000 psi for 15 minutes at 5% allowable decline. Document starting pressure, ending pressure, and % decline. **(WSEA 10-H) (WSEA 6-B)**
33. POOH and L/D packer setting tool. RD/MO WL Unit
34. MI/RU Torque Turn and Tenaris Thread Rep.
35. P/U 4-1/2" anchor seal assembly,
  - 3.813" BX 4-1/2" 12.60# TSH Blue pin x box nipple, (Baker Hughes)
  - 4-1/2" 12.60# P-110 TSH Blue 6' pin x pin sub, (Baker Hughes)
  - 4-1/2" 12.60# TSH Blue box x 4-1/2" 12.60# P-110 W563 box XO, (Petro Amigos)
  - ~800' ~19 jts of 4-1/2" 12.60# W563 tubing (spaced out so that it is above liner top at 13,196'), (Petro Amigos)
  - 4-1/2" 12.60# W563 pin XO, (Petro Amigos)
  - 5-1/2" 20# P-110 W563 tubing to surface, (Petro Amigos)
  - 5-1/2" W563 x 5-1/2" TSH blue XO that will be made up in to pup jt in bottom of hanger. (Petro Amigos)
36. Tag top of packer and circulate FW packer fluid around.

37. Space out and latch on with 100k down on packer. Land tubing hanger out in the wellhead. Screw in lock down pins.
  - a. Landing jt to land out hanger is (1) 20' and (1)' full jt 5-1/2" 20# TSH Blue that is store at Chemical Services with the associated XO's back to 3-1/2" IF.
38. Perform preliminary tubing test to 3,000 psi for 5 minutes
  - a. **Schedule official MIT test with NMOCD minimum 48 hrs in advance Test casing to 500 psi for 30 minutes with a stabilized pressure. Save hard copy of circle chart and provide to ALCR Jeremy Rodriguez. NMOCD Contact (575) 703-4641.**
39. Install 5" BPV in tubing hanger (7-7 1/2 turns). Document serial number, shop test date and pressure, number of turns in Wellview **(WSEA 10-I)**
40. N/D BOPE and ISS43.
41. Install 7-1/16" 5M SWD injection tree
42. Pull BPV and install TWC
43. Test tree against TWC to 5,000 psi for 5 min at 1% allowable decline **(WSEA 10-J)**
44. Pull TWC and test tubing to 3,000 psi for 15 minutes at 5% allowable decline **(WSEA 6-A)**
45. Continue pressuring up and burst POP, confirm shear by pumping down tubing.
46. Clean location and hand well back over to OPS.



