

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-39477</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>SPUR ENERGY PARTNERS LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</b>		7. Lease Name or Unit Agreement Name <b>LOCO HILLS SWD 34</b>
4. Well Location Unit Letter <b>F</b> : <b>1650</b> feet from the <b>NORTH</b> line and <b>1595</b> feet from the <b>WEST</b> line Section <b>34</b> Township <b>17S</b> Range <b>30E</b> NMPM <b>EDDY</b> County		8. Well Number <b>#005</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3551' GR</b>		9. OGRID Number <b>328947</b>
		10. Pool name or Wildcat <b>SWD; WOLFCAMP</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <b>WORKOVER OPERATIONS</b> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Loco Hills SWD 34 # 5 is indicating a hole in tubing or a leaking packer.

- RIH w/ plug on slickline and test tbg to 1,000 psi
- If tubing does not test, get off O/O tool and POOH
- If tubing does test, POOH with tubing and packer
- RBIH while hydrotesting tubing to 6,000 lbs below slips
- Set packer @ 8,795 ft (top perf is @8,866 ft, get off O/O tool, circulate packer fluid and test backside to 500 psi for 15 minutes)

Please find WBD attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

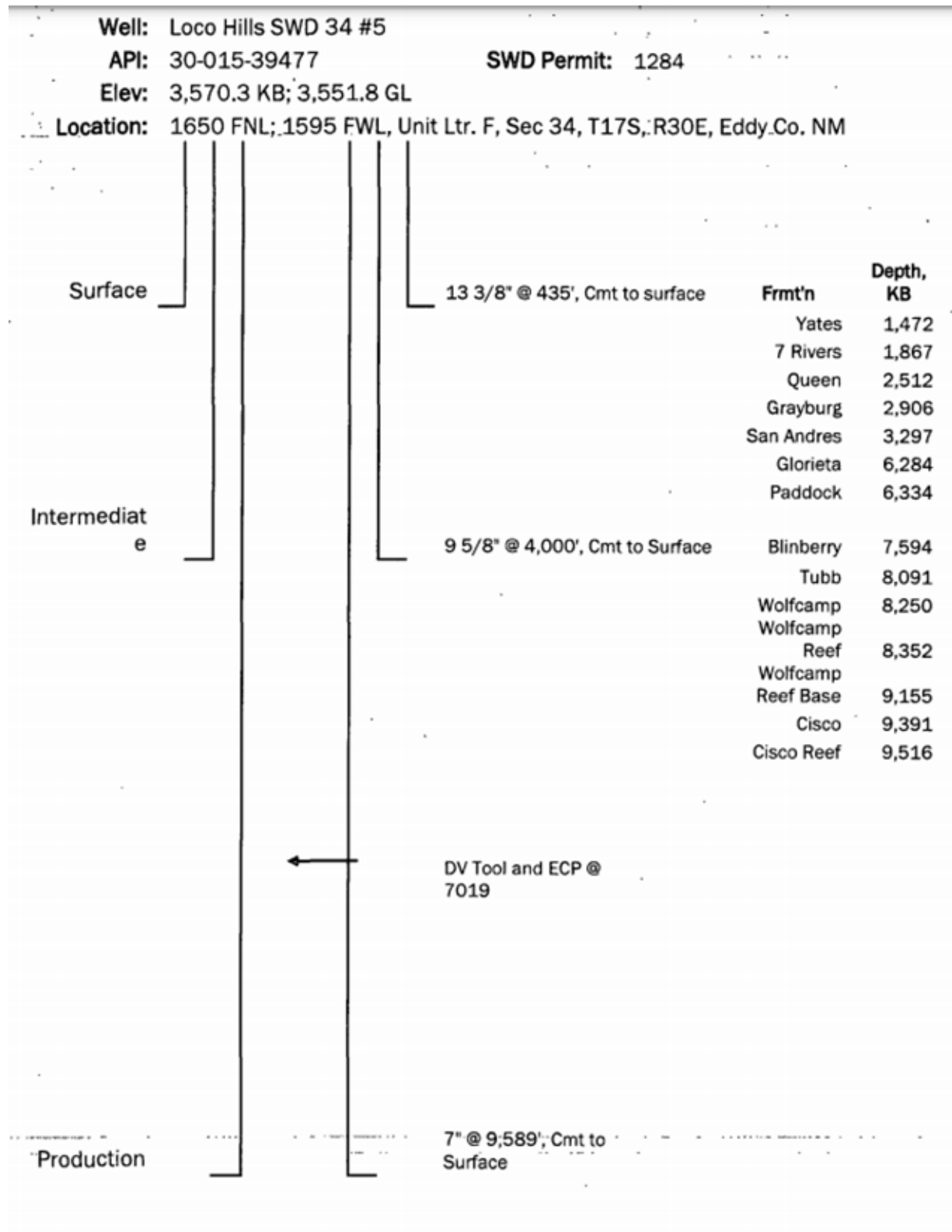
SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 09/24/2021

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPUREPLLC.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 51744

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 51744
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	should tubing replacement be required, the same tube size shall be replaced as prescribed by the respective order. The packer shall be set not more than 100 ft above the top perf or top part of the injection interval.	2/22/2024