

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20792
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No. B-1502
3. Address of Operator 1000 Main Street, Suite 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit 0524
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section 5 Township 18S Range 35E NMPM County Lea		8. Well Number 098
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
		10. Pool name or Wildcat Vacuum: Grayburg - San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.


Maverick Permian LLC respectfully submits this report on a casing leak. The repairs were completed as detailed below.

2/5/24 WH on surface pipe, drop slips, backfill holes, NU 4 1/2" WH w/nipples and valves, spot in rig. RUSU spot in racks and pipe. Tally tubing on rack, wait on BOP
 2/6/24 NUBOP, PU retrieving head and tubing, tag light sand bridge @ 614', wash thru, tag up 1001', bring pump online and wsh down to top of RBP, latch and release, TOH w/top plug, TIH w/tbg from derrick and PU remaining tbg from rack, engage bottom RBP @ 4107'. Latch and release, TOH 64 jts.
 2/7/24 Tbg 0 psi, csg 800 psi, bled well down, pump 80 bbls BW DN csg, well dead, TOH w/last RBP, pick up BHA SN, PMP barrel, lift sub, enduralloy JT, 14 jts rerun, TAC, 2 jts, 4' marker Sub, 26 jts, 2 3/8" rerun, storm came through with high winds
 2/8/24 Pump 90 bbls BW DN csg, 30 bbls BW DN tbg @ .25 BPM, well dead, cont TIH w/tbg (104 jts), NDBOP, set TAC 12 pts tension, NUWH, start in w/rods
 2/9/24 Bled dn tbg, PU redressed plunger and PU 12 k-bars, 84 3/4" (rerun), 6' of subs and PR, tbg standing full, test to 500 psi (good), LS 2 strokes to 550 psi (GPA), bled csg DN 1000 psi and tighten flange on head, left well plumbed into pit to blowdown Monday morning for FL Install
 2/12/24 Check Pressure, csg = 1000 psi, larkinhead leaking around tbg & packing, remove locks, no power to roll weights, call electrician & start BD well, SI well, install new electrical cable, roll weights, hang rods, BD well, pump kill fluid, remove & inspect plates & packing, packing had a slight crack, order & replace
 2/13/24 Check pressure, csg = 900 psi, no leak from Larkin head, BD well, pump kill fluid, test run unit, RD and returned well to production.

Spud Date:

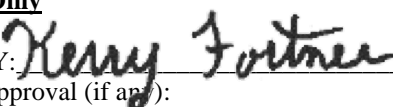
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Analyst DATE 02/15/2024

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 2/20/24

Conditions of Approval (if any):



EAST VACUUM GB-SA UNIT 0524-098

Wellbore Diagram

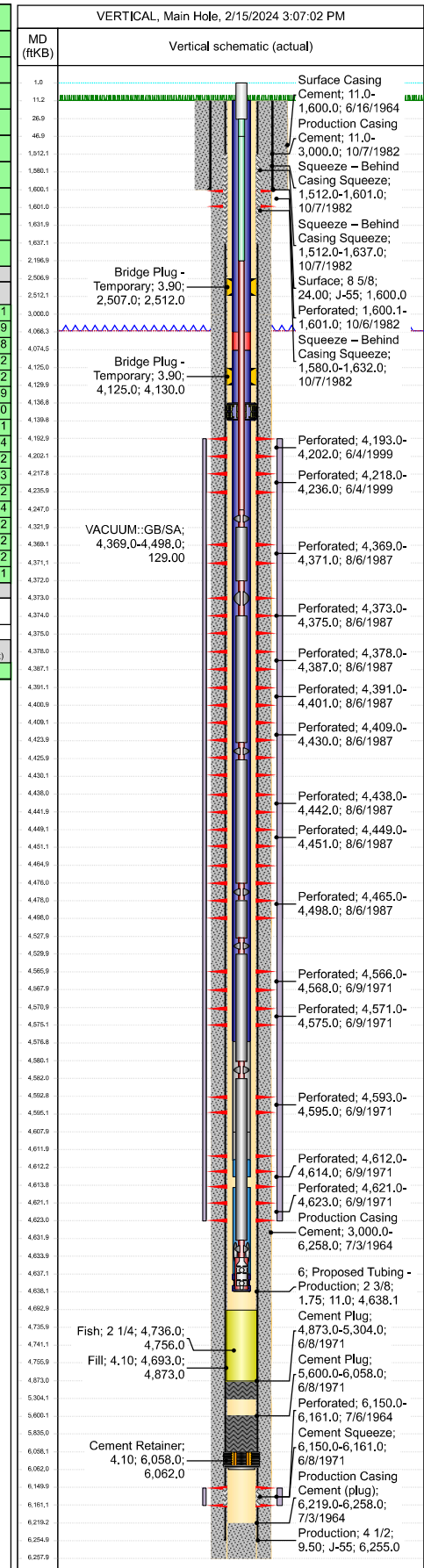
Well Header					
API # 3002520792		State NEW MEXICO		County LEA	
				District PERMIAN CONVENTIONAL	
Division PERMIAN		Business Unit MAVERICK PERMIAN		Region RG_SE_NEW_MEXICO	
				Area A_EVGSAU	
				Total Depth (ftKB) 6,258.0	

