

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43103
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 263
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
4. Well Location Unit Letter <u>L</u> : <u>1960</u> feet from the <u>SOUTH</u> line and <u>829</u> feet from the <u>WEST</u> line Section <u>4</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection

2. Name of Operator
Occidental Permian LTD.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐ OAP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/07/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/12/24
Conditions of Approval (i

Well: SHOU-263

Job Summary: Well Enhancement/OAP

API: 30-25-43103

Job Dates: 6/4/22 – 6/10/2022

6/04/22, HTGSM: moved rig & equipment from SHOU 268 to SHOU 263, location set up LO/TO, RUPU, csg had 100 psi bleed it off, tbg had 700 psi, pumped 35 bbls down tbg of 10# brine, well stayed w 350 psi in 30 min, pumped 30 bbls down tbg of 14# mud, RUWL shot drain holes @ 4648', RDWL, function test bope, NDWH, NUBOP, rigged up rig floor, SION.

6/06/22, HTGSM: tbg/csg had 300 psi, circulated well w 200 bbls of 10# brine, stayed w 150 psi after 30 min, pumped 86 bbls down csg & 20 bbls down tbg, well stayed running over, pumped another 25 bbls down csg & 7 bbls down tbg of 14.5# mud, released 7" injection pkr, picked up 17 2 7/8" jts and tagged @ 5261' no fill, POOH w 17 2 7/8" tag jts, 150 2 7/8" duoline jts, layed down 7" injection pkr, RUWL and perforated from 4450'-60' 40 holes, 4470'-80' 40 holes, 4490'-4500' 40 holes, 4510'-20' 40 holes, 4530'-40' 40 holes, 4550'-60' 40 holes, 4570'-80' 40 holes, 4590'-4600' 40 holes, 4610'-20' 40 holes, 4630'-40' 40 holes, 4650'-60' 40 holes, 4670'-80' 40 holes, 4690'-4700' 40 holes, total of 520 holes all w 90 degree phasing 4 JSPF, RDWL, SION.

