

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		² OGRID Number: 16696
		³ Reason for Filing Code/ Effective Date: NW - 12/14/2023
⁴ API Number 30 – 015-54031	⁵ Pool Name PIERCE CROSSING; BONE SPRING	⁶ Pool Code 50371
⁷ Property Code: 323066	⁸ Property Name: TIME CC 6-7 FEDERAL COM	⁹ Well Number: 73H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
3	6	24S	29E		450	NORTH	2330	WEST	EDDY

¹¹ Bottom Hole Location FTP- 486' FNL 1956' FEL LTP- 191' FSL 1886' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	24S	29E		53	SOUTH	1873	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code : P		¹⁴ Gas Connection Date: 12/21/23		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 08/09/23	²² Ready Date 12/14/2023	²³ TD 19310'M 8949'V	²⁴ PBTD 19265'M 8948'V	²⁵ Perforations 9194-19171'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
14-3/4"		10-3/4"		467'	645
9-7/8"		7-5/8"		8845'	1754
6-3/4"		5-1/2"		19290'	807
		2-3/8" tbg		8794'	na

V. Well Test Data

³¹ Date New Oil 12/21/23	³² Gas Delivery Date 12/21/23	³³ Test Date 12/26/23	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 986
³⁷ Choke Size 60	³⁸ Oil 4343	³⁹ Water 1926	⁴⁰ Gas 6321		⁴¹ Test Method F

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: JANA MENDIOLA

Title: SR. REGULATORY ANALYST

E-mail Address:
Janalyn_mendiola@oxy.com

Date: 02/20/2024 Phone: 432-685-5936

OIL CONSERVATION DIVISION

Approved by:

PATRICIA MARTINEZ

Title:

PETROLEUM SPECIALIST

Approval Date: 2/20/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

¹ API Number 30-015-54031	² Pool Code 50371	³ Pool Name PIERCE CROSSING: BONE SPRING
⁴ Property Code 323066	⁵ Property Name TIME CC 6_7 FEDERAL COM	⁶ Well Number 73H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 2960'

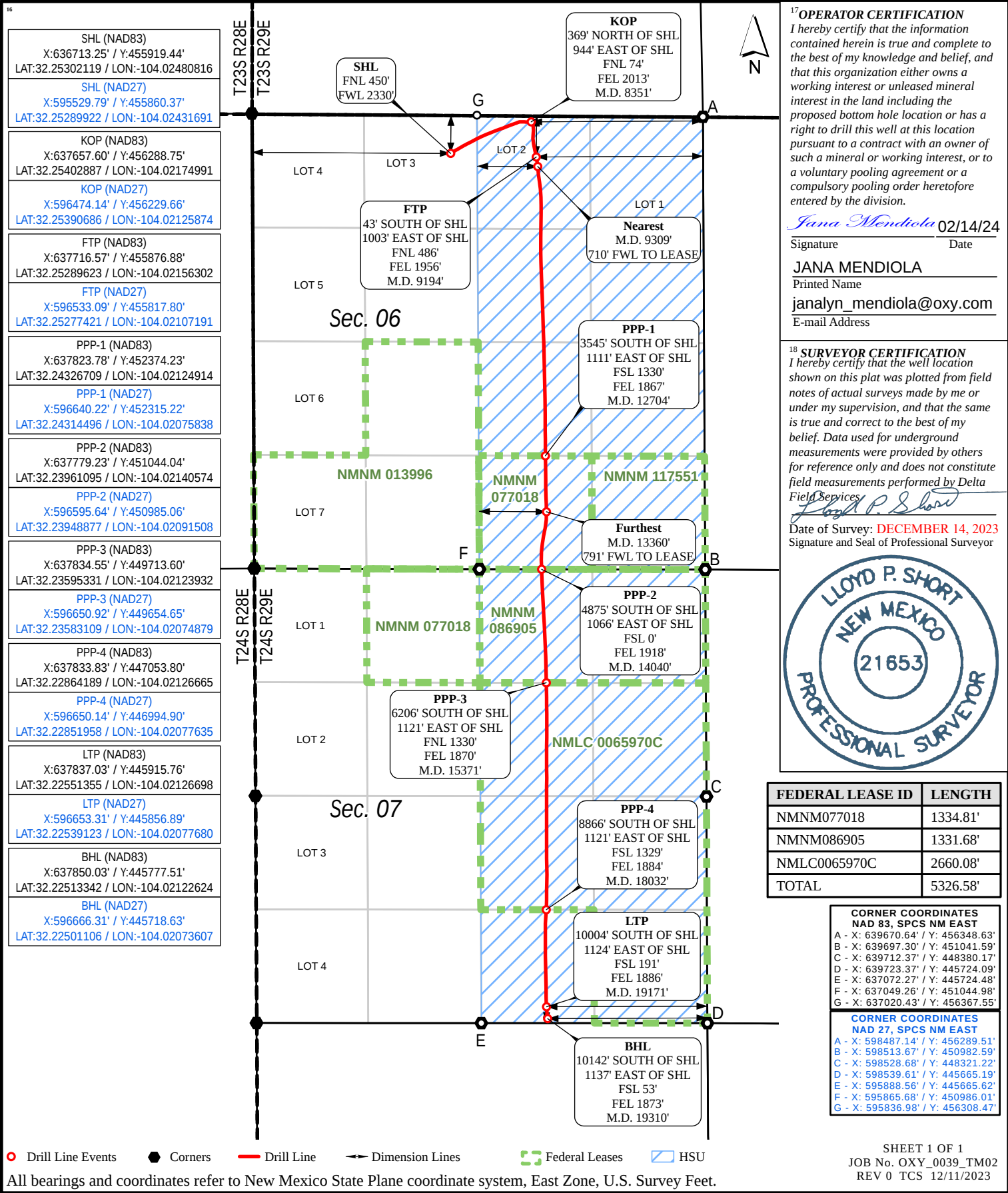
¹⁰ Surface Location

UL or lot no. L 3	Section 6	Township 24S	Range 29E	Lot Idn	Feet from the 450	North/South line NORTH	Feet from the 2330	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. O	Section 7	Township 24S	Range 29E	Lot Idn	Feet from the 53	North/South line SOUTH	Feet from the 1873	East/West line EAST	County EDDY
¹² Dedicated Acres 639.88	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



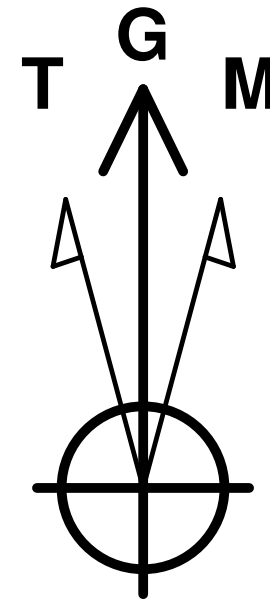


Occidental Petroleum Corporation

FINAL Plan Vs Actual

Project: Eddy County, NM (NAD83)
Site: Time CC 6-7
Well: Time CC 6-7 Federal Com 73H
Wellbore: OH
Design: P1
Rig: Citadel 3

Map System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone Name: New Mexico Eastern Zone



Azimuths to Grid North
True North: -0.16°
Magnetic North: 6.55°
Magnetic Field
Strength: 47421.5nT
Dip Angle: 59.90°
Date: 10/5/2023
Model: IFR

