

February 9, 2024

To Whom it May Concern,

I received a rejected C-103 to submit C-103R form, but that I didn't need to submit a C-103 form just the approved sundry. I am attaching this letter as notification that the system is asking to attach the C-103.

Thank you,

Dorian K. Fuentes

972-.325-1005

dfuentes@scoutep.com

Well Name: GL ERWIN B NCT2	Well Location: T24S / R37E / SEC 35 / NWSE /	County or Parish/State: LEA / NM
Well Number: 11	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC057509	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002535238	Well Status: Temporarily Abandoned	Operator: SCOUT ENERGY MANAGEMENT LLC

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 6/20/23

X 7

Notice of Intent

Sundry ID: 2723653

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/30/2023

Date proposed operation will begin: 04/10/2023

Type of Action: Workover Operations

Time Sundry Submitted: 02:21

**Procedure Description:** Procedure: 1. MIRU N/D wellhead and N/U BOP 2. RIH with Bit and Drill Out CIBP/Cmt set @ 5,150' 3. Chase CIBP to bottom/ Clean out well until PBTD (6815') is reached. 4. Circulate well clean and TOO H 5. TIH with new BHA and production tbg, set TAC with 16 points. Hydrotesting tbg to 7,000# 6. ND BOP and NU WH 7. Run new KD Rod string on 1-1/2" Pump 8. Load tubing and pressure test to 500#'s. Bled off and turn on unit. Pressure up to 500#'s. After good PA Rig Down Move Off.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Current\_proposed\_Wellbore\_Diagram\_2023\_20230421063140.pdf

Received by OCD: 2/9/2024 6:31:40 AMM

Well Name: OL ERWIN B NOTZ

Well Location: T24S / R37E / SEC 35 / NWSE /

County or Parish/State: LER / NM

Well Number: 11

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC057509

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002535238

Well Status: Temporarily Abandoned

Operator: SCOUT ENERGY MANAGEMENT LLC

Conditions of Approval

Specialist Review

Workover\_or\_Vertical\_Deepen\_COA\_20230519071931.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SCOTT HAYNES

Signed on: APR 21, 2023 06:32 AM

Name: SCOUT ENERGY MANAGEMENT LLC

Title: Senior Regulatory Specialist

Street Address: 13800 MONTFORT DRIVE SUITE 100

City: DALLASState: TX

Phone: (972) 325-1096

Email address: SHAYNES@SCOUTEP.COM

Field

Representative Name: Trey Morgan

Street Address: 13800 Montfort Drive, ste. 100

City: DallasState: TXZip: 75240

Phone: (972)533-8829

Email address: trey.morgan@scoutep.com

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 05/19/2023

Signature: Jonathon Shepard

GL ERWIN B NCT2 #11

30-015-35238

Procedure: 1. MIRU N/D wellhead and N/U BOP 2. RIH with Bit and Drill Out CIBP/Cmt set @ 5,150' 3. Chase CIBP to bottom/ Clean out well until PBTD (6815') is reached. 4. Circulate well clean and TOOH 5. TIH with new BHA and production tbg, set TAC with 16 points. Hydrotesting tbg to 7,000# 6. ND BOP and NU WH 7. Run new KD Rod string on 1-1/2" Pump 8. Load tubing and pressure test to 500#'s. Bled off and turn on unit. Pressure up to 500#'s. After good PA Rig Down Move Off.

**CURRENT WELL DATA SHEET**

Field: Justis Well Name: G. L. Erwin Fed B (NCT-2) #1 Lease Type: Federal  
 Location: 1590' FSL & 1830' FEL Sec: 35-J Township: 24S Range: 37E  
 County: Lea State: New Mexico Refno: HC0083 API: 30-025-35238  
 Current Status: PR  
 Current Producing Formation(s): Blinebry-Tubb/Drinkard DHC

**Surface Csg.**

Size: 8 5/8"  
 Wt.: 24#  
 Set @: 1025'  
 Sxs cmt: 750  
 Circ: 225 sx cmt  
 TOC: Surface  
 Hole Size 11"

**Production Csg.**

Size: 5 1/2"  
 Wt.: 15.5#  
 Set @: 7400'  
 Sxs Cmt: 2025  
 Circ: 262 sx cmt  
 TOC: Surface  
 Hole Size 7 7/8"

