<i>Ceived by UCD</i> , 12/11/2023 3:25:27 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repor
Well Name: INDIAN H	Well Location: T28N / R3W / SEC 22 / NWNE / 36.6303398 / -107.1355625	County or Parish/State: RIO ARRIBA / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC60	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003929222	Well Status: Producing Gas Well	Operator: LOGOS OPERATING LLC

Subsequent Report

Sundry ID: 2765504

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/11/2023

Date Operation Actually Began: 12/04/2023

Type of Action: Workover Operations

5

Time Sundry Submitted: 02:04

Actual Procedure: 12/4/23-MIRU. NDWH. TEST BOP. TIH W/ 2-3/8" TBNG. TAG PBTD @ 6353', LAY DOWN JNTS. SDFN 12/5/23- BLOW DOWN AND KILL WELL. TIH PICKING UP W/ 2-3/8" TBNG. ROTATE THROUGH PERFS AT 5677'-6150'. TOOH. TIH W TBNG. PSI TBNG TO 1000#- TEST GOOD. LAND EOT @ 5964', W/ 2/38" TBNG, 188 JNTS, 4.7#, J-55, SN @ 5962'. ND BOP AND WH. SI WELL SDFN 12/6/23- RDMO RETURN WELL BACK TO PRODUCTION

SR Attachments

Actual Procedure

Indian_H_2_WBS_20231211140420.pdf

Received by OCD: 12/11/2023 3:25:27 PM Well Name: INDIAN H	Well Location: T28N / R3W / SEC 22 / NWNE / 36.6303398 / -107.1355625	County or Parish/State : RIO
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US Well Number: 3003929222	Well Status: Producing Gas Well	Operator: LOGOS OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Name: LOGOS OPERATING LLC

Title: REGULATORY SPECIALIST

Street Address: 2010 AFTON PLACE

City: FARMINGTON

State: NM

Phone: (505) 324-4145

Email address: LGRANILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Phone: 5055647736 Disposition: Accepted Signature: Matthew Kade BLM POC Title: Petroleum Engineer BLM POC Email Address: MKADE@BLM.GOV Disposition Date: 12/11/2023

Zip:

