

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45237	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Poker Lake Unit 36 DTD State	
8. Well Number 1 SWD	
9. OGRID Number 373075	
10. Pool name or Wildcat WOLFCAMP	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3438' GL	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator XTO Permian Operating LLC.	
3. Address of Operator 6401 Holiday Hill Road Building 5, Midland, TX 79707	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>36</u> Township <u>24S</u> Range <u>30E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3438' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC respectfully submits a NOI to pull tubing and repair the tubing joints as needed. Attached is the current WBD

Spud Date:

8/25/2018

Rig Release Date:

10/31/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 07/19/22

Type or print name Cassie Evans E-mail address: cassie.evans@exxonmobil.com PHONE: 432.218.3671

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Tubing Details - With Schematic

Well Name: POKER LAKE UNIT 36 DTD STATE SWD 001

API/UWI 3001545237	SAP Cost Center ID 1935341001	Permit Number NMOCD	State/Province New Mexico	County Eddy
Surface Location T24S-R30E-S36	Spud Date 11/27/2018 13:00	Original KB Elevation (ft) 3,468.00	Ground Elevation (ft) 3,438.00	KB-Ground Distance (ft) 30.00

DAILY SUMMARY:

This is only shown to ensure the summary matches to the Tubing Detail and is brought directly from the Daily Ops Summary. This will only show if the Run Date/Time matches the Daily Ops Start Date/Time

Vertical, Original Hole, 2/7/2019 2:00:00 PM		Potash No									
MD (ftKB)	Vertical schematic (actual)	Tubing String - Pulled Information									
		Pull Date		Pull Reason				Pull Job			
		Tubing Strings									
		Run Date 2/7/2019 14:00		Tubing Description Tubing - Injection				Set Depth (ftKB) 16,656.5			
		Wellbore Original Hole	TH Elev (ft)	Lateral Position		Run Job Drilling Original, 11/20/2018 06:00, <jobsubtyp>					
		Tubing Components									
		Item Des	Cond Run	OD (in)	ID (in)	Grade	Wt (lb/ft)	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
29.9	Tubing Hanger; 9 in; 31.5 ftKB	Tubing Hanger		9	4.89	HC...	17.00	1	1.50	30.0	31.5
31.5	Tubing Pup Joint; 5 1/2 in; 36.6 ftKB	Tubing Pup Joint		5 1/2	4.89	HC...	17.00	1	5.10	31.5	36.6
36.7		Tubing		5 1/2	4.89	HC...	17.00	275	11,031...	36.6	11,068.4
120.1		Cross Over		5 1/2	3.92	HC...	17.00	1	1.52	11,068.4	11,069.9
500.0		Tubing		4 1/2	3.92	HC...	13.50	123	5,554.74	11,069.9	16,624.6
870.1		Tubing Pup Joint		4 1/2	3.92	OT...	13.50	1	6.12	16,624.6	16,630.7
4,100.1	Tubing; 5 1/2 in; 11,068.4 ftKB	Seal Assembly		4 1/2	3.92	OT...	13.50	1	3.20	16,630.7	16,633.9
11,068.2		Packer		5.69	3.99			1	5.77	16,633.9	16,639.7
11,069.9		Tubing Pup Joint		4.52	3.96		13.50	1	5.40	16,639.7	16,645.1
11,600.1		R Nipple		5.04	3.69		13.50	1	1.44	16,645.1	16,646.5
12,017.1	Tubing; 4 1/2 in; 16,624.6 ftKB	Tubing Pup Joint		5.03	3.95		13.50	1	6.14	16,646.5	16,652.7
16,624.7		RN Nipple		5.05	3.46		13.50	1	1.67	16,652.7	16,654.4
16,630.6	Seal Assembly; 4 1/2 in; 16,633.9 ftKB	Ceramic Disc Sub		5.67	4.00		13.50	1	2.12	16,654.4	16,656.5
16,633.9											
16,639.8	Tubing Pup Joint; 4.52 in; 16,645.1 ftKB										
16,645.0											
16,646.7	Tubing Pup Joint; 5.03 in; 16,652.7 ftKB										
16,652.6											
16,654.2	Ceramic Disc Sub; 5.67 in; 16,656.5 ftKB										
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16,700.1											
17,819.9											



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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 127751

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 127751
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	should tubing replacement be required, the same tube size shall be replaced as stipulated by the respective order. The packer shall not be set more than 100 ft. above the top perforation or top part of the injection interval.	2/22/2024