KB: \_\_\_\_\_

DF: \_\_\_\_\_

GL: 3165'Spud Date: 2/26/2001Released Rig: 3/25/2001Compl. Date: 4/5/2001

CIBP set @ 5,150'  
 w/35' cmt on top

**Blinebry Perfs**

5180-5357'

**Tubb/Drinkard Perfs**

6058-6183'

**Drinkard Perfs**

6879-6906'

CIBP set @ 6850'  
 w/35' cmt on top

← CIBP set @ 7000'

PBTD: 6815  
 TD: 7400'

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**Drinkard Perfs**

6879-6906'

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w/35' cmt on top

← CIBP set @ 7000'

PBTD: 6815  
TD: 7400'

**PROPOSED WELL DATA SHEET**

Field: Justis Well Name: G. L. Erwin Fed B (NCT-2) #1 Lease Type: Federal  
 Location: 1590' FSL & 1830' FEL Sec: 35-J Township: 24S Range: 37E  
 County: Lea State: New Mexico Refno: HC0083 API: 30-025-35238  
 Current Status: PR  
 Current Producing Formation(s): Blinebry-Tubb/Drinkard DHC

**Surface Csg.**

Size: 8 5/8"  
 Wt.: 24#  
 Set @: 1025'  
 Sxs cmt: 750  
 Circ: 225 sx cmt  
 TOC: Surface  
 Hole Size 11"

**Production Csg.**

Size: 5 1/2"  
 Wt.: 15.5#  
 Set @: 7400'  
 Sxs Cmt: 2025  
 Circ: 262 sx cmt  
 TOC: Surface  
 Hole Size 7 7/8"

KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 3165'  
 Spud Date: 2/26/2001  
 Released Rig: 3/25/2001  
 Compl. Date: 4/5/2001

**Tbg Proposal:**

Jts of 2-7/8" J55 YB tbg  
 TAC to be set at 5100'  
 Jts of 2-7/8" J55 YB tbg  
 SN @ 6058

**Proposed Rods:**

60 - 1" Rods  
 79 - 7/8" Rods  
 95 - 3/4" Rods  
 8 - 1-1/2" SB's  
 Pump

CIBP set @ 6850'  
 w/35' cmt on top

**Blinebry Perfs**

5180-5357'

**Tubb/Drinkard Perfs**

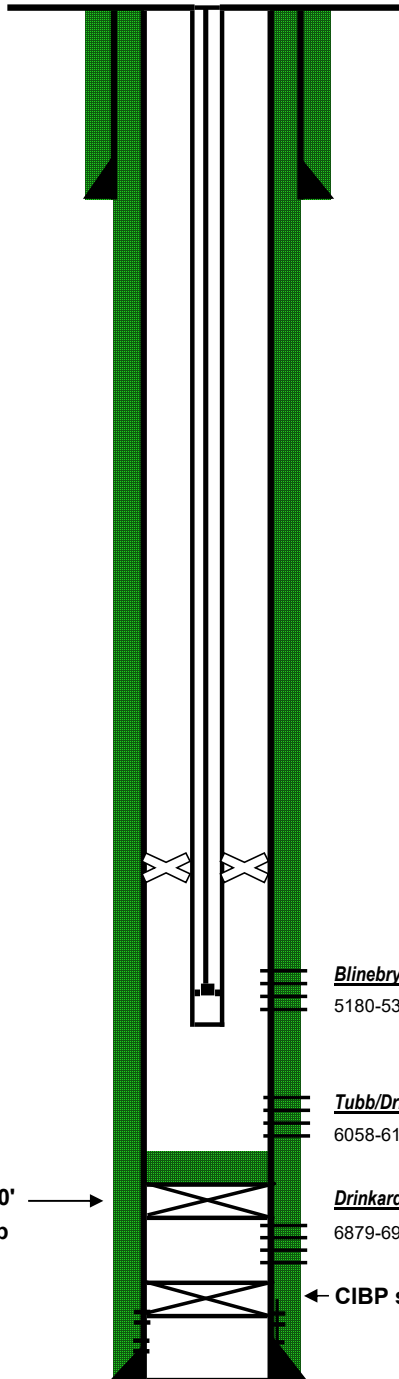
6058-6183'

**Drinkard Perfs**

6879-6906'

← CIBP set @ 7000'

PBTD: 6815  
 TD: 7400'



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 219221

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 219221
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	6/20/2023



## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1<sup>st</sup> through June 15<sup>th</sup> annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 312875

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 312875
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/12/2024