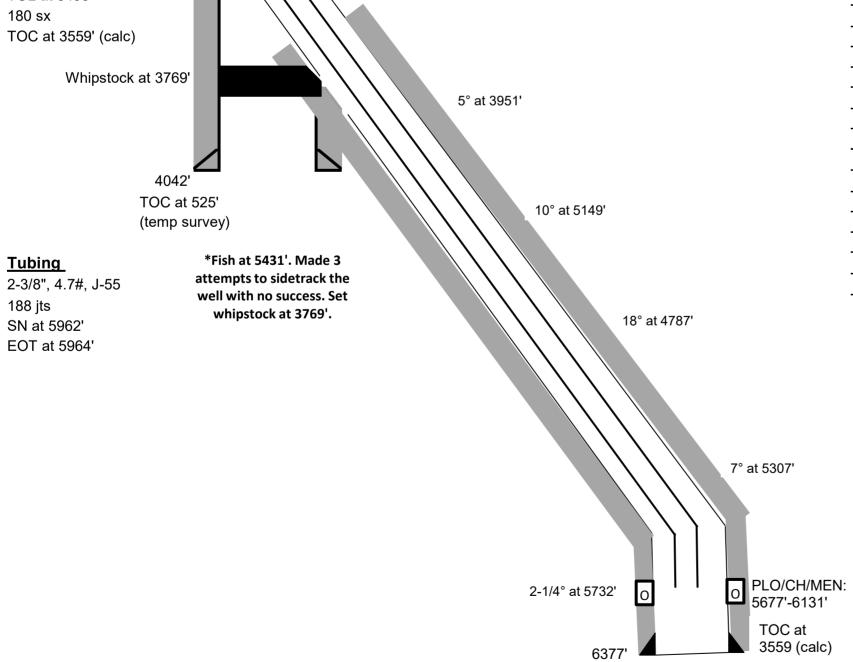
Signed on: DEC 11, 2023 02:04 PM



Wellbore Schematic

	Indian II #000	
Well Name:	Indian H #002	Date Prepared: 8/24/2023 Sprague
Location:	Sec 22, T28N, R03W 740' FNL & 2076' FEL	Reviewed By 12/6/2023 Peace
County:	Rio Arriba, NM	Spud Date: 11/18/2004
API #:	30-039-29222	Completion Date: 3/28/2005
Co-ordinates:	Lat 36.6303902° Long -107.1361389°	Last Workover Date: 12/5/2023
Elevations:	GROUND: <u>6994'</u>	
	KB: 7008'	
Depths (KB):	PBTD: 6353'	
	TD: 6379'	
		Vertical Wellbore with Directional Sidetrack
	All depths KB Hole Size	Surface Casing: (11/19/2004)
Surface Casing	12-1/4"	
Surface Casing		Drilled a 12-1/4" surface hole to 289'. Set 6 jts of 9-5/8", 36#, K-55 casing at 278'.
9-5/8", 36#, K-55	0-289'	Cmt'd w/ 100 sx of type III cmt (141 cf, 1.41 yield, 14.5 ppg).
6 jts set at 278'		Circ 1 bbl of cmt to surface.
100 sx		Intermediate Casing: (11/27/2004)
Circ to surface		Drilled a 8-3/4" intermediate hole to 4063'. Set 87 jts of 7", 20#, K-55 casing at 4042'.
278'	TOC at surface (circ)	Stage 1: Cmt'd w/ 625 sx of Premium Light cmt (1300 cf, 2.08 yield, 12.1 ppg). Stage 2: Cmt'd w/
		50 sx of type III cmt (70 cf, 1.4 yield, 14.5 ppg). TOC at 525' per temp survey.
	8-3/4"	Production Liner: (01/28/2005)
	289'-4063'	Drilled a 6-1/4" sidetrack hole from 3777' to 6379'. Set 63 jts of 4-1/2", 10.5#, K-55 csg at 6377'. TOL
	200 1000	3495'. Cmt'd lead w/ 50 sx of Premium Light cmt (2.12 yield, 12.3 ppg). Cmt'd tail w/ 130 sx of Premiur
		Light cmt (2.15 yield, 12.3 ppg). TOC at 3559' (calc using provided yields & 75% effcy).
Intermediate Casing		Light chit (2.10 yield, 12.0 ppg). Too at 0000 (cale using provided yields & 10.0 ency).
7", 20#, K-55		
87 jts set at 4042'		
675 sx	Sidetrack	Tubing : (12/5/2023) Length (ft)
TOC at 525' (temp survey)	6-1/4"	KB 14
	3777'-6379'	(187) 2-3/8", 4.7#, J-55 tbg jts 5914
		_(1) 2-3/8" x 2' pup jt 2
		_(1) 2-3/8", 4.7#, J-55 tbg jt 32 set at 6136'
		1.78" SN w/ muleshoe collar 2
		Set at: 5964 ft
		Perforations: (03/2005)
		PLO/CH/MEN: 5677', 80', 83', 88', 5734', 38', 43', 47', 53', 57', 5832', 36', 40', 45', 84', 5956', 60', 64', 6
		74', 76', 80', 90', 96', 6002', 08', 12', 23', 28', 42', 46', 55', 63', 75', 79, 6100', 07', 31'. 1 spf, 0.27'', 39 h
		Acidized w/ 1000 gal of 15% HCL. Frac w/ 14,020# of 14/30 Lite Prop and 5000# of 20/40 Brady Sand
		Acidized w/ 1000 gar of 13/6 fiel. Frac w/ 14,020# of 14/30 Lite Frop and 5000# of 20/40 brady Sand
		Formations:
		Pictured Cliffs 3536'
		Lewis 3844'
		Cliff House 5674'
		Menefee 5694'
Production Liner:		Point Lookout 5949'
4-1/2", 10.5#, K-55	TOL at 3495'	Additional Notes:
63 jts set at 6377'		03/2005- Drilled and completed a vertical Mesaverde well with directional sidetrack. Set 2-3/8" tbg
TOL at 3495'		at 6167'.
		12/2023- CSG Bridge/TBG Repair- Tagged PBTD. Scanned out tbg (160r, 27g, 12b, 0y), 3 bottoms jts
180 sx		TZIZUZJ- 636 BINUYE/TBG REPAII- TAYYEU PBTD. Scanned out uby (Tour, Zry, Tzb, Uy), 3 bolloms jis

TD - 6379' PBTD - 6353'



12/2023- CSG Bridge/TBG Repair- Tagged PBTD. Scanned out tbg (160r, 27g, 12b, 0y), 3 bottoms jts had heavy scale. Round tripped bit/mill. Landed tbg @ 5964', SN @ 5962'.

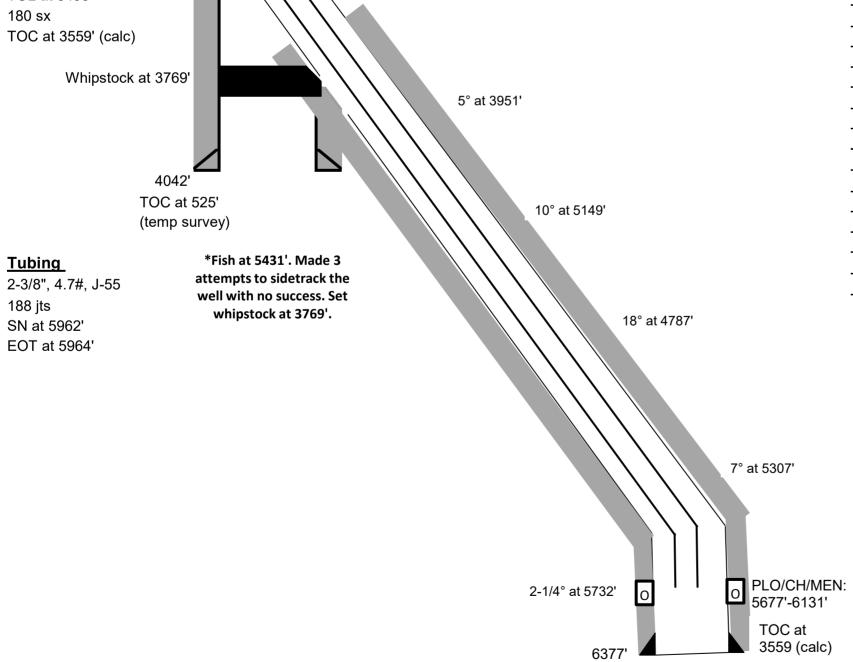
*All hole, casing & tubing depths have been adjusted from 11' to 14' KB.



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100 07		

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	293262
	Action Type:
	[C-103] Sub. Workover (C-103R)
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CONDITIONS

Created By	Condition	Condition
oreated by		Date
kelly.roberts	None	2/14/2024

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