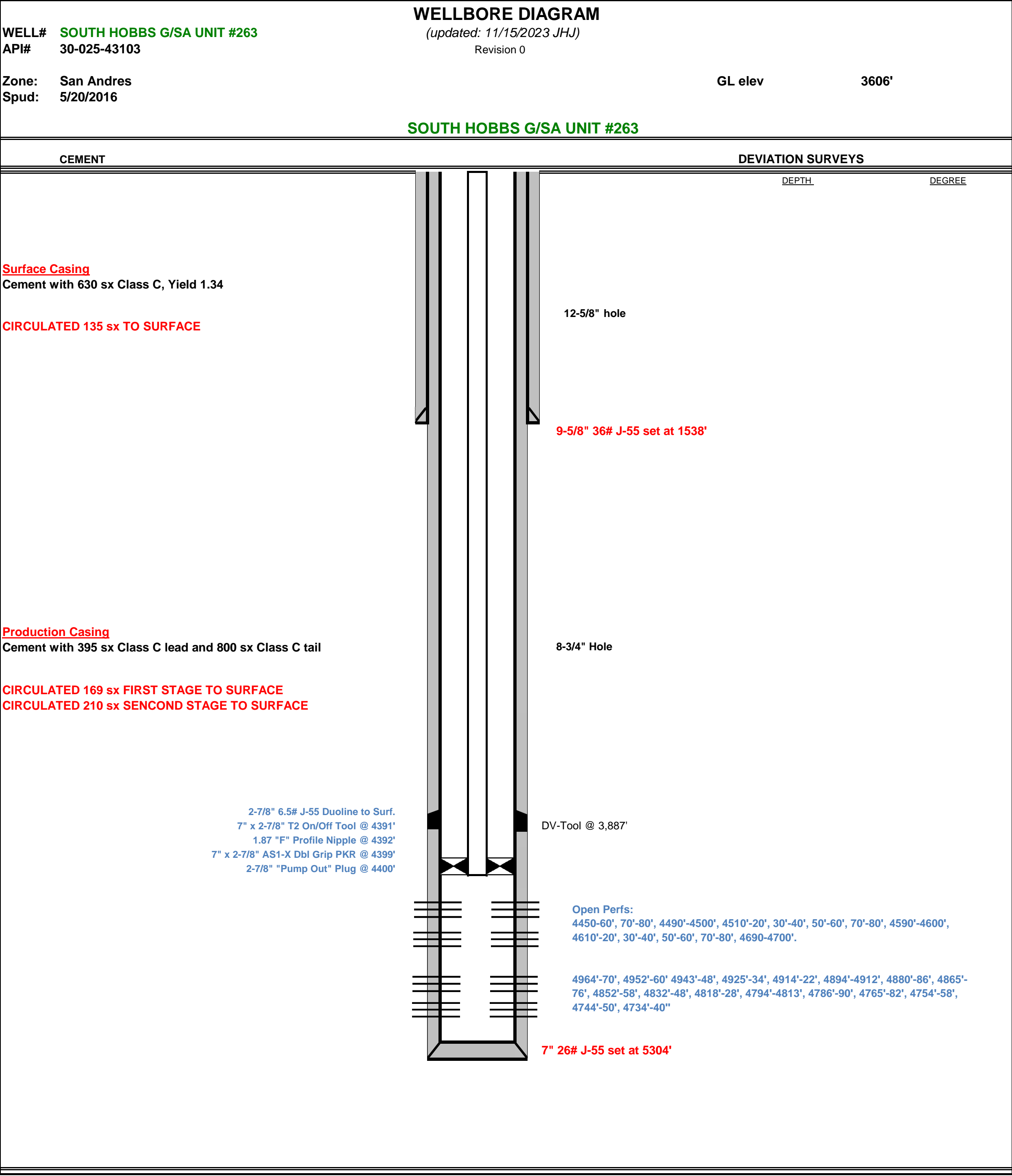
6/07/22, HTGSM: csg had 0 psi, Rih w 7" ppi tools, picked up 129 2 7/8" jts, installed 2 7/8" check valve, picked up 11 more 2 7/8" jts, circulated mud out the hole, Ru petroplex acid crew, performed 13 setting ppi job w 7,150 gals of 15% NEFE acid, flushed tbg/csg, set tools, SION.

6/08/22, HTGSM: tbg/csg had 1000 psi, released ppi tools, started killing well, RU broke down, repaired RU, killed well w 160 bbls of 10# brine, pooh w 74 2 7/8" jts, started getting windy, waited on wind see if it would stop, decided to shut down, reset ppi tools, SION.

6/09/22, HTGSM: tbg/csg had 1000 psi, killed well w 150 bbls of 10# brine, finished pooh w 7 ppi tools, total of 129 2 7/8" jts, laid down ppi tools, Rih w 7 2 7/8" perforated jts, 2 7/8" Dodd tool, 7" treating pkr, 141 2 7/8" jts, set pkr @ 4685', Ru petroplex acid crew, pumped 4850 gals of 15% HCL NEFE acid @ 6 bpm @ 2500 psi, flushed tbg and csg, Rd acid crew, pooh w tbg, pkr and perforated tbg, Rih w 7" x 2 7/8" AS1-X dbl grip injection pkr, w 1.875" "F" profile nipple, 4' perforated sub, 131 2 7/8" jts, set pkr @ 4390', circulated well w 180 bbls of 10# pkr fluid, pressured tested pkr to 600 psi held good, pooh laying down 60 2 7/8" jts, SION.

6/10/22, HTGSM: tbg/csg had 0 psi, continued laying down ws tbg total of 131 2 7/8" jts, Rih w final 7" x 2 7/8" T-2 o/o tool, 140 2 7/8" duoline jts, spaced out w 1 1'x2 7/8" duoline sub, pressured tested tbg to 1200 psi held good, pressured tested csg to 700 psi, NDBOP, NUWH, pressured tested void, ran MIT held good, popped POP and pumped 45 bbls down tbg @ 4 bpm @ 100 psi, RDPU, cleaned location, SION.





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CONDITIONS

Action 312341

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 312341
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/12/2024