WELL DETAILS

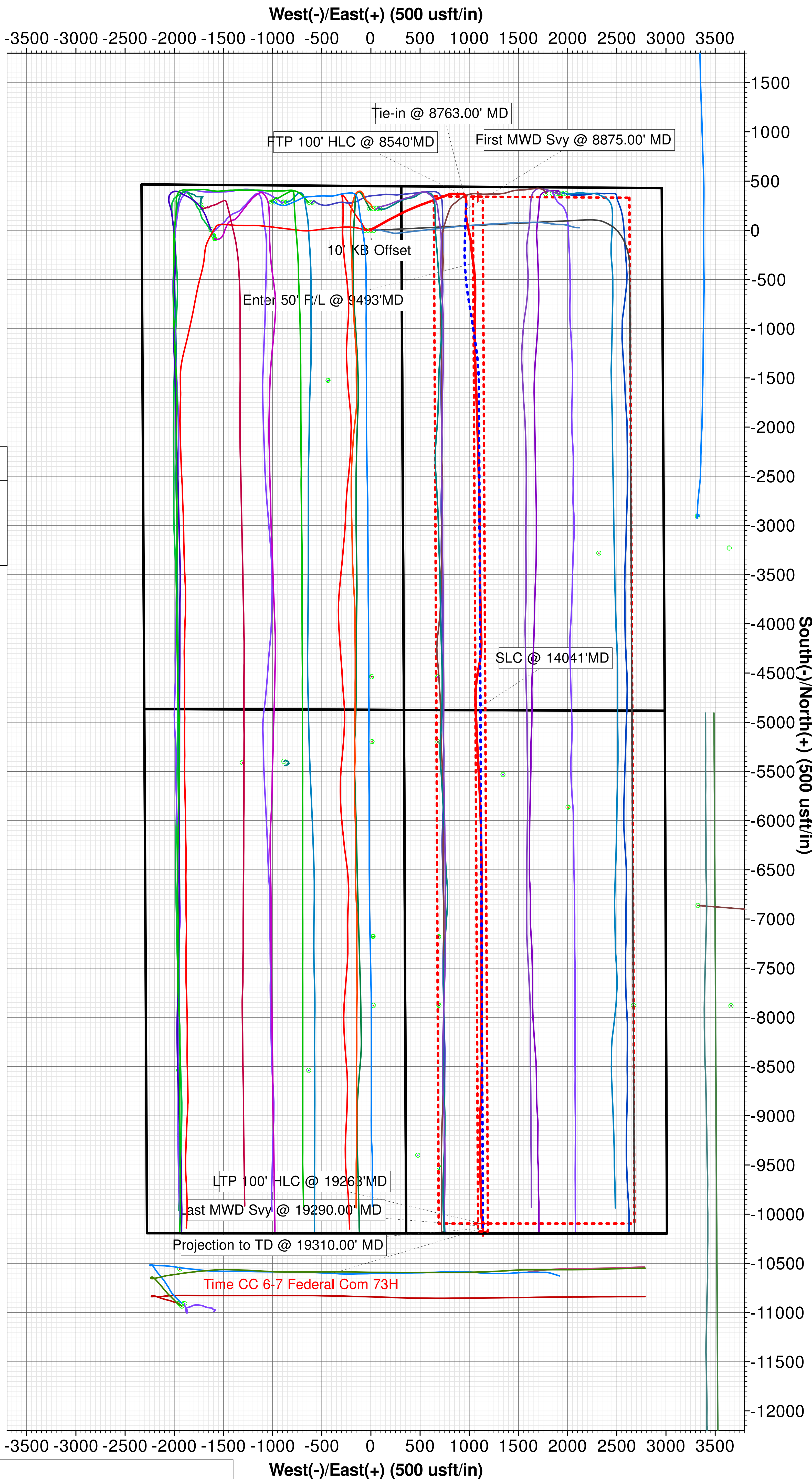
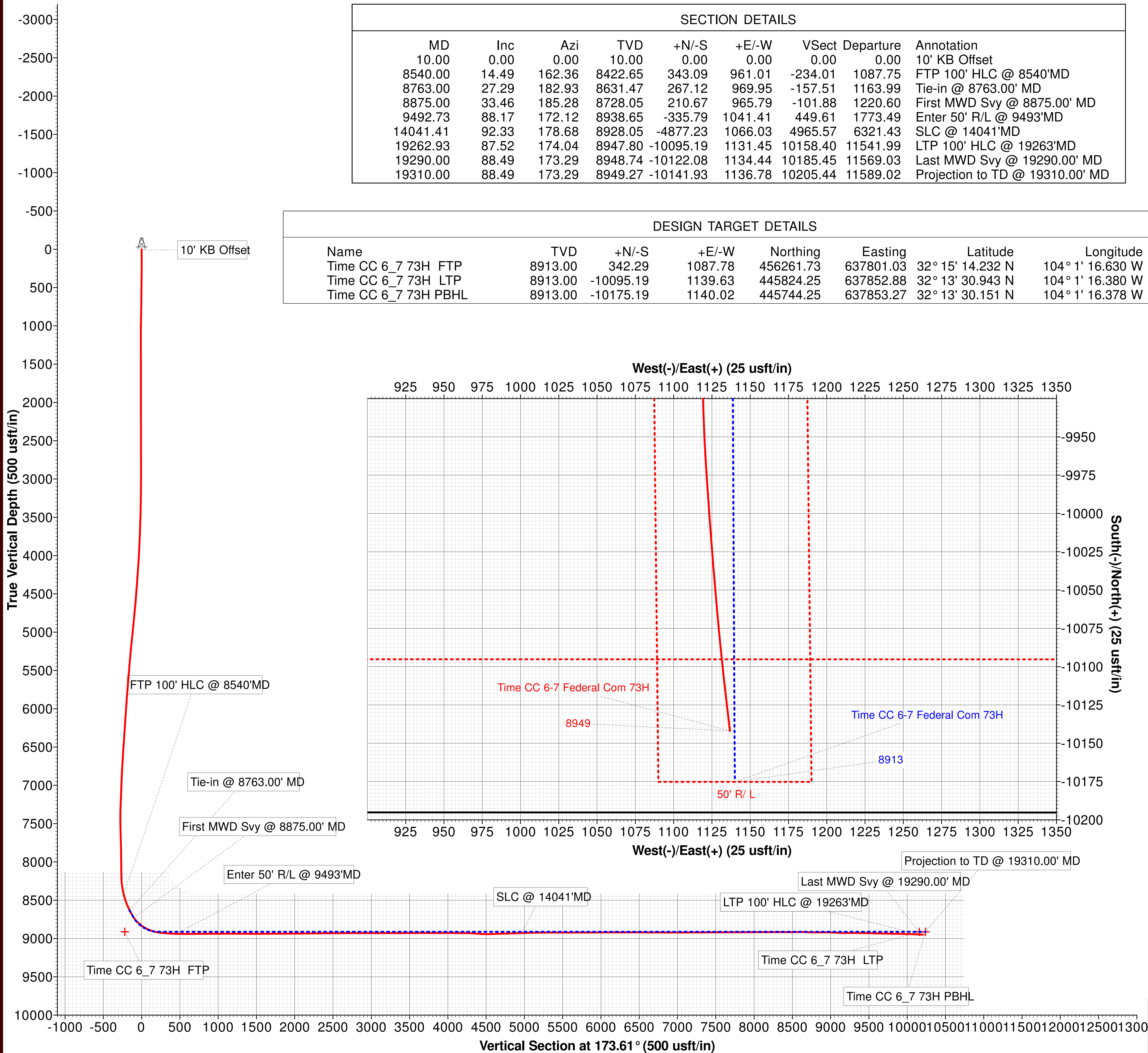
+N/-S	+E/-W	GL 2959.80' + RKB 24' @ 2983.80usft (Citadel 3)	North	East	Lat	Long
0.00	0.00	455919.44	636713.25	32° 15'	10.876 N	104° 1' 29.309 W

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Vsect	Departure	Annotation
10.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	10' KB Offset
8540.00	14.49	162.36	8422.65	343.09	961.01	-234.01	1087.75	FTP 100' HLC @ 8540'MD
8763.00	27.29	182.93	8631.47	267.12	969.95	-157.51	1163.99	Tie-in @ 8763.00' MD
8875.00	33.46	185.28	8728.05	210.67	965.79	-101.88	1220.60	First MWD Svy @ 8875.00' MD
9492.73	88.17	172.12	8938.65	-335.79	1041.41	449.61	1773.49	Enter 50' R/L @ 9493'MD
14041.41	92.33	178.68	8928.05	-4877.23	1066.03	4965.57	6321.43	SLC @ 14041'MD
19262.93	87.52	174.04	8947.80	-10095.19	1131.45	10158.40	11541.99	LTP 100' HLC @ 19263'MD
19290.00	88.49	173.29	8948.74	-10122.08	1134.44	10185.45	11569.03	Last MWD Svy @ 19290.00' MD
19310.00	88.49	173.29	8949.27	-10141.93	1136.78	10205.44	11589.02	Projection to TD @ 19310.00' MD

