

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32736
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No. B-1497
3. Address of Operator 1000 Main Street, Suite 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit 2721
4. Well Location Unit Letter <u>M</u> : <u>349</u> feet from the <u>South</u> line and <u>414</u> feet from the <u>West</u> line Section 27 Township 17S Range 35E NMPM County Lea		8. Well Number 388
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
10. Pool name or Wildcat Vacuum: Grayburg - San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.


Maverick Permian LLC respectfully submits this report on a casing leak. The repairs were completed as detailed below.

02/06/24 MIRU Ranger 1771 WO Rig & reverse unit, SITP 100 psi, 5 1/2" SICP 100 psi, 8 5/8" surface csg 0 psi. Bled pressure to GB tank while waiting on BOP to arrive. After 30 min pressure bled to 0 psi on tbg & 5 1/2" csg while still waiting on BOP to arrive the 5 1/2" csg began flowing and FCP increased to 120 psi with no flow from the surface csg. with 8 5/8" csg open brought pump online down the 5 1/2" csg and pumped 60 bbls 10# brine to kill well w/no flow from the surface csg. SD pump and the 5 1/2" csg on a slight vacuum. ND WH and NU 5K BOP w/annular.  
 2/7/24 w/8 5/8" csg valve open, pumped 40 bbls 10# brine down 5 1/2" csg to kill well. SD pump & 5 1/2" csg on vacuum & no flow or gas coming from the 8 5/8" csg. ND 5K BOP Reynolds tech tested lower pigtail. P-P 3.5OHMS, P-G 3500 & increasing, good test. NU WH. Start up ESP. Upon start up tbg pressure increased to 250 psi. Pumping good. SD ESP. Notified state of NM & discussed bringing well back online. Gary Robinson with SONM will be on location @ 8:00 am in the morning to verify that bradenhead is not leaking & clear well to put back on production.  
 2/8/24 Gary Robinson with OCD arrived and witnessed Bradenhead test report filled out and well returned to production. RD WO rig & reverse unit.

Spud Date:

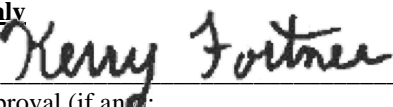
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Analyst DATE 02/15/2024

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 2/20/24

Conditions of Approval (if any):



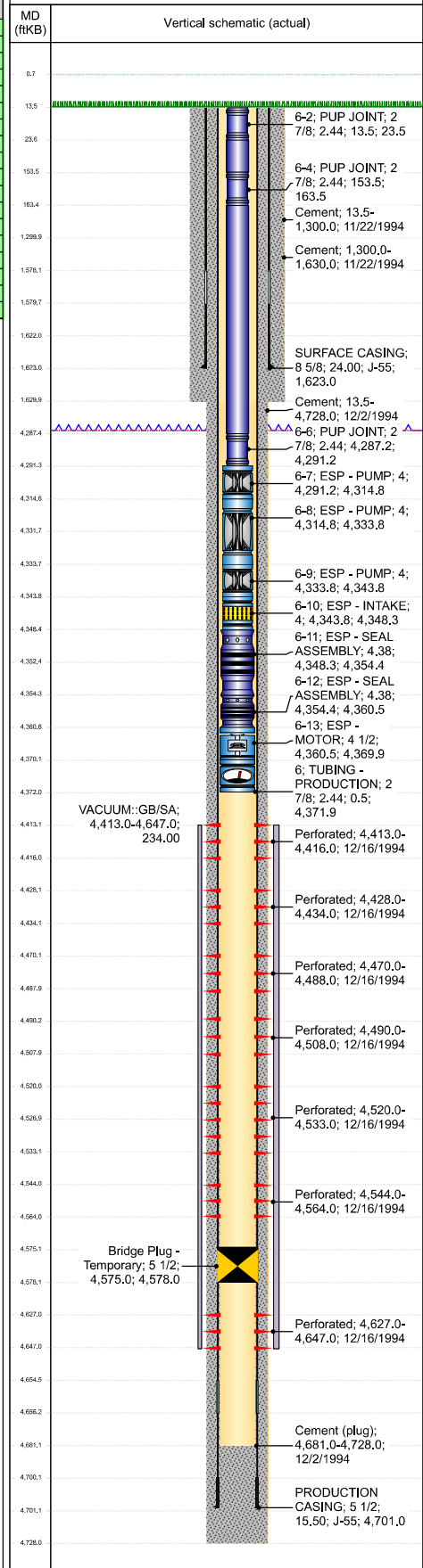
# **EAST VACUUM GB-SA UNIT 2721-388** Wellbore Diagram

Well Header				
API # 3002532736	State NEW MEXICO	County LEA	District PERMIAN CONVENTIONAL	
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_EVGSAU	Total Depth (ftKB) 4,728.0

## Survey Data

MD (ftKB)	Incl (")	Azm (")	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)
3,517.00	5.50	227.00		3,516.49	14.12	21.80	14.12	-16.61	2.46	1.52	-21.21	32.78
3,550.00	6.40	225.00		3,549.31	11.74	22.39	11.74	-19.06	2.80	2.73	-6.06	36.20
3,615.00	7.80	222.00		3,613.81	5.90	25.28	5.90	-24.58	2.23	2.15	-4.62	44.23
3,647.00	8.70	222.00		3,645.48	2.49	27.76	2.49	-27.65	2.81	2.81	0.00	48.82
3,678.00	9.50	222.00		3,676.09	-1.15	30.95	-1.15	-30.93	2.58	2.58	0.00	53.73
3,710.00	10.40	223.00		3,707.61	-5.23	35.06	-5.23	-34.67	2.86	2.81	3.13	59.25
3,741.00	11.20	223.00		3,738.06	-9.48	39.78	-9.48	-38.63	2.58	2.58	0.00	65.06
3,773.00	12.10	223.00		3,769.40	-14.20	45.32	-14.20	-43.04	2.81	2.81	0.00	71.52
3,838.00	13.50	224.00		3,832.78	-24.64	58.41	-24.64	-52.95	2.18	2.15	1.54	85.92
3,996.00	13.00	224.00		3,986.58	-50.69	93.12	-50.69	-78.11	0.32	-0.32	0.00	122.14
4,156.00	12.25	225.00		4,142.71	-75.64	127.48	-75.64	-102.61	0.49	-0.47	0.63	157.11
4,250.00	12.50	225.00		4,234.52	-89.89	147.43	-89.89	-116.86	0.27	0.27	0.00	177.25
4,375.00	12.80	225.00		4,356.49	-109.24	174.61	-109.24	-136.22	0.24	0.24	0.00	204.63
4,439.00	13.80	225.00		4,418.77	-119.65	189.25	-119.65	-146.63	1.56	1.56	0.00	219.35
4,470.00	13.30	226.00		4,448.91	-124.74	196.48	-124.74	-151.81	1.78	-1.61	3.23	226.61
4,501.00	13.80	227.00		4,479.05	-129.74	203.73	-129.74	-157.07	1.78	1.61	3.23	233.88
4,556.00	13.30	227.00		4,532.52	-138.53	216.59	-138.53	-166.50	0.91	-0.91	0.00	246.76
4,617.00	12.50	229.00		4,591.98	-147.65	230.20	-147.65	-176.61	1.50	-1.31	3.28	260.38

## VERTICAL, MAIN HOLE, 2/15/2024 3:05:11 PM



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CONDITIONS

Action 315861

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 315861
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/20/2024