10. Diagrams

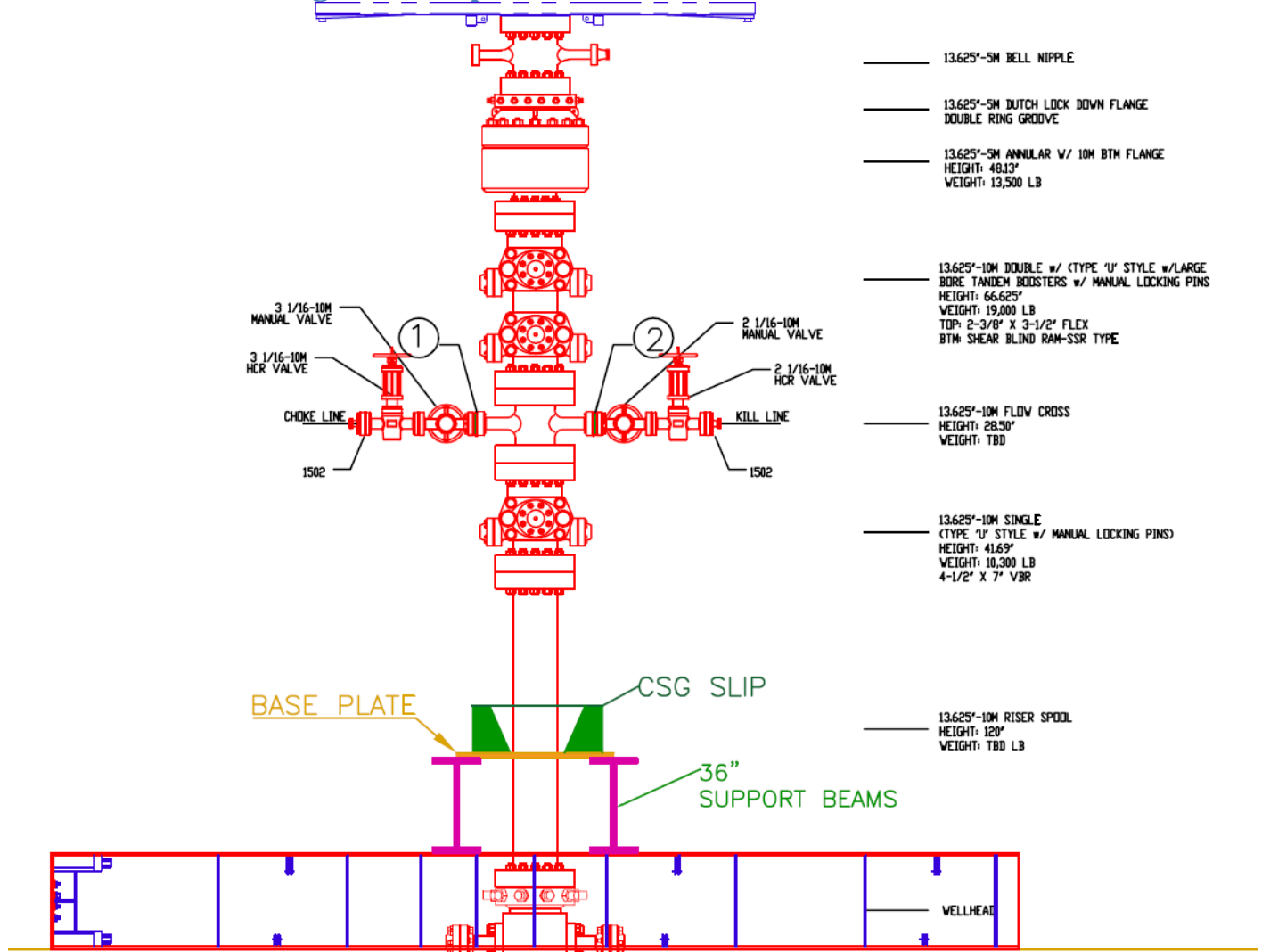
10.1. Dutch Lock Lubricator System

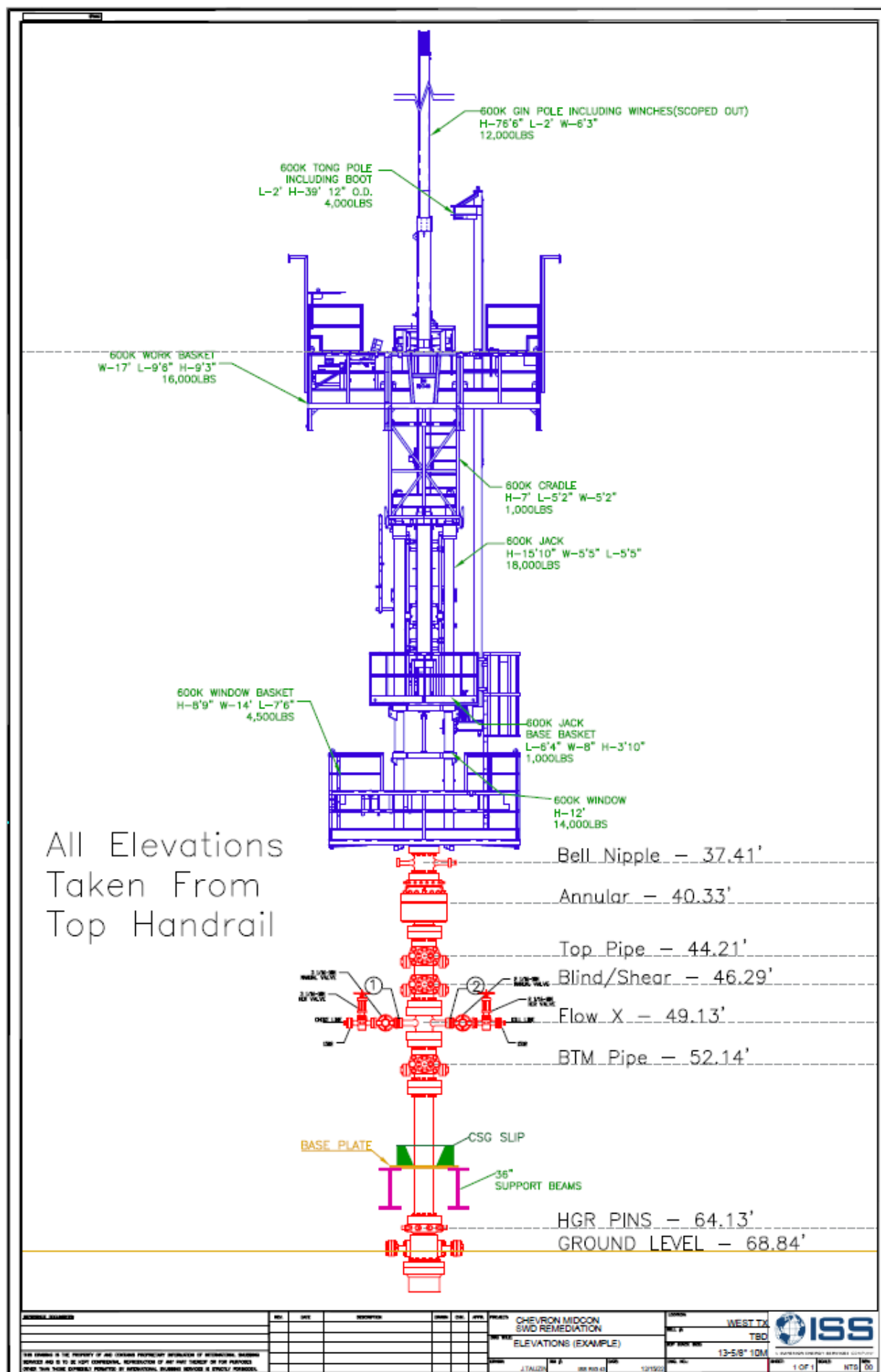


Description	#	L	W	ID
13 5/8" 5k SC LDF	1	7	460	13 5/8
13 5/8" 5k SC LDM	1	95	900	8.5
9 5/8" Hp Lub	1	10	700	8.5
9 5/8" Hp Lub	1	5	400	8.5
9 5/8" HP PIS	1		500	8.5
9 5/8" HP x BQU Top	1		75	3
Wireline Cutter	1	14	55	n/a
Dual HR 5000 Packoff	1	18	55	n/a
Greasehead	1	72	150	n/a
TOTALS	9	221		