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	North	East	Lat	Long
Time CC 6_7 73H FTP	8913.00	342.29	1087.78	456261.73	637801.03	32° 15'	14.232 N 104° 1' 16.630 W
Time CC 6_7 73H LTP	8913.00	-10095.19	1139.63	445824.25	637852.88	32° 13'	30.943 N 104° 1' 16.380 W
Time CC 6_7 73H PBHL	8913.00	-10175.19	1140.02	445744.25	637853.27	32° 13'	30.151 N 104° 1' 16.378 W



Target Center Line
9813' TVD @ 0° VS; 90.00° INC

Created By: M Hudson
Date: 6:14, October 17 2023

HALLIBURTON | Sperry Drilling

Job# 908908097
Citadel 3

Occidental Petroleum Corporation

Eddy County, NM (NAD83) Time CC 6-7
API# 30-015-54031
Time CC 6-7 Federal Com 73H

OH
Design: Final Surveys

Sperry Drilling Services
Combo Report
17 October, 2023

Well Coordinates:	32° 15' 10.876 N 104° 1' 29.309 W	North American Datum 1983 New Mexico Eastern Zone 455,919.44 N 636,713.25 E
Ground Level:	2,959.80 usft	
Local Coordinate Origin:		Centered on Well Time CC 6-7 Federal Com 73H
Viewing Datum:		GL 2959.80' + RKB 24' @ 2983.80usft (Citadel 3)
TVDs to System:		N
North Reference:		Grid
Unit System:		API-US Survey Feet

Compass Version: 5000.15 Build: 91E
Report Version: Midcon Combo v1.15

HALLIBURTON

HALLIBURTON**Design Report for Time CC 6-7 Federal Com 73H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
0.00	0.00	0.00	0.00	0.00 N	0.00 E	455,919.44	636,713.25	0.00	0.00	0.00	
10.00	0.00	0.00	10.00	0.00 N	0.00 E	455,919.44	636,713.25	0.00	0.00	0.00	10' KB Offset
26.85	0.23	168.39	26.85	0.03 S	0.01 E	455,919.41	636,713.26	1.36	0.03	168.39	
93.06	0.70	126.35	93.06	0.40 S	0.36 E	455,919.04	636,713.61	0.83	0.44	-58.27	
183.38	0.48	92.97	183.37	0.75 S	1.18 E	455,918.69	636,714.43	0.44	0.88	-138.56	
282.61	0.46	48.87	282.60	0.51 S	1.90 E	455,918.93	636,715.15	0.36	0.72	-115.06	
368.41	0.61	13.08	368.40	0.16 N	2.26 E	455,919.61	636,715.51	0.42	0.09	-84.43	
445.19	0.85	350.69	445.17	1.12 N	2.26 E	455,920.57	636,715.51	0.48	-0.86	-61.48	
591.00	0.37	331.07	590.97	2.60 N	1.86 E	455,922.04	636,715.11	0.35	-2.38	-166.09	
685.00	1.06	310.60	684.96	3.43 N	1.05 E	455,922.88	636,714.30	0.77	-3.29	-30.75	
779.00	1.76	299.63	778.94	4.71 N	0.86 W	455,924.16	636,712.39	0.79	-4.78	-26.63	
874.00	2.46	296.54	873.87	6.34 N	3.96 W	455,925.79	636,709.29	0.75	-6.75	-10.78	
968.00	1.14	317.51	967.82	7.94 N	6.39 W	455,927.38	636,706.86	1.55	-8.60	163.70	
1,063.00	0.18	78.47	1,062.82	8.66 N	6.89 W	455,928.11	636,706.36	1.31	-9.38	172.86	
1,156.00	0.17	177.36	1,155.82	8.55 N	6.74 W	455,928.00	636,706.51	0.29	-9.25	140.85	
1,250.00	0.19	298.41	1,249.82	8.49 N	6.87 W	455,927.93	636,706.38	0.33	-9.20	148.73	
1,344.00	0.16	141.98	1,343.82	8.46 N	6.92 W	455,927.90	636,706.33	0.36	-9.18	-169.24	
1,436.00	0.16	151.34	1,435.82	8.25 N	6.78 W	455,927.69	636,706.47	0.03	-8.95	94.68	
1,530.00	0.25	264.31	1,529.82	8.11 N	6.92 W	455,927.55	636,706.33	0.37	-8.83	138.21	
1,625.00	0.22	70.32	1,624.82	8.15 N	6.96 W	455,927.59	636,706.29	0.49	-8.87	173.45	
1,719.00	0.17	196.13	1,718.81	8.08 N	6.83 W	455,927.52	636,706.42	0.37	-8.79	156.66	
1,814.00	0.19	2.02	1,813.81	8.10 N	6.86 W	455,927.54	636,706.39	0.38	-8.81	172.55	
1,909.00	0.16	119.52	1,908.81	8.19 N	6.74 W	455,927.64	636,706.51	0.32	-8.89	151.73	
2,004.00	0.12	68.37	2,003.81	8.16 N	6.53 W	455,927.61	636,706.72	0.13	-8.84	-132.20	
2,099.00	0.28	198.41	2,098.81	7.98 N	6.51 W	455,927.42	636,706.74	0.39	-8.65	144.46	
2,193.00	0.12	309.33	2,192.81	7.82 N	6.66 W	455,927.27	636,706.59	0.36	-8.52	160.85	
2,288.00	0.40	200.65	2,287.81	7.58 N	6.85 W	455,927.02	636,706.40	0.48	-8.29	-123.22	
2,382.00	0.22	290.16	2,381.81	7.33 N	7.14 W	455,926.78	636,706.11	0.48	-8.08	151.08	
2,477.00	0.45	132.84	2,476.81	7.14 N	7.04 W	455,926.58	636,706.21	0.69	-7.88	-164.72	
2,572.00	0.16	98.16	2,571.81	6.87 N	6.63 W	455,926.31	636,706.62	0.35	-7.56	-164.04	
2,667.00	0.31	75.18	2,666.81	6.92 N	6.25 W	455,926.36	636,707.00	0.18	-7.57	-43.98	
2,761.00	0.42	115.28	2,760.81	6.83 N	5.70 W	455,926.28	636,707.55	0.29	-7.43	87.61	
2,856.00	0.29	109.70	2,855.81	6.60 N	5.15 W	455,926.05	636,708.10	0.14	-7.14	-167.89	
2,951.00	0.93	74.05	2,950.80	6.73 N	4.19 W	455,926.18	636,709.06	0.75	-7.16	-49.33	
3,046.00	1.55	71.50	3,045.78	7.35 N	2.23 W	455,926.80	636,711.02	0.66	-7.56	-6.36	
3,140.00	2.24	72.81	3,139.72	8.30 N	0.73 E	455,927.74	636,713.98	0.74	-8.17	4.25	

