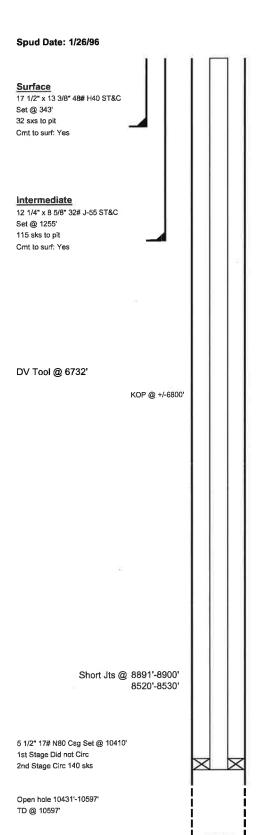
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-015-28763
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Tweedy 9 SWD
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas 2. Name of Operator	Well Other SWD	9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator		10. Pool name or Wildcat SWD: Devonian 96101
PO Box 5270, Hobbs, NM 88241 4. Well Location		SWD. Devolitali 90101
	eet from the South line and1980) feet from the East line
		NMPM Eddy County
	Elevation (Show whether DR, RKB, RT, GR,	
	54 GL	
12. Check Appro	opriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF INTEN	JTION TO: S	UBSEQUENT REPORT OF:
	UG AND ABANDON ☐ REMEDIAL W	_
		DRILLING OPNS. ☐ P AND A ☐
	ILTIPLE COMPL	MENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	Name of the Control o	· manus
OTHER:	☐ OTHER:	
13. Describe proposed or completed	operations. (Clearly state all pertinent details	s, and give pertinent dates, including estimated date
	SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or recomple	etion.	
MIRU WS Rig & NU BOP		
Release pkr & POOH w/tbg.		
PU 5 1/2" RBP & RTTS packer		
RIH & set RBP @ 7600'. Dump 200# san		
Circ hole w/FW. POOH & set packer @6		
	cmt equipment & squeeze 5 ½" csg w/Class (neat cmt
Release pkr & reverse out cmt to pits. TO	OH & WOC	
PU 4 ½" bit & DC's. RIH & drill cmt. Test csg to 1000# for 30 min. POOH & I	DRHA	
PU retrieving head & RIH. Reverse circ s		
LD tbg. PU 5 ½" packer & RIH w/tbg to		
Circ 120 bbls packer fluid down csg. Set p		
Perform MIT to 500# for 30 min	,	
Sand Date.	Rig Release Date:	
Spud Date:	Rig Release Date.	
I hereby certify that the information above	e is true and complete to the best of my know	ledge and belief.
	1	-
SIGNATURE Device &	than TITLE Kogulato	ry DATE 11-19-21
Type or print name Tackie Lackie Lack	than E-mail address: jlathane	membourne, con PHONE: 575-393-5
To State Ose Only		
ADDDOVED DV	TITIE	DATE

Mewbourne Oil Company

Well Name: Tweedy 9 SWD #1 Updated by: J. Bryand

Date Updated: 7/13/2012



TBG Detail:

	1	5 ½" x 2 ½" 1X pkr w/carbide slips (nickel plated)	6.89
	1	2 1/4" T2 O/O tool w/2.313" XN (stainless)	1.58
	1	2 %" x 3 1/2" X/O (nickel plated)	0.45
	317	3 1/2" 9.3# EUE 8rd L-80 tbg (IPC w/TK99)	10353,96
-		Total Tbg	10362.88
		KB Correction	14,00
		Tho set @	10376.88

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 62886

CONDITIONS

0	Operator:	OGRID:
	MEWBOURNE OIL CO	14744
	P.O. Box 5270	Action Number:
	Hobbs, NM 88241	62886
		Action Type:
		[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Should tubing replacement be required, the same tube size shall be replaced as prescribed by the respective order. The packer shall be set not more than 100 ft above the top of the perforation or the top part of the injection zone.	2/22/2024