Office

87505

Submit 1 Copy To Appropriate District

1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM

811 S. First St., Artesia, NM 88210

District I - (575) 393-6161

District II - (575) 748-1283

District III - (505) 334-6178

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						NorthWest Artesia Unit			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection Well						8. Well Number 3			
2. Name of Operator Contango Resources							9. OGRID Number 330447		
3. Address of Opera	itor					10. Pool name or Wildcat			
717 Texa	s Ave Sui	ite 2900 Hous	ston. TX 77	7002		Artesia, Queen-Grayburg/San Andre			
4. Well Location			,					,	
Unit Letter	В	:990	feet from the	North	line and	1650f	eet from the	Eastline	
Section	32				nge 28 E	NMPM	Cou	nty Eddy	
		11. Elevat	ion (Show w	hether DR,	RKB, RT, GR, etc	.)			
	12. Chec	k Appropriat	e Box to L	ndicate Na	ature of Notice,	Report or	Other Data		
NO.	TICE OF	INTENTION	N TO:		SUF	SEQUEN	T REPOR	T OF:	
PERFORM REMED			D ABANDO	v 🗆	REMEDIAL WOR			RING CASING	
TEMPORARILY ABA		☐ CHANGE			COMMENCE DRILLING OF		_		
PULL OR ALTER CA		MULTIPLE	E COMPL		CASING/CEMEN	IT JOB			
DOWNHOLE COMM									
CLOSED-LOOP SY: OTHER:	O I EIVI				OTHER:				
12 Dagamba nea	posed or co	mpleted operati	ons. (Clearl	ly state all p	ertinent details, ar	d give pertine	ent dates, incl	luding estimated of	
of starting ar	y proposed	work). SEE RI recompletion.	ULE 19.15.7	7.14 NMAC	. For Multiple Co	mpletions: A	ttach wellboi	re diagram of	
of starting ar	MIRU NU BO Set br Cut of Test C	work). SEE Rivecompletion. WOR DP and TOH vidge plug @ 1 f and repair property	with Injection 6	7.14 NMAC on packer lump sand Csg	For Multiple Co	mpletions: A	ttach wellboi	re diagram of	
of starting ar proposed con	MIRU NU BO Set br Cut of Test O Pull R Run ir	work). SEE Rivecompletion. WOR DP and TOH vidge plug @ 1 f and repair plus Seg BP njection string,	with Injection 809' and coroduction Coroduction Coroduction Rigg	on packer dump sand Osg eker fluid a	For Multiple Co		ttach wellboi	re diagram of	
of starting ar proposed con	MIRU NU BO Set br Cut of Test O Pull R Run ir	work). SEE Rivecompletion. WOR DP and TOH vidge plug @ 1 f and repair plus Seg BP njection string,	with Injection 809' and coroduction Coroduction Coroduction Rigg	on packer dump sand Osg eker fluid a	For Multiple Co		ttach wellboi	re diagram of	
of starting ar proposed con proposed con proposed con pud Date:	MIRU NU BO Set br Cut of Test O Pull R Run ir	work). SEE Rivecompletion. WOR DP and TOH vidge plug @ 1 f and repair plus Seg BP njection string,	with Injection 809' and coroduction Coroduction Coroduction Rigg	on packer dump sand Csg cker fluid a	For Multiple Co			10/24/2022	
of starting ar proposed con pro	MIRU NU BO Set br Cut of Test O Pull R Run ir	work). SEE Rivecompletion. WOR OP and TOH vidge plug @ 1 f and repair posg BP njection string,	with Injectic 809' and croduction Complete and complete and complete TIT	on packer flump sand Csg cker fluid a Release Date cte to the because Release Re	For Multiple Co	ge and belief.	DATE		
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State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS

Form C-103

Released to Imaging: 2/22/2024 9:58:50 AM

Revised July 18, 2013

FEE

WELL API NO.

30-15-10109

7. Lease Name or Unit Agreement Name

5. Indicate Type of Lease

STATE X

6. State Oil & Gas Lease No.

NorhWest Artesia Unit #3, 30-015-10109 Work Over Plan Contango Resources Inc. OGRID 330447

Description of Procedure:

MIRU WOR

NU BOP and TOH with Injection packer

Set bridge plug @ 1809' and dump sand on top

Cut off and repair production Csg

Test Csg

Pull RBP

Run injection string, pump packer fluid and run H-5

Report Printed: 10/20/2022

Downhole Well Profile Contango Well Name: NORTHWEST ARTESIA UNIT 003 API 30015101090000 Surface Legal Location Field Name Unit Number State NEW MEXICO Well Configuration Type ARTESIA Original KB Elevation (ft) 3,705.00 KB-Tubing Head Distance (ft) Well Soud Date Rig Release Date PBTD (All) (ftKB) Total Depth All (TVD) (ftKB) 6/16/1963 00:00 Type Des Model WP (psi) WP Top (psi) Service Bore Min (in) Original Hole, 10/20/2022 1:31:07 PM **Casing Strings** OD (in) Casing Description Wt (lb/ft) Grade Conn Set Depth (ftKB) 7 in casing (ftKB 505.0 Vertical schematic (actual) 4 1/2 in casing 4 1/2 1,994.0 Perforations Date Top (ftKB) Btm (ftKB) Linked Zone 1,886.0 1,891.0 **Tubing Strings** Tubing Description TUBING -Run Date 10/11/2022 String Length (ft) 1,809.35 Set Depth (ftKB) casing; 0.0-505.0; 505.00; 1-1; 7 1,809.4 PRODUCTION 167.1 (final) Item Des Make Jts Model OD (in) Wt (lb/ft) Grade Len (ft) TUBING IPC 59 T&C NON-2 3/8 4.70 N-80 1,807 **UPSET** .85 PACKER AD1 1 Baker 4 1/2 1.50 **Rod Strings** Rod Description Run Date String Length (ft) Set Deplh (ftKB) TUBING IPC ; 0.0-1,807.8; 1,807.85; 2-1; 2 3/8; 1,87 (final) Item Des Make OD (in) Wt (lb/ft) Grade Len (ft) casing; 0.0-1,994.0; 1,994.00; 2-1; 4 1/2 (final) (final) 1.708 E PACKER AD1; 1,807,8 1,808 6 -1,809.3; 1.50; 2-2; 4 1/2 1,809.4 1.882.9 (final) 1,886.2 Perf; 1,886.0-1,891.0 (final) 1,919.9 1,994,6

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1625 N. French Dr., Hobbs, NM 88240
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 152513

CONDITIONS

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	152513
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date	l
mgebremichael	If tubing replacement is required, the same size tube shall be replaced as stipulated by the respective order. The packer shall not set more than 100 ft above the top of the perforation or the top part of the injection interval.	2/22/2024	