HALLIBURTON**Design Report for Time CC 6-7 Federal Com 73H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)								
3,235.00	2.97	64.39	3,234.63	9.91 N	4.73 E	455,929.36	636,717.98	0.87	-9.33	-31.91	
3,329.00	3.56	65.07	3,328.47	12.20 N	9.57 E	455,931.64	636,722.82	0.63	-11.06	4.10	
3,424.00	4.32	67.31	3,423.25	14.82 N	15.54 E	455,934.26	636,728.79	0.82	-13.00	12.57	
3,518.00	5.39	65.10	3,516.91	18.04 N	22.82 E	455,937.49	636,736.07	1.16	-15.39	-11.02	
3,613.00	5.48	61.70	3,611.48	22.07 N	30.86 E	455,941.52	636,744.11	0.35	-18.50	-76.08	
3,708.00	5.94	63.97	3,706.01	26.38 N	39.27 E	455,945.82	636,752.52	0.54	-21.85	27.28	
3,803.00	6.69	61.41	3,800.43	31.19 N	48.54 E	455,950.63	636,761.79	0.84	-25.59	-21.85	
3,897.00	7.23	60.97	3,893.74	36.68 N	58.52 E	455,956.12	636,771.77	0.58	-29.94	-5.86	
3,992.00	8.16	61.76	3,987.88	42.77 N	69.69 E	455,962.21	636,782.94	0.99	-34.75	6.88	
4,086.00	9.37	60.10	4,080.79	49.74 N	82.20 E	455,969.18	636,795.45	1.31	-40.28	-12.63	
4,181.00	10.02	60.91	4,174.43	57.61 N	96.13 E	455,977.06	636,809.38	0.70	-46.56	12.25	
4,370.00	10.22	59.69	4,360.49	74.07 N	124.97 E	455,993.51	636,838.22	0.16	-59.70	-47.59	
4,465.00	11.16	60.25	4,453.84	82.88 N	140.23 E	456,002.33	636,853.48	1.00	-66.76	6.58	
4,560.00	11.90	61.32	4,546.92	92.15 N	156.80 E	456,011.59	636,870.05	0.81	-74.12	16.64	
4,655.00	13.55	61.98	4,639.58	102.08 N	175.22 E	456,021.52	636,888.47	1.74	-81.94	5.36	
4,749.00	14.54	62.01	4,730.77	112.79 N	195.36 E	456,032.23	636,908.61	1.05	-90.34	0.44	
4,844.00	15.92	62.80	4,822.43	124.34 N	217.48 E	456,043.78	636,930.73	1.47	-99.36	8.93	
4,939.00	15.06	62.98	4,913.98	135.90 N	240.07 E	456,055.35	636,953.32	0.91	-108.34	176.89	
5,033.00	15.93	62.92	5,004.57	147.32 N	262.43 E	456,066.77	636,975.68	0.93	-117.20	-1.08	
5,128.00	15.67	61.89	5,095.98	159.30 N	285.36 E	456,078.75	636,998.61	0.40	-126.55	-133.33	
5,223.00	15.84	62.82	5,187.41	171.27 N	308.21 E	456,090.71	637,021.46	0.32	-135.90	56.50	
5,317.00	15.06	63.24	5,278.01	182.63 N	330.52 E	456,102.07	637,043.77	0.84	-144.71	172.04	
5,412.00	14.49	64.75	5,369.87	193.26 N	352.29 E	456,112.70	637,065.54	0.72	-152.85	146.69	
5,507.00	15.66	66.36	5,461.60	203.47 N	374.79 E	456,122.91	637,088.04	1.31	-160.49	20.47	
5,601.00	15.74	67.03	5,552.09	213.53 N	398.15 E	456,132.97	637,111.40	0.21	-167.89	66.51	
5,696.00	16.04	67.49	5,643.46	223.58 N	422.14 E	456,143.03	637,135.39	0.34	-175.21	22.99	
5,791.00	16.03	66.84	5,734.76	233.77 N	446.32 E	456,153.21	637,159.57	0.19	-182.64	-93.50	
5,885.00	16.10	67.70	5,825.09	243.82 N	470.31 E	456,163.26	637,183.56	0.26	-189.96	74.02	
5,980.00	15.91	69.19	5,916.41	253.44 N	494.67 E	456,172.89	637,207.92	0.48	-196.81	115.53	
6,075.00	15.68	69.72	6,007.83	262.52 N	518.89 E	456,181.96	637,232.14	0.29	-203.14	148.16	
6,169.00	15.89	69.51	6,098.28	271.42 N	542.86 E	456,190.87	637,256.11	0.23	-209.32	-15.32	
6,264.00	15.45	69.98	6,189.75	280.31 N	566.93 E	456,199.75	637,280.18	0.48	-215.47	164.13	
6,359.00	16.19	70.13	6,281.15	289.14 N	591.27 E	456,208.59	637,304.52	0.78	-221.54	3.24	
6,454.00	15.38	69.96	6,372.57	297.96 N	615.56 E	456,217.40	637,328.81	0.85	-227.60	-176.81	
6,548.00	15.79	69.47	6,463.11	306.72 N	639.25 E	456,226.16	637,352.50	0.46	-233.67	-18.04	
6,643.00	14.50	69.08	6,554.81	315.50 N	662.47 E	456,234.94	637,375.72	1.36	-239.81	-175.67	
6,738.00	13.67	68.28	6,646.95	323.90 N	684.00 E	456,243.34	637,397.25	0.90	-245.76	-167.19	

HALLIBURTON**Design Report for Time CC 6-7 Federal Com 73H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
6,833.00	12.65	68.69	6,739.46	331.83 N	704.12 E	456,251.28	637,417.37	1.08	-251.41	174.97	
6,927.00	11.45	68.35	6,831.38	339.02 N	722.39 E	456,258.46	637,435.64	1.28	-256.51	-176.78	
7,021.00	10.61	72.38	6,923.65	345.08 N	739.31 E	456,264.52	637,452.56	1.21	-260.65	139.42	
7,116.00	10.08	70.40	7,017.10	350.52 N	755.47 E	456,269.96	637,468.72	0.67	-264.26	-147.11	
7,210.00	9.53	70.60	7,109.73	355.86 N	770.56 E	456,275.30	637,483.81	0.59	-267.89	176.55	
7,305.00	7.53	64.89	7,203.68	361.11 N	783.62 E	456,280.56	637,496.87	2.28	-271.66	-159.85	
7,400.00	7.32	68.21	7,297.88	366.00 N	794.87 E	456,285.44	637,508.12	0.50	-275.26	117.72	
7,495.00	7.38	79.21	7,392.10	369.39 N	806.49 E	456,288.83	637,519.74	1.48	-277.34	93.02	
7,589.00	8.08	86.66	7,485.25	370.91 N	819.01 E	456,290.35	637,532.26	1.30	-277.45	58.79	
7,684.00	9.25	92.67	7,579.17	370.94 N	833.31 E	456,290.38	637,546.56	1.56	-275.89	40.73	
7,779.00	9.35	94.17	7,672.92	370.02 N	848.63 E	456,289.47	637,561.88	0.28	-273.27	68.32	
7,873.00	9.14	94.07	7,765.70	368.94 N	863.69 E	456,288.38	637,576.94	0.22	-270.52	-175.67	
7,968.00	9.92	89.99	7,859.39	368.40 N	879.40 E	456,287.85	637,592.65	1.09	-268.24	-42.92	
8,062.00	10.91	87.21	7,951.84	368.84 N	896.39 E	456,288.28	637,609.64	1.18	-266.78	-28.29	
8,157.00	11.11	88.00	8,045.09	369.59 N	914.51 E	456,289.04	637,627.76	0.26	-265.52	37.42	
8,251.00	9.05	85.98	8,137.63	370.43 N	930.94 E	456,289.87	637,644.19	2.22	-264.52	-171.25	
8,309.00	7.71	89.35	8,195.01	370.79 N	939.38 E	456,290.24	637,652.63	2.46	-263.94	161.53	
8,385.00	7.18	125.01	8,270.41	368.12 N	948.37 E	456,287.57	637,661.62	6.02	-260.29	114.02	
8,479.00	11.45	159.06	8,363.22	356.03 N	956.53 E	456,275.47	637,669.78	7.23	-247.36	69.89	
8,540.00	14.49	162.36	8,422.65	343.09 N	961.01 E	456,262.54	637,674.26	5.13	-234.01	15.31	FTP 100' HLC @ 8540'MD
8,574.00	16.20	163.67	8,455.44	334.49 N	963.63 E	456,253.93	637,676.88	5.13	-225.16	12.09	
8,668.00	20.55	173.53	8,544.65	305.49 N	969.18 E	456,224.93	637,682.43	5.67	-195.73	40.30	
8,748.00	26.19	181.75	8,618.07	273.86 N	970.22 E	456,193.30	637,683.47	8.13	-164.18	33.86	9 5/8" _esti.
8,763.00	27.29	182.93	8,631.47	267.12 N	969.95 E	456,186.56	637,683.20	8.13	-157.51	26.30	Tie-in @ 8763.00' MD
8,875.00	33.46	185.28	8,728.05	210.67 N	965.79 E	456,130.12	637,679.04	5.61	-101.88	11.92	First MWD Svy @ 8875.00' MD
8,931.00	42.36	177.71	8,772.22	176.36 N	965.12 E	456,095.80	637,678.37	17.91	-67.85	-30.65	
9,025.00	54.48	170.28	8,834.53	106.70 N	972.88 E	456,026.14	637,686.13	14.17	2.24	-27.19	
9,120.00	65.78	168.11	8,881.77	25.94 N	988.38 E	455,945.38	637,701.63	12.06	84.23	-10.01	
9,215.00	77.50	167.31	8,911.65	62.00 S	1,007.56 E	455,857.44	637,720.81	12.36	173.76	-3.84	
9,309.00	84.48	176.97	8,926.39	153.81 S	1,020.16 E	455,765.63	637,733.41	12.57	266.39	54.65	
9,404.00	86.08	172.24	8,934.21	248.04 S	1,029.06 E	455,671.40	637,742.31	5.24	361.03	-71.46	
9,481.00	87.91	171.76	8,938.25	324.18 S	1,039.76 E	455,595.26	637,753.01	2.46	437.89	-14.69	
9,492.73	88.17	172.12	8,938.65	335.79 S	1,041.41 E	455,583.65	637,754.66	3.78	449.61	53.61	Enter 50' R/L @ 9493'MD
9,575.00	90.02	174.62	8,939.95	417.49 S	1,050.91 E	455,501.96	637,764.16	3.78	531.86	53.60	
9,670.00	90.49	177.09	8,939.52	512.23 S	1,057.77 E	455,407.21	637,771.02	2.65	626.77	79.22	
9,764.00	90.34	179.65	8,938.84	606.18 S	1,060.45 E	455,313.26	637,773.70	2.73	720.44	93.34	
9,859.00	90.27	181.38	8,938.34	701.17 S	1,059.59 E	455,218.27	637,772.84	1.82	814.75	92.31	

