

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-02894
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit 2721
8. Well Number 020
9. OGRID Number 331199
10. Pool name or Wildcat Vacuum; Grayburg-San Andres (62180)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Maverick Permian LLC	
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>37</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3937' GB 3948' RKB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Downhole Repair/Well RTP <input checked="" type="checkbox"/>


13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached daily operations to completed downhole repair and well RTP.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Analyst DATE 07/25/22

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 2/20/24

Conditions of Approval (if any):

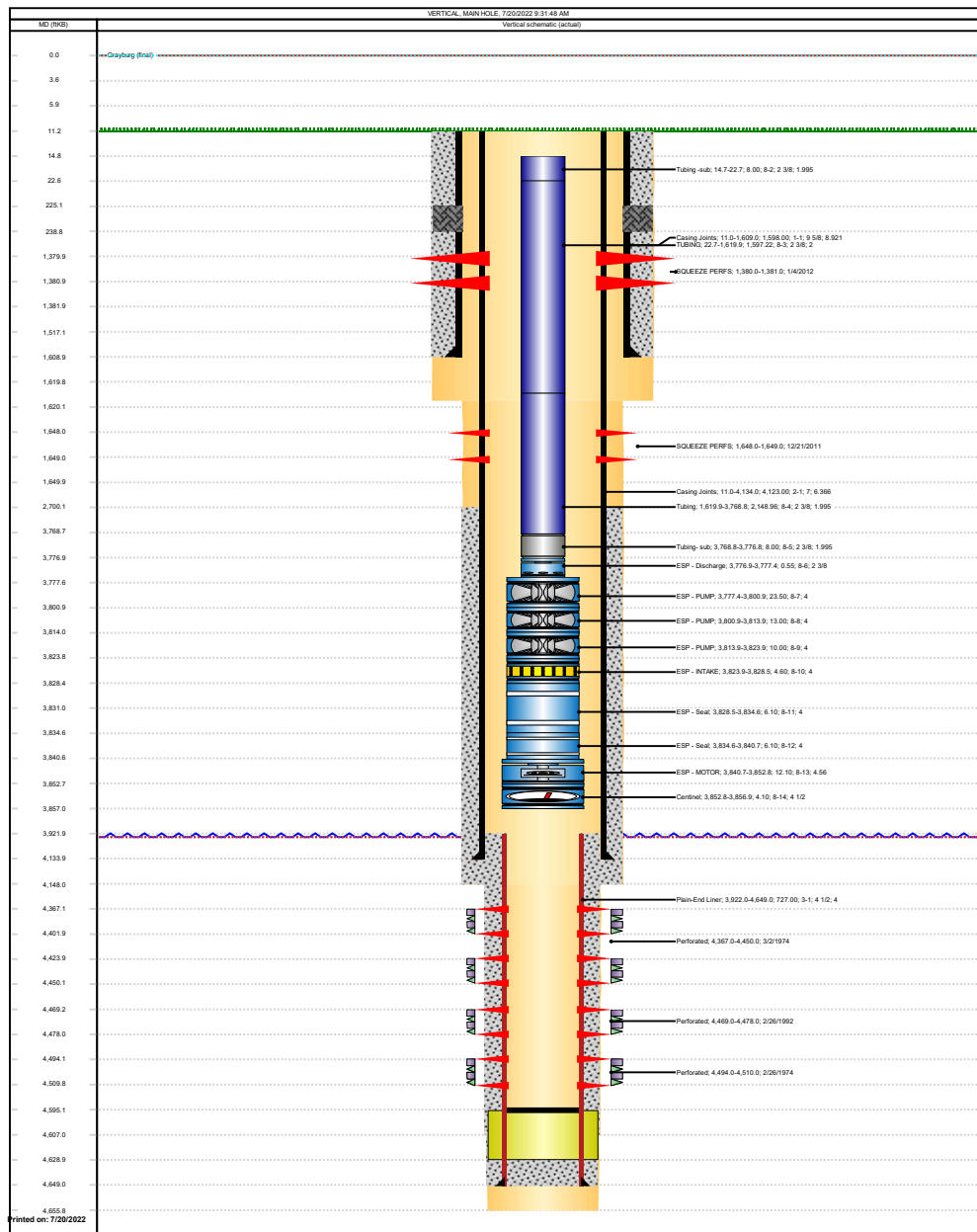


EAST VACUUM GB-SA UNIT 2721-020

Regulatory

Well Header				
API # 3002502894	State Drilling Permit #	Project EVGSAU	Region RG_SE_NEW_MEXICO	Area A_EVGSAU
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status PRODUCING	Well Lift Type N	Well Configuration Type VERTICAL
Spud Date 1/30/1939	KB Elevation (ft) 3,948.00	Ground Elevation (ft) 3,937.00	KB-Ground Distance (ft) 11.00	Total Depth (ftKB) 4,656.0

