

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28310
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NMSF078905
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u>P</u> : <u>740</u> feet from the <u>South</u> line and <u>810</u> feet from the <u>East</u> line Section <u>14</u> Township <u>28N</u> Range <u>12W</u> NMPM San Juan County		8. Well Number 396
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,790', GL		9. OGRID Number
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Simcoe requests permission to temporarily abandon this well. This well has been identified as a FC/PC recompletion candidate, as SIMCOE believes there are additional pay zones in the Fruitland Coal and Pictured Cliffs that were not originally stimulated. This well is held by production via wells in the GCU FC PA.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/06/2023

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #396

720' FSL 1155' FWL, M SECTION 35, T29N, R13W

SAN JUAN COUNTY, NM / 3004528310

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1500'.
7. RIH 4.5" CIBP and set at 1487'.
8. Roll hole w/ treated 2% KCL.
9. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.

Gallegos Canyon Unit 396

Fruitland Coal
API # 30-045-28310
T-29N, R-13-W, Sec. 35
San Juan County, New Mexico

GR 5851'
K.B. N/A

Well History: Spud date: 12/2//1990

Well Serv 5/1996 - Change out 3 jts of tbg.

Well Serv 9/1997 - Pump change due to trash

Well Serv 11/1998 - Change out BHA, reland tbg

Well Serv 5/2002 - Cleanout & replace 12 jts tbg

Well Serv 3/2004 - Change tubing and pump

Well Serv 4/2006 - Cleanout 22' of fill; Replace rod cut tbg

Well Serv 10/2009 - Cleanout, replaced bad tbg

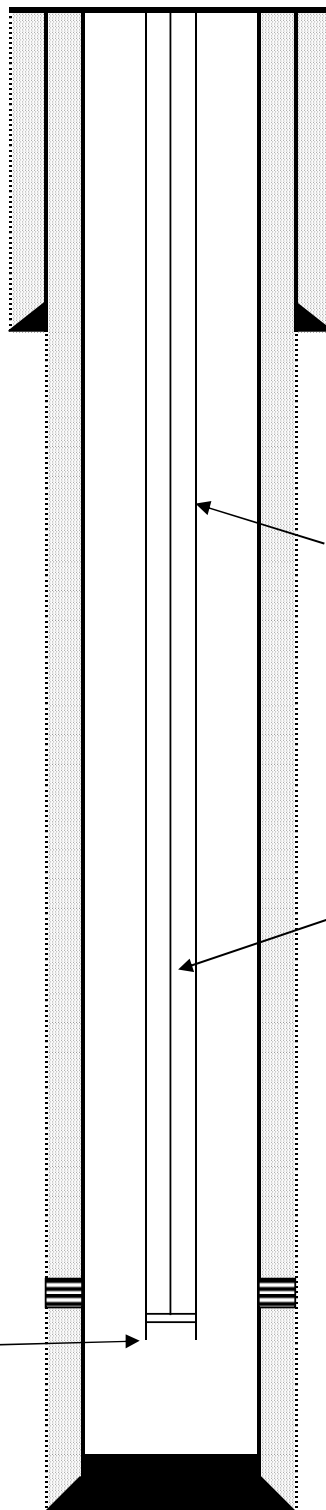
Formation Tops:

Nacimiento Fm surface

Ojo Alamo 288'

Kirtland Sh 360'

Fruitland 1395'

Current WBD

8 3/4" Hole

7", 20#, K-55 8R R-3 ST&C @ 136'

Cmt w/ 125 sxs class B + 3% CaCl, 1/4# sx cello seal

2 3/8", 4.7#, J-55, EUE

Tubing Details:

Tubing Hanger, 2.375

Tubing, sub 2.375

Tubing 2.375, 4.7# J-55 EUE - 52 jts

S/N API : 2.375 X 1.78, 8RD

Mule shoe, 2.375 X 16'

Rod Details:

ROD, POLISHED: 1.25 X 16 FT

RODS, PONY: 0.75 GRD. D

RODS, PONY: 0.750 GRD. D

RODS: 0.75 X 25 GRD. C

PUMP, RWAC, 2.0 X 1.25 X 8

Fruitland Coal Perforations (1990)

1587' - 1606', 4 SPF } Frac dn csg w/ 365 bbls
30# gel & 70Q foam &
96,000 lbs Brady sand

End of Production String @ 1638'

6 1/4" Hole

4 1/2", 10.5#, J-55 @ 1753'

Cmt w/ 260 sxs 50/50 POZ + 2% gel, 10% salt
& 1/4# sx cello seal. Tail w/ 30 sxs
class B cement & CF -18. Full returns. Circ to surf.

PBTD: 1693'
TD: 1760'

Gallegos Canyon Unit 396

Fruitland Coal
 API # 30-045-28310
 T-29N, R-13-W, Sec. 35
 San Juan County, New Mexico

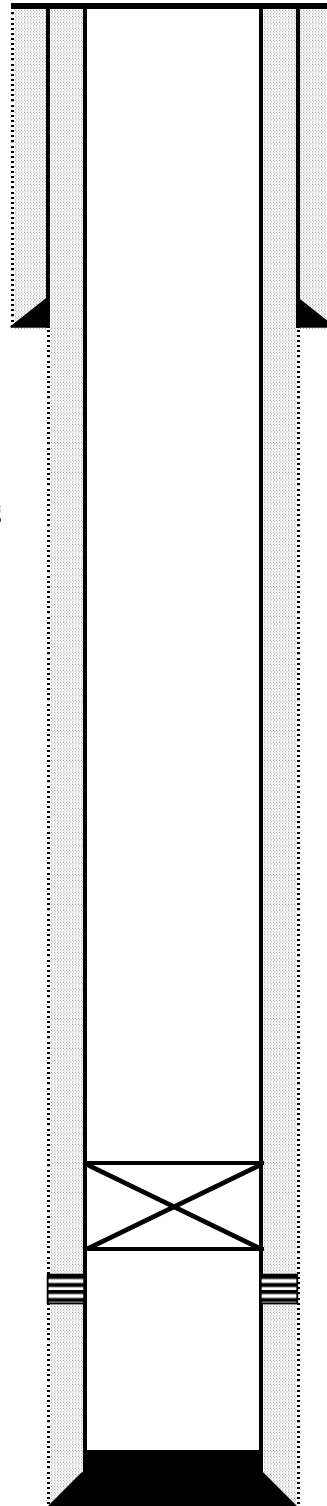
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cello seal

4.5" CIBP at 1487'

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Santa Fe, NM 87505

CONDITIONS

Action 273249

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 273249
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Notify NMOCD 24 Hours Prior to beginning operations.	11/7/2023