HALLIBURTON**Design Report for Time CC 6-7 Federal Com 73H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
Northings	Easting	Northings	Easting								
9,954.00	90.30	180.75	8,937.87	796.16 S	1,057.83 E	455,123.29	637,771.08	0.66	908.94	-87.27	
10,048.00	90.41	181.06	8,937.28	890.14 S	1,056.34 E	455,029.30	637,769.59	0.35	1,002.18	70.46	
10,143.00	90.64	180.67	8,936.41	985.13 S	1,054.91 E	454,934.32	637,768.16	0.48	1,096.41	-59.47	
10,237.00	89.35	179.11	8,936.42	1,079.12 S	1,055.09 E	454,840.32	637,768.34	2.15	1,189.84	-129.59	
10,332.00	89.70	178.94	8,937.21	1,174.10 S	1,056.70 E	454,745.34	637,769.95	0.41	1,284.42	-25.91	
10,427.00	89.31	178.51	8,938.03	1,269.08 S	1,058.82 E	454,650.37	637,772.07	0.61	1,379.03	-132.21	
10,522.00	90.07	178.25	8,938.54	1,364.04 S	1,061.50 E	454,555.41	637,774.75	0.85	1,473.70	-18.89	
10,616.00	90.40	178.25	8,938.16	1,457.99 S	1,064.37 E	454,461.45	637,777.62	0.35	1,567.39	0.00	
10,711.00	90.24	177.96	8,937.63	1,552.94 S	1,067.52 E	454,366.50	637,780.77	0.35	1,662.10	-118.89	
10,805.00	90.54	177.60	8,936.99	1,646.87 S	1,071.16 E	454,272.58	637,784.41	0.50	1,755.85	-50.19	
10,900.00	90.24	177.96	8,936.34	1,741.79 S	1,074.84 E	454,177.65	637,788.09	0.49	1,850.60	129.80	
10,994.00	90.54	177.94	8,935.70	1,835.73 S	1,078.20 E	454,083.71	637,791.45	0.32	1,944.32	-3.81	
11,089.00	90.48	178.20	8,934.85	1,930.67 S	1,081.40 E	453,988.77	637,794.65	0.28	2,039.03	102.99	
11,183.00	90.44	178.13	8,934.10	2,024.62 S	1,084.41 E	453,894.82	637,797.66	0.09	2,132.73	-119.75	
11,277.00	90.45	177.95	8,933.37	2,118.56 S	1,087.62 E	453,800.88	637,800.87	0.19	2,226.45	-86.82	
11,372.00	90.71	178.62	8,932.41	2,213.51 S	1,090.47 E	453,705.93	637,803.72	0.76	2,321.13	68.79	
11,466.00	90.71	178.43	8,931.24	2,307.48 S	1,092.89 E	453,611.97	637,806.14	0.20	2,414.77	-90.00	
11,560.00	90.50	178.99	8,930.25	2,401.45 S	1,095.00 E	453,518.00	637,808.25	0.64	2,508.40	110.55	
11,654.00	90.05	178.01	8,929.80	2,495.41 S	1,097.46 E	453,424.03	637,810.71	1.15	2,602.05	-114.66	
11,749.00	90.35	179.11	8,929.47	2,590.38 S	1,099.85 E	453,329.06	637,813.10	1.20	2,696.70	74.74	
11,844.00	89.95	178.94	8,929.22	2,685.37 S	1,101.47 E	453,234.08	637,814.72	0.46	2,791.27	-156.97	
11,939.00	90.19	178.96	8,929.10	2,780.35 S	1,103.21 E	453,139.09	637,816.46	0.25	2,885.86	4.76	
12,034.00	90.02	179.03	8,928.93	2,875.33 S	1,104.87 E	453,044.11	637,818.12	0.19	2,980.44	157.62	
12,223.00	90.02	179.46	8,928.86	3,064.32 S	1,107.36 E	452,855.13	637,820.61	0.23	3,168.52	90.00	
12,318.00	90.19	179.86	8,928.69	3,159.32 S	1,107.93 E	452,760.13	637,821.18	0.46	3,263.00	66.97	
12,413.00	90.01	179.24	8,928.52	3,254.31 S	1,108.67 E	452,665.13	637,821.92	0.68	3,357.48	-106.19	
12,508.00	90.14	179.43	8,928.40	3,349.31 S	1,109.78 E	452,570.14	637,823.03	0.24	3,452.01	55.62	
12,602.00	90.17	179.85	8,928.14	3,443.30 S	1,110.37 E	452,476.14	637,823.62	0.45	3,545.49	85.91	
12,697.00	90.22	180.02	8,927.82	3,538.30 S	1,110.48 E	452,381.14	637,823.73	0.19	3,639.91	73.61	
12,792.00	89.69	179.10	8,927.90	3,633.30 S	1,111.20 E	452,286.14	637,824.45	1.12	3,734.40	-119.95	
12,886.00	90.12	179.35	8,928.05	3,727.29 S	1,112.48 E	452,192.15	637,825.73	0.53	3,827.95	30.17	
12,981.00	90.15	179.03	8,927.83	3,822.28 S	1,113.82 E	452,097.16	637,827.07	0.34	3,922.50	-84.64	
13,076.00	89.99	180.04	8,927.71	3,917.27 S	1,114.59 E	452,002.17	637,827.84	1.08	4,016.99	99.00	
13,170.00	88.86	177.14	8,928.66	4,011.23 S	1,116.90 E	451,908.21	637,830.15	3.31	4,110.62	-111.30	
13,265.00	90.72	178.24	8,929.00	4,106.15 S	1,120.73 E	451,813.30	637,833.98	2.27	4,205.37	30.60	
13,360.00	87.06	178.96	8,930.84	4,201.08 S	1,123.05 E	451,718.36	637,836.30	3.93	4,299.97	168.88	