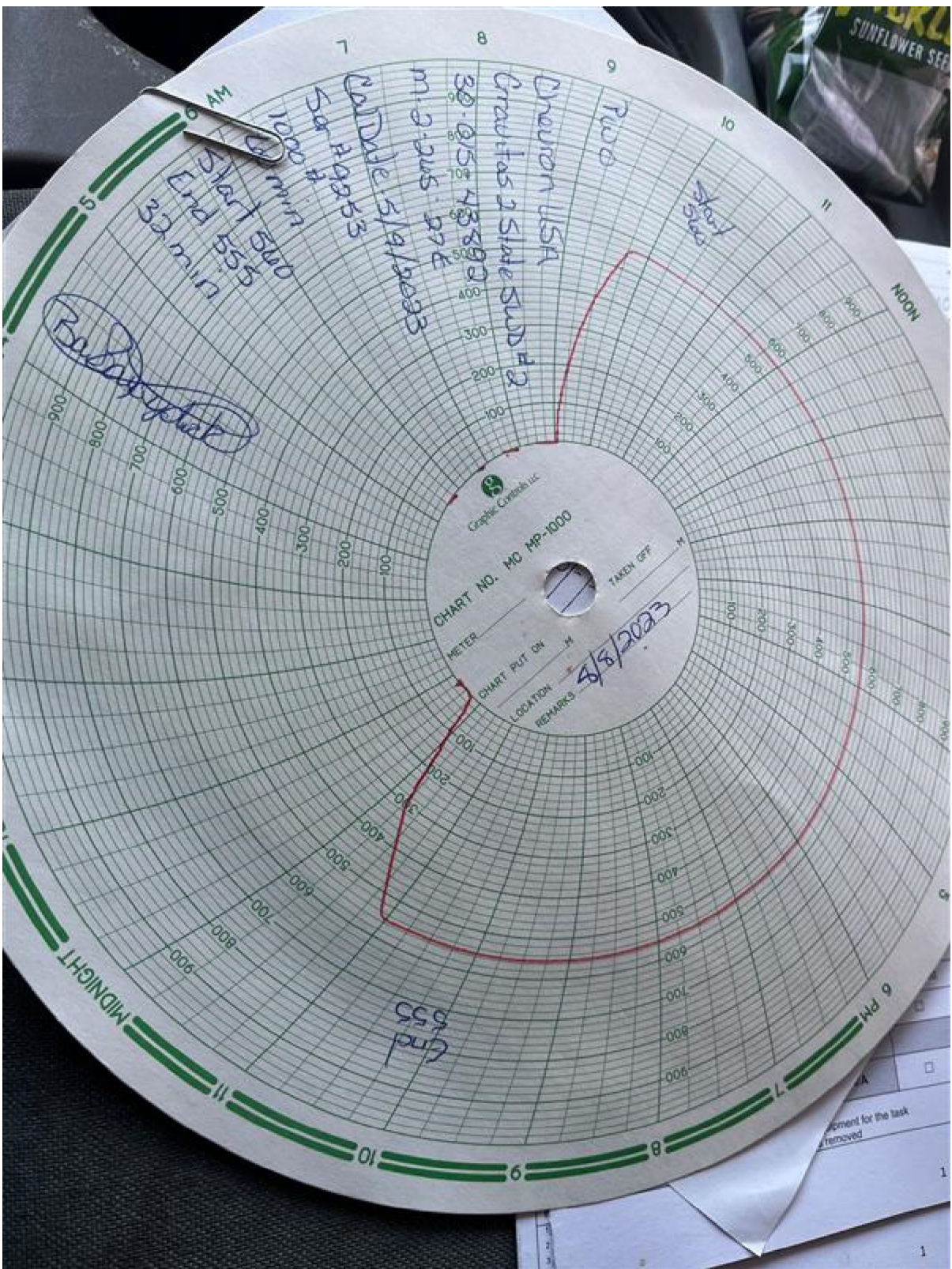
ISS Standard HWO - Cased hole wireline lubricator setup.

## 10.2. BOPE Diagram and Space Out





10.3.





**Current  
WELLBORE DIAGRAM**

<b>Created:</b>	<u>5/3/17</u>	<b>By</b>	<u>RFB</u>	<b>Well No.:</b>	<u>1</u>	<b>Field:</b>	<u>SWD: Devonian, Silurian</u>
<b>Updated:</b>	<u>1/21/19</u>	<b>By</b>	<u>RFB</u>	<b>Unit Ltr:</b>	<u>N</u>	<b>Sec: 2</b>	<b>Township/Range:</b> <u>26S / 27E</u>
<b>Lease:</b>	<u>Gravitas 2 State SWD</u>	<b>St Lease:</b>	<u>NM</u>	<b>Elevation:</b>	<u>3219'</u>	<b>API:</b>	<u>30-015-4385</u>
<b>Surface Location:</b>	<u>737' FSL &amp; 1078' FWL</u>	<b>Current Status:</b>	<u>Completing</u>	<b>CHEVNO:</b>	<u>PJ8441</u>	<b>Cost Center:</b>	<u></u>