Length (ft)	2.00	OD Nominal (in)	3/4	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade	D Spec KD	Top Depth (ftKB)	4,424.0	Bottom Depth (ftKB)	4,426.0
Length (ft)	50.00	OD Nominal (in)	1 1/2	Quantity	2	ID (in)		Weight/Length (lb/ft)		Grade	C	Top Depth (ftKB)	4,426.0	Bottom Depth (ftKB)	4,476.0
Length (ft)	2.00	OD Nominal (in)	3/4	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade	D Spec KD	Top Depth (ftKB)	4,476.0	Bottom Depth (ftKB)	4,478.0
Length (ft)	50.00	OD Nominal (in)	1 1/2	Quantity	2	ID (in)		Weight/Length (lb/ft)		Grade	C	Top Depth (ftKB)	4,478.0	Bottom Depth (ftKB)	4,528.0
Length (ft)	2.00	OD Nominal (in)	3/4	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade	D Spec KD	Top Depth (ftKB)	4,528.0	Bottom Depth (ftKB)	4,530.0
Length (ft)	50.00	OD Nominal (in)	1 1/2	Quantity	2	ID (in)		Weight/Length (lb/ft)		Grade	K	Top Depth (ftKB)	4,530.0	Bottom Depth (ftKB)	4,580.0
Length (ft)	2.00	OD Nominal (in)	3/4	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade	D Spec KD	Top Depth (ftKB)	4,580.0	Bottom Depth (ftKB)	4,582.0
Length (ft)	50.00	OD Nominal (in)	1 1/2	Quantity	2	ID (in)		Weight/Length (lb/ft)		Grade	K	Top Depth (ftKB)	4,582.0	Bottom Depth (ftKB)	4,632.0
Length (ft)	2.00	OD Nominal (in)	3/4	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade	D Spec KD	Top Depth (ftKB)	4,632.0	Bottom Depth (ftKB)	4,634.0
Length (ft)	4.00	OD Nominal (in)	1 3/4	Quantity	1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)	4,634.0	Bottom Depth (ftKB)	4,638.0

Perforations							
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)
10/6/1982 00:00	1600	1601			4.0	5	1
6/4/1999 00:00	4193	4202			2.0	20	9
6/4/1999 00:00	4218	4236			2.0	28	18
8/6/1987 00:00	4369	4371			2.0	5	2
8/6/1987 00:00	4373	4375			2.0	5	2
8/6/1987 00:00	4378	4387			2.0	19	9
8/6/1987 00:00	4391	4401			2.0	21	10
8/6/1987 00:00	4409	4430			2.0	43	21
8/6/1987 00:00	4438	4442			2.0	9	4
8/6/1987 00:00	4449	4451			2.0	5	2
8/6/1987 00:00	4465	4498			2.0	67	33
6/9/1971 00:00	4566	4568				1	2
6/9/1971 00:00	4571	4575				1	4
6/9/1971 00:00	4593	4595				1	2
6/9/1971 00:00	4612	4614				1	2
6/9/1971 00:00	4621	4623				1	2
7/6/1964 00:00	6150	6161			2.0	23	11

Deviation Surveys		
Date	Description	Job

Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



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Santa Fe, NM 87505

CONDITIONS

Action 315863

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 315863
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/20/2024