

Submit Copy To Appropriate District:

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07543
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 141
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' (DF)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **M** : **660** feet from the **SOUTH** line and **660** feet from the **WEST** line
Section **33** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/07/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/12/24

Conditions of Approval (if any):

Well: NHSAU 141-33

Job Summary: Well Enhancement/Perforations

API: 30-25-07543

Job Dates: 4/18/23 – 4/21/2023

4/18/23: Held TGSM, mipu, mi equipment, rupu, ru equipment, tbg had 500psi, csg had 500psi, circ well w/10#bw, well didn't die, killed well w/15#mud, ndwh, nubop, ru workfloor, ru spoolers, pooh w/113jts, and esp equipment. Rd spoolers, disassembled esp, laid down esp equipment, top pump was free, vertical shaft movement between both seals, top seal was dry, bottom seal was free but had black oil, motor had no oil on top and smelt burnt, tested motor which tested good, was balanced, cable tested unbalanced and grounded, equipment was clean, tested negative on norm, rih w/4-1/4"bit, 113jts, circ mud out, secured in, and sion.

4/19/23: Held TGSM, tbg had 150psi, csg had 150psi, killed well, rih w/17jts, rups, drilled out cmt from 4215' down to top od cibp@4250', circ well clean, rdps, nd stripperhead, pooh w/130jts, 4-1/4"bit, and ruwl. Shot new perms from 4240'-4245' 4226'-4233' 4216'-4222 / 3-1/8"guns/ 21.5g Charge / 0.45"EHD / 43.3" Penetration / 36holes / 2JSPF, rdwl, rih w/5"rbp&pk, 121jts, set tools, tested tools, nu stripperhead, secured well in, and sion.

4/20/2023: Held TGSM, tbg had 0psi, csg had 0psi, released 5"rbp, rih w/10jts, ru Acid Tech trucks, performed 3 setting pkr&rbp job w/3500gals, flushed csg, rd acid trucks, nd stripperhead, pooh w/120jts, 5"rbp&pk, secured well in, and sion.

4/21/23: Held TGSM, tbg had 500psi, csg had 500psi, killed well, pooh w/114jts, 5"rbp&pk, pu esp equipment, assembled esp equipment, ru spooler, rih w/esp, 112jts, and rd spooler. Ran PFT penetrator through hanger, landed esp hanger, rd workfloor, nd hydrill, ndbop, nuwh, tested tree to 3000psi which held, hooked up flowline, installed swing arm, rdpu, rd equipment, cleaned location, and moved off of location.



NHU 141-33

API# 30-025-07543

Current Status

Active ESP Producer

12-1/2" 50# @ 209'
Cmt'd with 165 sx
TOC @ Surface (Calc.)

9-5/8" 40# @ 2738'
Cmt'd with 500 sx
TOC @ 903' (Calc.)

7" 24# @ 3976'
Cmt'd with 275 sx
TOC @ 2201' (CBL)

2-7/8" 6.5# J-55 Tubing
ESP DH Sensor @ 3776'

Perforations (Open)

4037'-47', 65'-75', 4090'-4100', 4110'-20', 30'-40',
50'-60', 70'-80', 4190'-4200'

5" 13# Partial Liner from 3828'-4261'
Cmt'd with 45 sx
TOC @ 3828' (Calc.)

Perforations

4216'-22', 26'-33', 40'-45'

Perforations (Sqz'd)

4035'-37', 60'-65', 80', 4106'-10', 43'-50', 62'-68',
80'-88', 4200'-08', 36'-40', 46', 49'

Open Hole (Closed)

4261'-4316'

CIBP @ 4250'.

PBTD @ 4250'
TD @ 4316'

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CONDITIONS

Action 312277

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 312277
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/12/2024