

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03008
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No. B-1845
3. Address of Operator 1000 Main Street, Suite 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit 3440
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>34</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>002</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
10. Pool name or Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.


Maverick Permian LLC respectfully submits this report on an tubing leak. The repairs were completed as detailed below.

1/23/24 W/head in the down position. LLT. Loaded tbg w/3.5 bbls walked pressure up to 620 psi & monitored X's 15 minutes, after 15 minutes lost 0 psi in 15 minutes. Good test. Attempted to start p/unit but have no power to p/unit. Electrician in route. Electrician on location. Notified Lea County to come to location to change fuses. Lea County arrived, no issues w/Lea Co. Electric. The breaker box has to be replaced. Rolled head up on p/unit and LLT again. Walked pressure up to 600 psi & pressure decreased to 0 psi in 5 minutes. Made 3 more attempts to LLT w/same results.
 1/24/24 MIRU WO rig, MIRU lufkin crane to roll wts down to remove head from pp/unit. Wellhead removed & the unit on the down stroke. LLT to 600 psi, loaded tbg w/0.9 bbls. Walked pressure up to 600 psi & monitored X's 15 minutes w/0 psi leak off. Rolled WTS down to the 6 o'clock position. Released crane & completed RU. W/Ru completed & unit on the up stroke, attempted to LLT to 600 psi & lost 300 psi, tbg pump. pumping good, but will not test screwed into SV & TOO H w/SV, pluger & rod string. OOH w/Rods Plunger & SV the rods were clean and no wear on rod guides. Sent plunger & SV to Don Nan, Don Nan found rubber & trask in SV. Don Nan will have new SV & plunger brought out to location & will TBIH with rod string in the morning @ 7.00am
 1/25/24 Brought pump online @4.6 BPM & pumped 50 bbls 10# brine down tbg to flush tbg & SN. SD pump & tbg on slight vacuum, MU SV w/20' GA & 2.25" x 4' plunger & TBIH w/rod string as designed seated SV in SN & unscrewed from SV LLT to 600 psi. Loaded tbg 2/25.3 bbls & walked pressure up to 600 psi & monitored X's 10 minutes. Good test. Lost 0 psi in 10 min. Bled pressure to 0 psi. Long stroked tbg pump w/WO rig & tbg pressured up to 560 psi in 2 strokes, monitored pressure for 10 minutes w/0 psi leakoff. Good test, bled pressure to 0 psi. Waiting on Liverty Lift crane to AOL. Came on location, held tailgate SM & reviewed JSA. MIRU Crane, w/crane RU completed rolled the WTS to the 12 O'Clock position. RD & release crane. Hung head on p/unit & hung well back on. Return well back to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Analyst DATE 02/15/2024

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 2/20/24

Conditions of Approval (if any):



EAST VACUUM GB-SA UNIT 3440-002 Wellbore Diagram

Well Header				
API #	State	County	District	
3002503008	NEW MEXICO	LEA	PERMIAN CONVENTIONAL	
Division	Business Unit	Region	Area	Total Depth (ftKB)
PERMIAN	MAVERICK PERMIAN	RG_SE_NEW_MEXICO	A_EVGSAU	6,131.0

