

State of New Mexico
Energy, Minerals and Natural Resources

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44666
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (SWD)		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator 4801 Business Park Blvd. Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Hoss 11 SWD
4. Well Location Unit Letter <u>A</u> : <u>200</u> feet from the <u>North</u> line and <u>215</u> feet from the <u>East</u> line Section <u>11</u> Township <u>25S</u> Range <u>28E</u> NMPM Eddy County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2951' GL		9. OGRID Number <u>14744</u>
		10. Pool name or Wildcat SWD/Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mewbourne Oil Company proposes the following remedial work for packer change:

5/29/2023: Unseat & POOH w/7 5/8" model R pkr & injection string.
5/30/2023: Run 14465' of 5" 18# HCP110 LFJ & 7" 29# HCP110 FJ (composite lined) tbq. Set packer @ 14467'. ND BOP & NU WH.
6/01/2023: WO rig released to move.
6/02/2023: Perform MIT to 550# for 30 min, have NMOCD witness.
6/03/2023: Est. max injection rate below 2890#. (Max allowable injection pressure 2890#).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Production Engineer

DATE

5/25/23

Type or print name

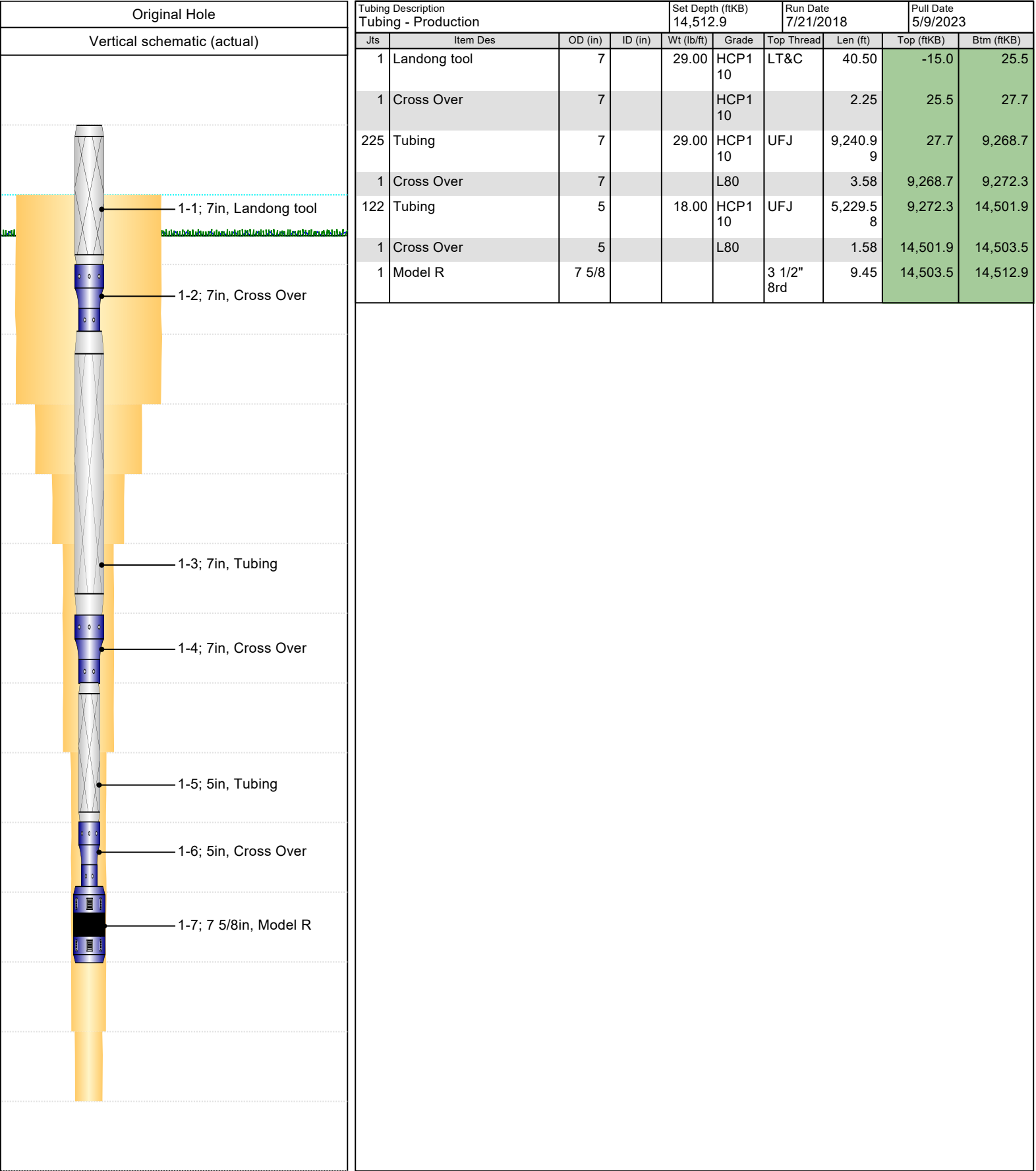
Dylan Jetter

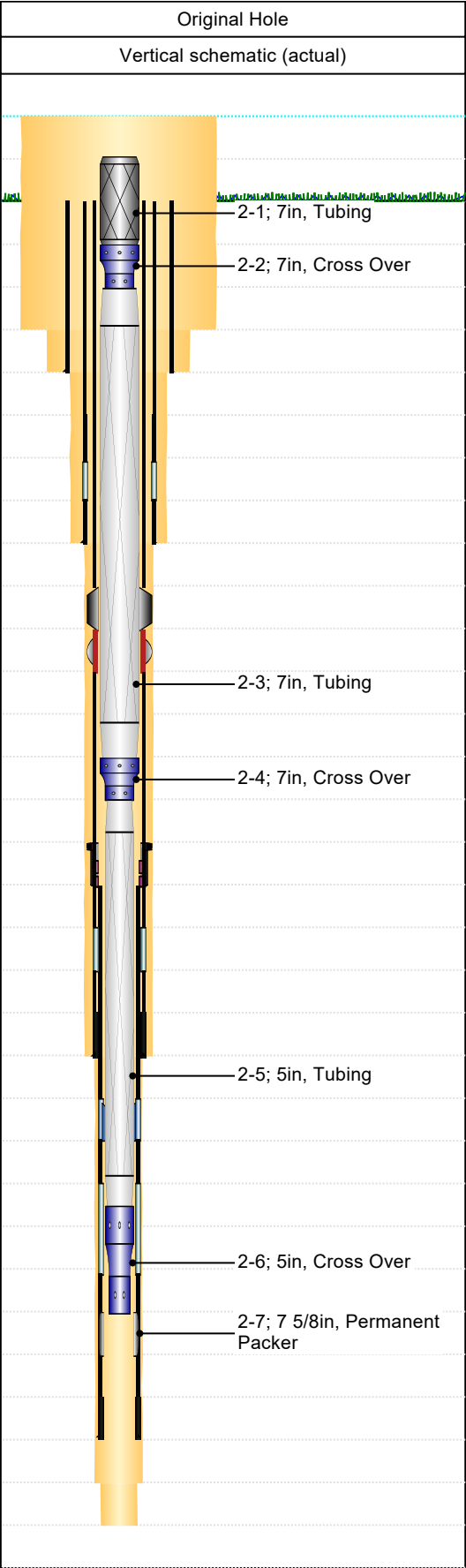
E-mail address:

Djetter@mewbourne.com

PHONE:

(575) 552-2155





Tubing Description				Set Depth (ftKB)		Run Date		Pull Date	
Tubing - Production				14,476.0		5/9/2023			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Tubing	7	2.26	29.00	P-110	7" 8rd	42.20	0.6	42.8
1	Cross Over	7			HCP1 10		2.25	42.8	45.1
225	Tubing	7		29.00	HCP1 10	UFJ	9,100.00	45.1	9,145.1
1	Cross Over	7			L80		2.70	9,145.1	9,147.8
122	Tubing	5		18.00	HCP1 10	UFJ	5,315.00	9,147.8	14,462.8
1	Cross Over	5			L80		3.77	14,462.8	14,466.6
1	Permanent Packer	7 5/8				3 1/2" 8rd	9.45	14,466.6	14,476.0

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CONDITIONS

Action 220566

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 220566
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	the same tube size shall be replaced (if tubing replacement is required). The packer shall not be set more than 100 ft. above the top perforation or top part of the injection interval	2/15/2024