HALLIBURTON**Design Report for Time CC 6-7 Federal Com 73H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
13,455.00	85.25	184.30	8,937.22	4,295.79 S	1,120.36 E	451,623.65	637,833.61	5.92	4,393.80	108.93	
13,550.00	88.66	191.27	8,942.27	4,389.71 S	1,107.51 E	451,529.73	637,820.76	8.16	4,485.70	64.12	
13,645.00	92.63	191.48	8,941.20	4,482.82 S	1,088.78 E	451,436.62	637,802.03	4.18	4,576.15	3.03	
13,740.00	91.73	186.91	8,937.59	4,576.51 S	1,073.62 E	451,342.94	637,786.87	4.90	4,667.56	-101.06	
13,834.00	91.62	184.01	8,934.84	4,670.03 S	1,064.68 E	451,249.41	637,777.93	3.09	4,759.51	-92.13	
13,929.00	91.48	177.83	8,932.27	4,764.94 S	1,063.15 E	451,154.51	637,776.40	6.50	4,853.66	-91.21	
14,024.00	92.69	179.10	8,928.81	4,859.84 S	1,065.70 E	451,059.61	637,778.95	1.85	4,948.25	46.35	
14,041.41	92.33	178.68	8,928.05	4,877.23 S	1,066.03 E	451,042.22	637,779.28	3.19	4,965.57	-130.82	SLC @ 14041'MD
14,119.00	90.71	176.81	8,925.99	4,954.72 S	1,069.09 E	450,964.72	637,782.34	3.19	5,042.93	-130.84	
14,214.00	91.52	177.98	8,924.14	5,049.60 S	1,073.40 E	450,869.84	637,786.65	1.50	5,137.70	55.29	
14,309.00	90.31	177.18	8,922.62	5,144.50 S	1,077.41 E	450,774.94	637,790.66	1.53	5,232.46	-146.53	
14,404.00	89.96	177.40	8,922.40	5,239.40 S	1,081.90 E	450,680.05	637,795.15	0.44	5,327.26	147.85	
14,498.00	90.09	177.04	8,922.36	5,333.29 S	1,086.46 E	450,586.16	637,799.71	0.41	5,421.07	-70.14	
14,593.00	90.02	176.66	8,922.27	5,428.14 S	1,091.68 E	450,491.30	637,804.93	0.41	5,515.92	-100.44	
14,688.00	90.09	176.43	8,922.18	5,522.97 S	1,097.41 E	450,396.47	637,810.66	0.25	5,610.80	-73.07	
14,783.00	90.81	177.35	8,921.43	5,617.83 S	1,102.56 E	450,301.62	637,815.81	1.23	5,705.64	51.95	
14,878.00	89.18	177.69	8,921.44	5,712.73 S	1,106.67 E	450,206.71	637,819.92	1.75	5,800.41	168.22	
14,973.00	91.02	177.63	8,921.27	5,807.65 S	1,110.55 E	450,111.79	637,823.80	1.94	5,895.17	-1.87	
15,067.00	89.83	178.47	8,920.58	5,901.59 S	1,113.75 E	450,017.85	637,827.00	1.55	5,988.88	144.78	
15,162.00	90.33	178.24	8,920.44	5,996.55 S	1,116.48 E	449,922.89	637,829.73	0.58	6,083.56	-24.70	
15,257.00	90.21	178.72	8,920.00	6,091.52 S	1,119.00 E	449,827.93	637,832.25	0.52	6,178.21	104.04	
15,352.00	89.92	178.88	8,919.89	6,186.50 S	1,120.99 E	449,732.95	637,834.24	0.35	6,272.82	151.11	
15,446.00	90.52	178.91	8,919.53	6,280.48 S	1,122.80 E	449,638.97	637,836.05	0.64	6,366.42	2.86	
15,541.00	89.90	179.13	8,919.18	6,375.46 S	1,124.42 E	449,543.98	637,837.67	0.69	6,461.00	160.46	
15,636.00	89.13	179.54	8,919.98	6,470.45 S	1,125.53 E	449,448.99	637,838.78	0.92	6,555.52	151.97	
15,730.00	89.57	178.12	8,921.05	6,564.42 S	1,127.45 E	449,355.02	637,840.70	1.58	6,649.12	-72.79	
15,825.00	90.84	182.01	8,920.71	6,659.40 S	1,127.34 E	449,260.04	637,840.59	4.31	6,743.50	71.92	
15,920.00	88.57	179.03	8,921.20	6,754.38 S	1,126.48 E	449,165.06	637,839.73	3.94	6,837.79	-127.30	
16,014.00	91.66	181.82	8,921.01	6,848.36 S	1,125.78 E	449,071.09	637,839.03	4.43	6,931.10	42.09	
16,109.00	88.03	179.70	8,921.27	6,943.33 S	1,124.52 E	448,976.12	637,837.77	4.42	7,025.34	-149.71	
16,203.00	91.95	179.13	8,921.28	7,037.30 S	1,125.48 E	448,882.14	637,838.73	4.21	7,118.84	-8.27	
16,298.00	89.53	181.19	8,920.06	7,132.28 S	1,125.21 E	448,787.16	637,838.46	3.35	7,213.20	139.58	
16,393.00	89.71	178.94	8,920.69	7,227.27 S	1,125.11 E	448,692.17	637,838.36	2.38	7,307.59	-85.43	
16,487.00	91.42	180.17	8,919.76	7,321.26 S	1,125.84 E	448,598.18	637,839.09	2.24	7,401.08	35.72	
16,582.00	89.33	180.71	8,919.14	7,416.25 S	1,125.11 E	448,503.19	637,838.36	2.27	7,495.40	165.51	
16,677.00	90.21	179.26	8,919.52	7,511.25 S	1,125.13 E	448,408.20	637,838.38	1.79	7,589.80	-58.75	
16,771.00	90.70	180.64	8,918.77	7,605.24 S	1,125.21 E	448,314.20	637,838.46	1.56	7,683.22	70.45	