Survey Data

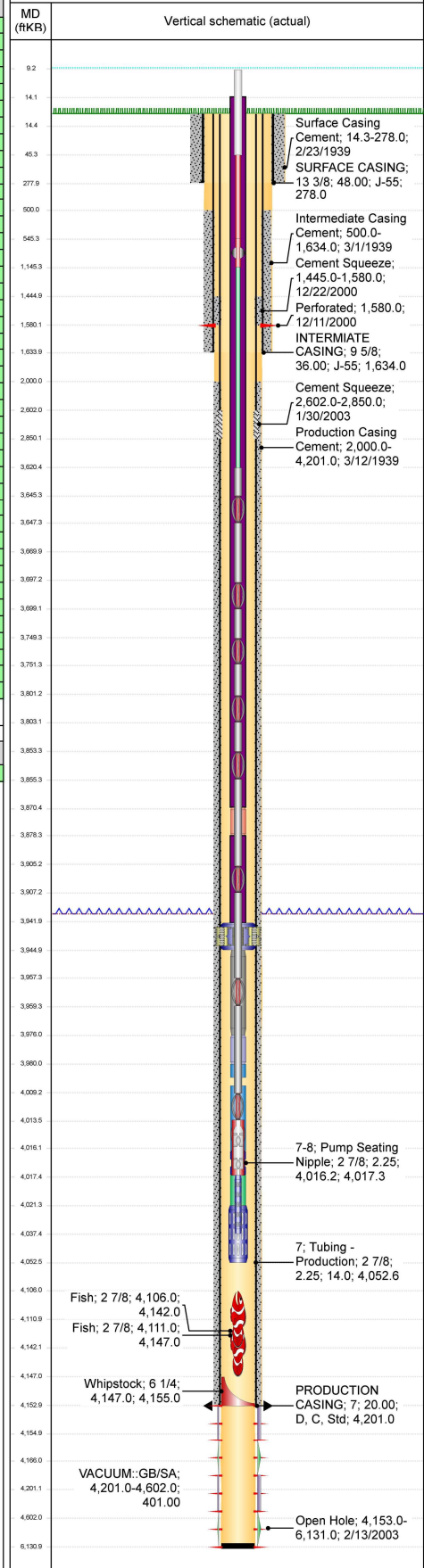
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)
4,841.00	89.30	233.60		4,554.95	462.96	463.09	-254.41	-386.94	1.13	0.63	-0.94	511.99
4,873.00	89.60	233.00		4,555.26	494.93	495.04	-273.54	-412.60	2.10	0.94	-1.88	543.99
4,905.00	90.60	232.60		4,555.20	526.90	526.97	-292.88	-438.09	3.37	3.13	-1.25	575.99
4,937.00	90.20	232.90		4,554.98	558.87	558.92	-312.25	-463.56	1.56	-1.25	0.94	607.99
4,969.00	89.10	233.50		4,555.17	590.85	590.88	-331.42	-489.18	3.92	-3.44	1.88	639.99
5,001.00	87.70	233.50		4,556.07	622.82	622.84	-350.45	-514.89	4.37	-4.37	0.00	671.97
5,032.00	86.70	234.50		4,557.58	653.77	653.79	-368.65	-539.94	4.56	-3.23	3.23	702.94
5,064.00	86.70	234.70		4,559.42	685.72	685.73	-387.15	-565.98	0.62	0.00	0.62	734.88
5,096.00	86.90	234.50		4,561.21	717.67	717.67	-405.66	-592.03	0.88	0.63	-0.62	766.83
5,127.00	87.50	234.30		4,562.72	748.62	748.63	-423.68	-617.20	2.04	1.94	-0.65	797.80
5,157.00	87.80	234.00		4,563.95	778.59	778.60	-441.24	-641.50	1.41	1.00	-1.00	827.77
5,189.00	88.10	233.60		4,565.10	810.56	810.56	-460.13	-667.31	1.56	0.94	-1.25	859.75
5,221.00	88.70	233.50		4,565.99	842.53	842.53	-479.13	-693.04	1.90	1.87	-0.31	891.74
5,253.00	88.20	233.80		4,566.86	874.51	874.51	-498.09	-718.80	1.82	-1.56	0.94	923.73
5,285.00	88.20	233.60		4,567.86	906.48	906.48	-517.03	-744.58	0.62	0.00	-0.62	955.71
5,317.00	88.20	234.30		4,568.87	938.46	938.46	-535.85	-770.43	2.19	0.00	2.19	987.69
5,349.00	88.60	234.30		4,569.76	970.44	970.44	-554.51	-796.41	1.25	1.25	0.00	1,019.68
5,381.00	89.30	234.50		4,570.35	1,002.43	1,002.43	-573.14	-822.43	2.28	2.19	0.62	1,051.68
5,413.00	90.40	234.90		4,570.43	1,034.43	1,034.43	-591.63	-848.54	3.66	3.44	1.25	1,083.68
5,445.00	93.50	236.10		4,569.34	1,066.40	1,066.41	-609.74	-874.89	10.39	9.69	3.75	1,115.65
5,477.00	95.40	236.30		4,566.86	1,098.30	1,098.31	-627.49	-901.40	5.97	5.94	0.62	1,147.55
5,509.00	95.50	236.10		4,563.82	1,130.15	1,130.16	-645.21	-927.88	0.70	0.31	-0.62	1,179.41
5,541.00	95.90	235.90		4,560.64	1,161.99	1,161.99	-663.02	-954.27	1.40	1.25	-0.63	1,211.25
