Aug Tolouse Dute.	Z Z
	7.IP.
mplete to the best of my knowledge and belief.	38922
TITLE OPER ATTONS	_DATE_4/9/2/
E-mail address: 11elson @ mogc - Kec, Co	m PHONE: 432) 682-2500
TITLE Petroleum Engineer	DATE8/4/2021 Building the page of page 1.
	o Im
	sed t
	Relea

Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-33537
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	STATE FEE A
1220 S. St. Francis Dr., Santa Fe, NM 87505	(505)746-3200	
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	PARQUE FARMS "29"
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well & Other SAIL WATER DISPUSAL	8. Well Number 1
2. Name of Operator MAUERICA	< OPERATING, LLC.	9. OGRID Number 287160
3. Address of Operator		10. Pool name or Wildcat
1001 W. (SAII Midland, TX 79701	
4. Well Location Unit Letter B:	754 feet from the North line and	2013 feet from the East line
Section 29	Township 245 Range 28 E.	NMPM County Eddy
Beetlen 2	11. Elevation (Show whether DR, RKB, RT, GR, etc.) County E greed
	3029'GL	the second
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	PLUG AND ABANDON	ILLING OPNS. P AND A T JOB
of starting any proposed w proposed completion or rec	oleted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. * WEIL FAILED MIT	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of or 4.6.21 * WEU Shut I
Propose to Ri	9 up pulling Unit. ND W 1 w/ 27/8" 6.5 + J-55 F/9	SH & NU BOP. Release
A.D-I pkr & POU	1 W/ 27/8" 6.5 + J.55 F/G	lined Tubing, Change
	Hydro-test TBG to de	
LEAK OFF. O.	F MIT PERFORMED O	N 4/6/21.
* WEll is Sh	INT IN AS OF 4/6/21 W	ntil Repuises + Re-testas
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowledg	ge and belief.

Type or print name _ For State Use Only

APPROVED BY: John Garcia Conditions of Approval (if any):

Received by OCD: 3/10/2023 8:18:57 AM

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Released to Imaging: 2/16/2024 2:19:27 PM

Date: 4-6-21
API# 30.015 - 33537

A Mechanical Integrity Test (M.I.T.) was performed on, Well Partie form 29 SWD # 001

__M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

____ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You.

Dan Smolik, Compliance Officer

EMNRD-O.C.D.

District II - Artesia, NM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 29025

CONDITIONS

Operator:	OGRID:
MAVERICK OPERATING, LLC	287160
1004 N Big Spring Street	Action Number:
Midland, TX 79701	29025
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	Preform MIT once remedial work is complete	8/4/2021
jagarcia	Notifiy OCD District 24 hours prior to MIT	8/4/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 195364

CONDITIONS

Operator:	OGRID:
MAVERICK OPERATING, LLC	287160
1004 N Big Spring Street	Action Number:
Midland, TX 79701	195364
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
mgebremichael	should tubing replacement be required, the same tube size shall be replaced as stipulated by the respective order. The packer shall not be set more than 100 ft. above the top perforation or top of the injection interval.	2/16/2024