HALLIBURTON**Design Report for Time CC 6-7 Federal Com 73H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
16,866.00	89.72	179.78	8,918.42	7,700.24 S	1,124.87 E	448,219.21	637,838.12	1.37	7,777.59	-138.73	
16,961.00	90.74	180.00	8,918.04	7,795.24 S	1,125.05 E	448,124.21	637,838.30	1.10	7,872.02	12.17	
17,056.00	90.31	180.13	8,917.17	7,890.23 S	1,124.94 E	448,029.21	637,838.19	0.47	7,966.41	163.18	
17,150.00	90.10	180.00	8,916.84	7,984.23 S	1,124.83 E	447,935.21	637,838.08	0.26	8,059.82	-148.24	
17,245.00	89.53	179.97	8,917.14	8,079.23 S	1,124.86 E	447,840.21	637,838.11	0.60	8,154.23	-176.99	
17,339.00	90.76	179.33	8,916.91	8,173.23 S	1,125.43 E	447,746.22	637,838.68	1.48	8,247.70	-27.49	
17,434.00	90.06	180.93	8,916.23	8,268.22 S	1,125.22 E	447,651.22	637,838.47	1.84	8,342.08	113.62	
17,529.00	88.45	177.56	8,917.46	8,363.19 S	1,126.47 E	447,556.26	637,839.72	3.93	8,436.60	-115.55	
17,624.00	93.13	180.05	8,916.15	8,458.12 S	1,128.45 E	447,461.32	637,841.70	5.58	8,531.17	28.01	
17,718.00	88.64	182.56	8,914.70	8,552.06 S	1,126.31 E	447,367.39	637,839.56	5.47	8,624.28	150.77	
17,813.00	86.35	179.56	8,918.85	8,646.93 S	1,124.55 E	447,272.51	637,837.80	3.97	8,718.37	-127.44	
17,908.00	91.44	179.26	8,920.68	8,741.88 S	1,125.53 E	447,177.57	637,838.78	5.37	8,812.83	-3.38	
18,003.00	90.79	183.95	8,918.83	8,836.79 S	1,122.87 E	447,082.65	637,836.12	4.98	8,906.86	97.84	
18,097.00	87.29	185.13	8,920.41	8,930.47 S	1,115.43 E	446,988.97	637,828.68	3.93	8,999.13	161.38	
18,192.00	86.78	180.22	8,925.33	9,025.21 S	1,111.00 E	446,894.23	637,824.25	5.19	9,092.79	-96.06	
18,287.00	90.91	180.89	8,927.24	9,120.17 S	1,110.08 E	446,799.28	637,823.33	4.40	9,187.05	9.22	
18,382.00	88.96	179.20	8,927.35	9,215.16 S	1,110.01 E	446,704.29	637,823.26	2.72	9,281.45	-139.08	
18,476.00	89.71	180.49	8,928.44	9,309.15 S	1,110.26 E	446,610.30	637,823.51	1.59	9,374.88	59.83	
18,571.00	88.96	179.21	8,929.54	9,404.14 S	1,110.51 E	446,515.30	637,823.76	1.56	9,469.31	-120.38	
18,666.00	87.88	179.40	8,932.16	9,499.09 S	1,111.66 E	446,420.35	637,824.91	1.15	9,563.80	170.03	
18,761.00	89.86	178.54	8,934.04	9,594.05 S	1,113.37 E	446,325.39	637,826.62	2.27	9,658.36	-23.48	
18,856.00	87.45	178.69	8,936.26	9,688.99 S	1,115.67 E	446,230.45	637,828.92	2.54	9,752.97	176.44	
18,950.00	90.13	178.21	8,938.25	9,782.93 S	1,118.21 E	446,136.51	637,831.46	2.90	9,846.60	-10.16	
19,045.00	87.91	180.87	8,939.87	9,877.90 S	1,118.97 E	446,041.55	637,832.22	3.65	9,941.07	129.87	
19,139.00	88.95	176.28	8,942.45	9,971.81 S	1,121.31 E	445,947.64	637,834.56	5.00	10,034.65	-77.30	
19,233.00	86.45	174.86	8,946.22	10,065.44 S	1,128.56 E	445,854.00	637,841.81	3.06	10,128.51	-150.45	
19,262.93	87.52	174.04	8,947.80	10,095.19 S	1,131.45 E	445,824.25	637,844.70	4.51	10,158.40	-37.59	LTP 100' HLC @ 19263'MD
19,290.00	88.49	173.29	8,948.74	10,122.08 S	1,134.44 E	445,797.37	637,847.69	4.51	10,185.45	-37.55	Last MWD Svy @ 19290.00' MD
19,310.00	88.49	173.29	8,949.27	10,141.93 S	1,136.78 E	445,777.51	637,850.03	0.00	10,205.44	0.00	Projection to TD @ 19310.00' MD

HALLIBURTON**Design Report for Time CC 6-7 Federal Com 73H - Final Surveys****Design Annotations**

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10.00	10.00	0.00	0.00	10' KB Offset
8,540.00	8,422.65	343.09	961.01	FTP 100' HLC @ 8540'MD
8,763.00	8,631.47	267.12	969.95	Tie-in @ 8763.00' MD
8,875.00	8,728.05	210.67	965.79	First MWD Svy @ 8875.00' MD
9,492.73	8,938.65	-335.79	1,041.41	Enter 50' R/L @ 9493'MD
14,041.41	8,928.05	-4,877.23	1,066.03	SLC @ 14041'MD
19,262.93	8,947.80	-10,095.19	1,131.45	LTP 100' HLC @ 19263'MD
19,290.00	8,948.74	-10,122.08	1,134.44	Last MWD Svy @ 19290.00' MD
19,310.00	8,949.27	-10,141.93	1,136.78	Projection to TD @ 19310.00' MD

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin		Start TVD (usft)
				+N/-S (usft)	+E/-W (usft)	
User	No Target (Freehand)	173.61	Slot	0.00	0.00	0.00

Survey tool program

From (usft)	To (usft)	Survey/Plan	Survey Tool
10.00	445.19	SURFACE (adjusted to 24')	3_Gyro-GC_Drill pipe
591.00	8,763.00	Intermediate	Superior
8,875.00	19,290.00	Production	MWD+IFR1+SAG+FDIR
			Superior
19,310.00	19,310.00	PTD	MWD+IFR1+SAG+FDIR
			3_Blind

Casing Details

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (in)	Hole Diameter (in)
8,748.00	8,618.07	9 5/8"_esti.	9.625	12.250



Design Report for Time CC 6-7 Federal Com 73H - Final Surveys

Design Targets

Target Name - hit/miss target	Dip Angle ()	Dip Dir. ()	TVD ()	+N/-S ()	+E/-W ()	Northing ()	Easting ()	Latitude	Longitude
()									

Directional Difficulty Index

Average Dogleg over Survey:	1.85 °/100ft	Maximum Dogleg over Survey:	17.91 °/100ft at 8,931.00 usft
Net Tortousity applicable to Plans:	0.95 °/100ft	Directional Difficulty Index:	6.950

Audit Info

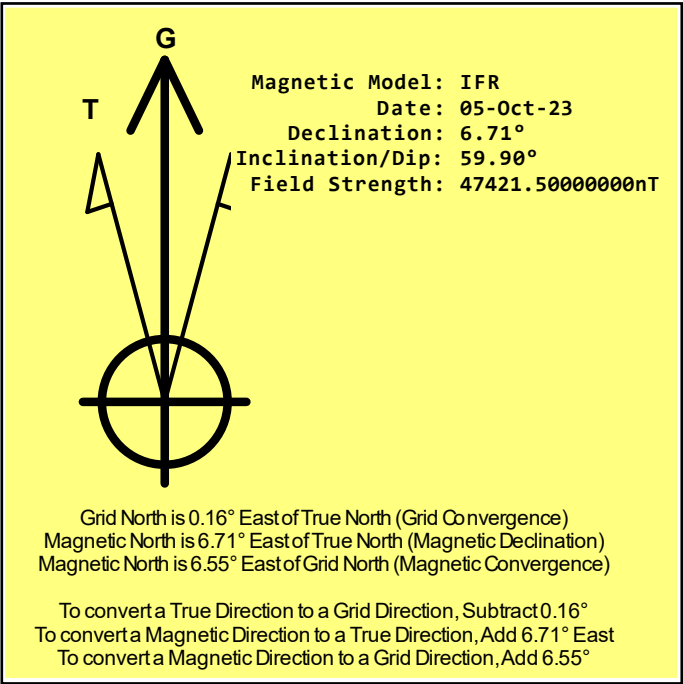
HALLIBURTON

North Reference Sheet for Time CC 6-7 - Time CC 6-7 Federal Com 73H - OH

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to Grid North Reference.
Vertical Depths are relative to GL 2959.80' + RKB 24' @ 2983.80usft (Citadel 3). Northing and Easting are relative to Time CC 6-7 Federal Com 73H
Coordinate System is US State Plane 1983, New Mexico Eastern Zone using datum North American Datum 1983, ellipsoid GRS 1980
Projection method is Transverse Mercator (Gauss-Kruger)
Central Meridian is 104° 20' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:0° 0' 0.000 N°
False Easting: 541,337.50usft, False Northing: 0.00usft, Scale Reduction: 0.99991951

Grid Coordinates of Well: 455,919.44 usft N, 636,713.25 usft E
Geographical Coordinates of Well: 32° 15' 10.876 N, 104° 1' 29.309 W
Grid Convergence at Surface is: 0.16°

Based upon Minimum Curvature type calculations, at a Measured Depth of 19,310.00usft
the Bottom Hole Displacement is 10,205.44usft in the Direction of 173.60° (Grid).
Magnetic Convergence at surface is: -6.55° (5 October 2023, , IFR)



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name: TIME CC 6-7 FEDERAL COM	Well Location: T24S / R29E / SEC 6 / LOT 3 / 32.2530212 / -104.0248082	County or Parish/State: EDDY / NM
Well Number: 73H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM77018	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001554031	Well Status: Producing Oil Well	Operator: OXY USA INCORPORATED

Subsequent Report

Sundry ID: 2773449

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 02/05/2024	Time Sundry Submitted: 01:35
Date Operation Actually Began: 11/09/2023	

Actual Procedure: RUPU 11/09/23, RIH & clean out to PBTD @ 19265', pressure test casing to 6000# for 30 min, good test. RIH & perf @ 9194-19171' Total 1245 holes. Frac in 40 stages w/ 426301BBL Produced Water + 24989510# sand, RD Liberty 12/05/23. Well ready to produce 12/14/23. 01/30/24 RIH with 2-3/8" L80 tbg & gas lift set @ 8794', RD 01/30/24.