5,572.00	96.80	235.80		4,557.21	1,192.80	1,192.80	-680.31	-979.77	2.92	2.90	-0.32	1,242.06
5,604.00	94.80	235.90		4,553.98	1,224.63	1,224.63	-698.18	-1,006.12	6.26	-6.25	0.31	1,273.90
5,636.00	92.90	236.40		4,551.83	1,256.56	1,256.56	-715.97	-1,032.63	6.14	-5.94	1.56	1,305.82
5,668.00	92.70	236.60		4,550.27	1,288.51	1,288.51	-733.61	-1,059.28	0.88	-0.63	0.63	1,337.78
5,701.00	93.10	236.30		4,548.60	1,321.46	1,321.46	-751.82	-1,086.75	1.51	1.21	-0.91	1,370.74
5,732.00	93.80	235.90		4,546.73	1,352.40	1,352.40	-769.08	-1,112.43	2.60	2.26	-1.29	1,401.68
5,764.00	94.20	235.60		4,544.50	1,384.32	1,384.32	-787.05	-1,138.82	1.56	1.25	-0.94	1,433.61
5,796.00	94.40	235.60		4,542.10	1,416.23	1,416.23	-805.07	-1,165.15	0.63	0.63	0.00	1,465.52
5,828.00	94.40	235.80		4,539.65	1,448.14	1,448.14	-823.05	-1,191.51	0.62	0.00	0.62	1,497.42
5,860.00	94.60	235.40		4,537.14	1,480.04	1,480.04	-841.08	-1,217.83	1.39	0.62	-1.25	1,529.32
5,891.00	95.00	235.20		4,534.54	1,510.93	1,510.93	-858.66	-1,243.23	1.44	1.29	-0.65	1,560.21
5,923.00	95.40	235.00		4,531.64	1,542.80	1,542.80	-876.90	-1,269.36	1.40	1.25	-0.62	1,592.08
5,956.00	95.80	234.90		4,528.42	1,575.64	1,575.64	-895.76	-1,296.25	1.25	1.21	-0.30	1,624.93
5,987.00	95.50	234.70		4,525.37	1,606.49	1,606.49	-913.54	-1,321.46	1.16	-0.97	-0.65	1,655.77
6,019.00	94.40	235.00		4,522.61	1,638.37	1,638.37	-931.89	-1,347.52	3.56	-3.44	0.94	1,687.65
6,051.00	94.30	235.20		4,520.18	1,670.27	1,670.27	-950.15	-1,373.69	0.70	-0.31	0.62	1,719.58
6,078.00	94.20	234.90		4,518.33	1,695.21	1,695.21	-964.43	-1,394.13	1.26	-0.40	-1.20	1,744.49
6,131.00	94.20	234.90		4,514.30	1,750.06	1,750.06	-995.97	-1,439.01	0.00	0.00	0.00	1,799.35

Date: Description: Main Hole Job:

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)
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HORIZONTAL, SIDETRACK NO. 01, 2/15/2024 2:57:51 PM



District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 315859

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 315859
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/20/2024