**Surface Csg.**

Size: 18 5/8"  
Wt, Grd: 117.5#, J-55, BTC  
Set @: 433'  
Sx cmt: 855 sx  
Circ: yes, 100 bbl  
TOC: surface  
Hole Size: 24"

KB: 3247'DF: GL: 3219'Spud Date: 12/8/16Compl. Date: 5/3-4/2017**Intermediate Csg.**

Size: 13-3/8"  
Wt, Grd: 72#, TN110S, Blue  
Set @: 8578'  
Sx Cmt: 3792 sx  
Circ: No  
TOC: ??  
Hole Size: 16 1/2"

DV Tool @ 2317'

11 3/4" Liner top @ 8263'

**Drilling Liner**

Size: 11 3/4"  
Wt, Grd: 60#, P-110  
TOL: 8263'  
BOL: 9827'  
Sx Cmt: 540 sx  
Hole Size: 12 1/4" x 15" UR

8 5/8" Liner top @ 9512'

**Prod Liner/Tieback**

Size: 8-5/8"  
Wt, Grd: 44#, TN110HC, T521  
Top Tieback: Surface  
Btm Tieback: 9534'  
Tieback Sx Cmt / TOC: 2921 sx / 500'  
TOL: 9512'  
BOL: 13,578'  
Liner Sx Cmt / TOC: 930 sx / to TOL  
Hole Size: 10 5/8"

5 1/2", 20#, P-110, W563 TK15-XT (297 jts, 3 pup jts) and 5 1/2", 20# TSH Blue 718 nickel alloy Box x 5-1/2" 20# W563 Pin XO and 5 1/2", 20#, TSH Blue 718 nickel alloy 5.9" double pin pup made to hngr at surface

5 1/2" 20# W563 Box x 4 1/2" 12.6# W563 pin 718 Nickel alloy XO @ ~13,079 pipe

6 5/8" Liner top @ 13,196'

4 1/2", 12.6#, P-110S, W563 TK-15XT (19 jts incl jt w/ Ni PXP Pup) with 4 1/2" x 3.813" Model BX SN (Inconel 718) located at ~13,870' pipe and a 80 DA40 Model K-36 Inconel 718 Anchor SA on bottom engaged to packer @ 13,872 pipe (13,850' WLM) w/ 50K# down

Baker 6 5/8" x 3 1/2" Size 82DA40/32 Model DA Packer 718 Nickel Alloy set @ 13,872' pipe (13,850 WLM) with 6', 3 1/2" Tenaris Blue box x pin P-110 pup, 3 1/2" x 2.813" Inconel 718 BX @ 13,883' pipe, 6', 3 1/2" Tenaris Blue box x pin P-110 pup, 3 1/2" x 2.813" x 2.676" Inconel 718 BXN SN @ 13,892 pipe WLM, 6', 3 1/2" Tenaris Blue box x pin Inconel 718 pup and Baker 3 1/2" WLEG 13,898' pipe

Baker 6 5/8" x 3 1/2" Size 82DA40/32 Model DA Packer 718 Nickel Alloy set @ 13,917' pipe (13,913' WLM) with 6', 3 1/2" Tenaris Blue box x pin Inconel 718 pup, 3 1/2" x 2.813" Inconel 718 BX SN @ 13,926' pipe (13,922' WLM), 6', WLM, 6', 3 1/2" Tenaris Blue box x pin Inconel 718 pup and Baker 3 1/2" WLEG w/ pump out plug to 13,936' pipe (13,932' WLM)

5 1/2" Open Hole: 13,972-14,960'  
Setting down solid tag with bailer and confirmed with GR/CCI/BHP tool run 1/14/2019 at 14,427'  
Not sure if fill, bridge, ledge. SBHP measured 1/14/19 at 14,427' is 6,540 psig or 8.72 ppg pore pressure

TD: 14,960'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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**District II**  
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**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 299367

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 299367
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/12/2024