Well Name: TIME CC 6-7 FEDERAL COM	Well Location: T24S / R29E / SEC 6 / LOT 3 / 32.2530212 / -104.0248082	County or Parish/State: EDDY / NM
Well Number: 73H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM77018	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001554031	Well Status: Producing Oil Well	Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JANA MENDIOLA	Signed on: FEB 05, 2024 01:34 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Coordinator	
Street Address: PO BOX 50250	
City: Midland	State: TX
Phone: (432) 685-5936	
Email address: Janalyn_mendiola@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 02/07/2024
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-015-54031				
						2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN				
						3. State Oil & Gas Lease No.				
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name TIME CC 6-7 FEDERAL COM				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						6. Well Number: 73H				
8. Name of Operator: OXY USA INC.						9. OGRID: 16696				
10. Address of Operator: P.O. BOX 50250 MIDLAND, TX 79710						11. Pool name or Wildcat PIERCE CROSSING; BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	6	24S	29E	3	450	NORTH	2330	WEST	EDDY
BH:	O	7	24S	29E		53	SOUTH	1873	EAST	EDDY
13. Date Spudded 08/09/23		14. Date T.D. Reached 10/16/2023		15. Date Rig Released 10/18/2023		16. Date Completed (Ready to Produce) 12/14/2023		17. Elevations (DF and RKB, RT, GR, etc.) 2960' GL		
18. Total Measured Depth of Well 19310'M 8949'V				19. Plug Back Measured Depth 19265'M 8948'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9194-19171' 2 ND BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10.75" J55		45.5		467'		14.75"		645sx-surf circ		
7.625" L80		26.4		8845'		9.875"		1754sx-surf		
5.5" P110 ICY		20		19290'		6.75"		807sx-TOC@8622'		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-3/8"	8794'				
26. Perforation record (interval, size, and number) 9194-19171' Total 1245 holes, Hole Size=0.42					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					9194-19171'		426301BBL Produced Water + 24989510# sand			
28. PRODUCTION										
Date First Production 12/21/2023		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) GAS LIFT				Well Status (<i>Prod. or Shut-in</i>) Prod.				
Date of Test 12/26/2023	Hours Tested 24 hrs.	Choke Size 60	Prod'n For Test Period	Oil - Bbl 4343	Gas - MCF 6321	Water - Bbl. 1926	Gas - Oil Ratio 1455			
Flow Tubing Press.	Casing Pressure 986	Calculated 24- Hour Rate	Oil - Bbl. 4343	Gas - MCF 6321	Water - Bbl. 1926	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By			
31. List Attachments WBD, C-104, As-Drilled C-102, Kickoff Points Form, Final Directional Survey, Completion Sundry C-103										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Printed										
Signature: <i>Jana Mendiola</i> Name: <u>Jana Mendiola</u> Title: <u>Sr. Regulatory Analyst</u> Date: <u>02/20/2024</u>										
E-mail Address: <u>janalyn_mendiola@oxy.com</u>										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 160'	T. Bell Canyon 2804'	T. Ojo Alamo	T. Penn A"
T. Salado 650'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 1323'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2760'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 3677'	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon 5062'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring 6604'	T. Todilto	
T. Abo	T. 1st Bone Spring 7576'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Spring 8326'	T. Wingate	
T. Penn	T. 3 rd Bone Spring	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

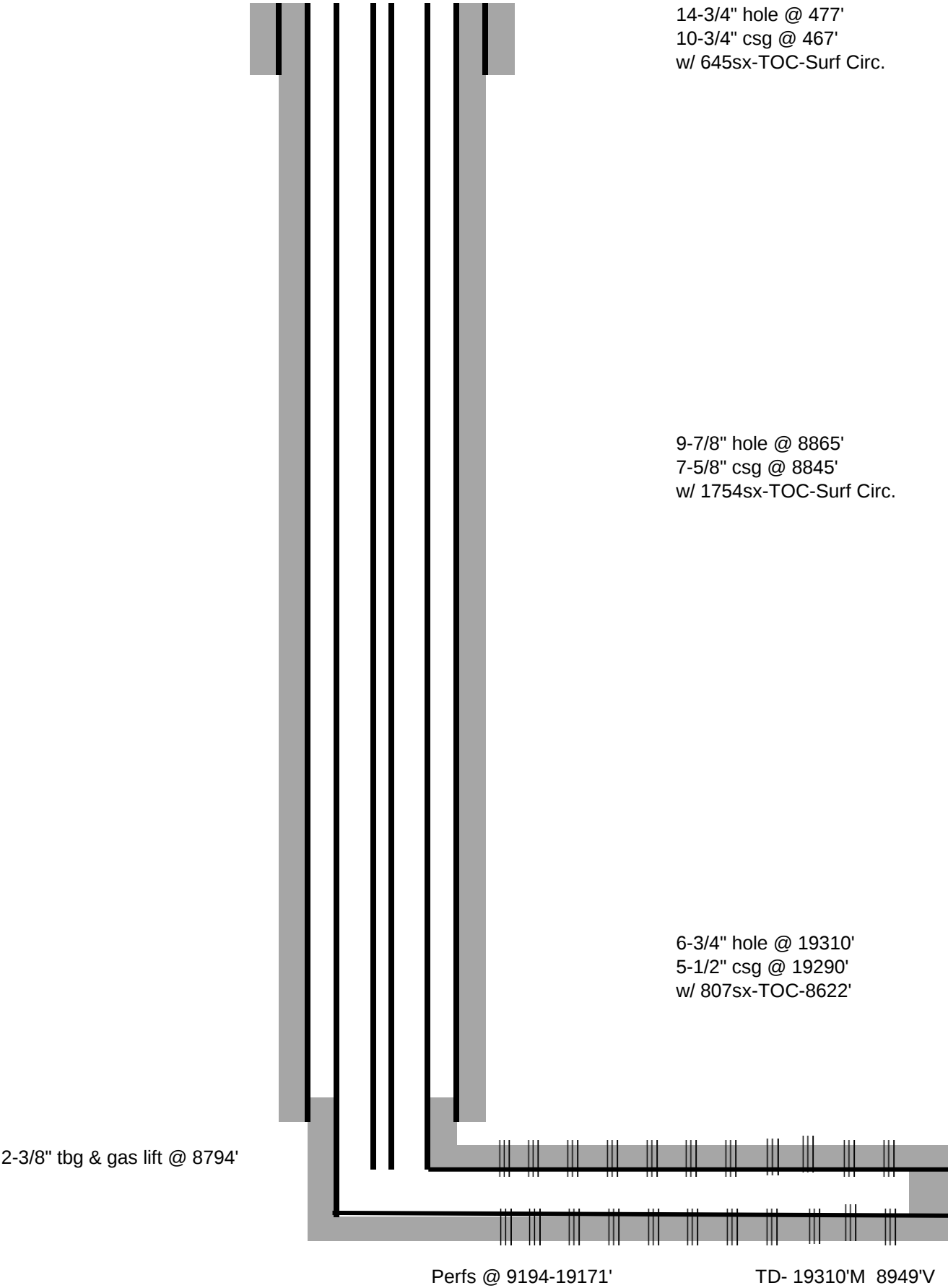
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OXY USA Inc.
TIME CC 6-7 FEDERAL COM 73H
API No. 30-015-54031



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 315961

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 315961
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 315961

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 315961
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	2/20/2024