Daily Operations			
Rpt #	Start Date	End Date	Summary
1	7/11/2022	7/11/2022	ARRIVED ON LOCATION HELD PJSM, JSA. SPOT WO RIG AND REVERSE UNIT. RU WO RIG AND REVERSE UNIT AND BLED CGS TO 0 PSI & BLEEDING 100 PSI ON TBG TO THE REVERSE PIT. SECURED WELL WHILE PRODUCTION DISCONNECTED PIG TAIL FROM THE WH. CSG PRESSURE INCREASED TO 100 PSI & TBG @ 100 PSI. BROUGHT PUMP ON LINE DOWN BS @ 2 BPM & PUMPED 40 BBLs 10# BRINE DOWN CSG. CSG/ CAP 40 BBLs. SD PUMP. CSG ON SLIGHT VACUUM. OPEN TBG TO REVERSE PIT. TBG FLOWED BACK 20 BBLs. BROUGHT PUMP ON LINE DOWN 2 3/8" TBG & PRESSURED UP TO 500 PSI With 2 BBLs OF 10# BRINE PUMPED. COULD NOT PUMP DOWN TBG. PUMP 40 BBLs DOWN BS & BS ON A VACUUM. FLOWED TBG BAC TO REVERSE PIT FOR 2 HRS. SECURE WELL. SDFN.
2	7/12/2022	7/12/2022	ARRIVED ON LOCATION. HELD PJSM, JSA. SITP 120 PSI SICP 80 PSI. BLED CSG DOWN TO REVERSE TANK. BLED TBG DOWN TO REVERSE TANK. THE WELL HAS NO FLOW. MIRU APOLLO WL. MU/BHA & TIH W/ WL AND 1 3/8" TBG PUNCHER LOADED W/6 SHOTS. TIH & TAGGED @ 3,779' WLM (13' ABOVE THE DISCHARGE ON THE ESP). P/U AND SHOT 6 DRAIN HOLES @ 3,725' -3,727'. TOOH W/WL. OOH W/WL & VERIFIED ALL SHOTS FIRED. RD & RELEASE WL. TIED PUMP ONTO 2 3/8" TBG & PUMPED 10 BBLs DOWN TBG @ 80 PSI. SD PUMP & TBG ON A VACUUM. NDWH & NU 5K BOP. COMPLETED RU OF WOR FLOOR. CLEANED WORK AREA AND SDFN.
3	7/13/2022	7/13/2022	ARRIVED ON LOCATION. HELD PJSM, JSA. SITP 0 PSI SICP 120 PSI. BLED CSG DOWN TO REVERSE TANK. BLED TBG DOWN TO REVERSE TANK. MIRU SPOOLER. PULLED HANGER AND START TOOH W/2 3/8" TBG SPOOLING ESP CABLE & CT LINES UP. LAID DOWN ESP. THE FIRST PUMP IS LOCKED UP BUT PUMP #2 & MOTOR WOULD SPIN FREELY. LOADED ESP ON TRAILER AND TOOK TO BAKERS SHOP TO BE TESTED. SET CATWALK & PIPE RACKS. TALLIED T 2 3/8" TBG ON RACKS. MU BIT SUB 2 3/8" x 1.35', BIT 3 7/8" x .30'. TIH W/BIT & 2 3/8" TBG TO MAKE CO RUN. TAGGED @ 4,552' TBGM. 43' ABOVE PBTD @ 4,595'. PU SWIVEL. BROUGHT PUMP ON LINE AND PUMPOED 30 BBLs FW TO BREAK CIRCULATION. START WASHING DOWN. THE FIRST 3' WAS HARD TO WASH THEN FELL THRU AND WASH DOWN TO PBTD @ 4595' TBGM. REVERSE CIRCULATED 1 1/2 BOTTOMS UP. AFTER THE FIRST 1 BOTTOMS UP RETURNS CLEANED UP. CAUGHT A SAMPLE AND NOTIFIED CHAMPION TO PU SAMPLE. LAID DOWN 25 JTS OF NEW TBG. MIRU SCANNING EQUIP. START SCANNING TBG OOH. OOH W/BIT. SCANNED TOTAL OF 121 JTS 2 3/8" J55 TBG. 51 JTS 2 3/8" YB TBG, 40 JTS 2 3/8" BB TBG, 30 JTS 2 3/8" GB TBG. SECURED WELL & SDFN.
4	7/14/2022	7/14/2022	ARRIVED ON LOCATION. HELD PJSM, JSA. SICP 0 PSI, SITP 0 PSI. OPEN TO REVERSE PIT. SPOTTED SPOOLERS, HYDR-TEST UNIT & BAKER IS INSPECTING ESP. MU ESP TESTED P-P @ 6.62 GOHMS & P-G 2.2 GOHMS MADE UP ESP AS FOLLOWS FROM THE BOTTOM TO TOP, SENSOR 2.80', MOTOR 4.56" x 12.10', LOWEREW SEAL 4.0" x 6.10', UPPER SEAL 4.0" x 6.10', GAS SEP/INTAKE 4.0" x 4.60', PUMP 4.0" x 10', PUMP 4.0" x 13', PUMP 4.0" x 23.50', DISCHARGE 4.0" x .55. START TIH W/2 3/8" TBG BANDING CT LINE & ESP CABLE TO TBG. TIH WITH ESP, 8' x 2 3/8" PUP JT, 118 JTS 2 3/8" TBG, 8' x 2 3/8" PUMP JT. (INTAKE @ 3,825.33' TBGM EOT/BHA SENSOR @ 3,852.43' TBGM). RAN ESP CABLE & CT LINE THRU HANGER AND TIED CABLE INTO PIG TAIL AND LANDED HANGER. RD SPOOLERS & HYDRO-TESTERS. ND BOP & NU WH. BAKER TECH VERIFIED GOOD P-P 6.62 GOHMS & P-G 2.2 GOHMS ON PIG TAIL & NEW PIG TAIL TIED IN. SDFN
5	7/15/2022	7/15/2022	ARRIVED ON LOCATION HELD PJSM, JSA. CLEANED LOCATION & WAIT ON BAKER TECH TO ARRIVE ON LOCATION @ 12:00 FOR START UP BEFORE RD OF WO RIG. @ 11:50 HRS BAKER CALLED TO NOTIFY ME THAT THEY WOULD NOT HAVE A TECH FOR START UP UNTIL 07:00 IN THE MORNING. WELL IS SECURED. SDFN
6	7/18/2022	7/18/2022	ARRIVED ON LOCATION. HELD PJSM, JSA. RD WO RIG. CLEAN LOCATION. PRODUCTION FOUND A FAULTY GROUND WIRE ON SURFACE AND HAVE MADE REPAIRS. BAKER TECH IS IN ROUTE TO TURN WELL ON. TTP

MAIN HOLE
300250289400KB: 11.00
TD: 4,656.00

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Phone:(505) 476-3470 Fax:(505) 476-3462

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Santa Fe, NM 87505

CONDITIONS

Action 128381

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 128381
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/20/2024