

<div>District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720</div> <div>District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720</div> <div>District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170</div> <div>District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462</div>	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	<div>Form C-103 August 1, 2011</div> <div>Permit 360264</div> <div>WELL API NUMBER 30-015-46528</div> <div>5. Indicate Type of Lease State</div> <div>6. State Oil & Gas Lease No.</div> <div>7. Lease Name or Unit Agreement Name PALMILLO 20 STATE COM</div>																																																																
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</div>																																																																		
1. Type of Well: Oil		8. Well Number 365H																																																																
2. Name of Operator APACHE CORPORATION		9. OGRID Number 873																																																																
3. Address of Operator 303 Veterans Airpark Ln, #1000, Midland, TX 79705		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>E</u> : <u>1905</u> feet from the <u>N</u> line and feet <u>370</u> from the <u>W</u> line Section <u>21</u> Township <u>19S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3459 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: <input type="checkbox"/> ALTER CASING <input type="checkbox"/> <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Interm: LEAD-755sx CI C w/6.0% bentonite, 0.2% antifoam, 0.05% chem agent iron, 5% salt (1.84yld,12.8ppg) TAIL- 295sx CI C w/0.3% fluid loss, 0.2% antifoam, 0.475% retarder (1.34yld,14.8ppg) Circ 152sx to surf; Prod LEAD-520sx CI H w/15% bentonite, 0.6% sodium metasilicate, 0.2% antifoam, 0.4% retarder Lt-80, 0.4% retarder Mt, 5% salt (2.71yld,11.5ppg) TAIL: 1145sx CI H w/7% bentonite, 0.2% thixotropic, 0.4% fluid loss, 0.2% antifoam, 0.375% retarder(1.53yld, 13.2ppg) 2bbls spacer to surf RR 8/1/23 3/6/2020 Spudded well.																																																																		
<div>Casing and Cement Program</div> <table><thead><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr></thead><tbody><tr><td>03/07/20</td><td>Surf</td><td>FreshWater</td><td>17.5</td><td>13.375</td><td>48</td><td>H40</td><td>0</td><td>334</td><td>400</td><td>1.33</td><td>C</td><td></td><td>600</td><td></td><td>N</td></tr><tr><td>07/23/23</td><td>Int1</td><td>CutBrine</td><td>12.25</td><td>9.625</td><td>40</td><td>K55</td><td>0</td><td>3343</td><td>1050</td><td>1.34</td><td>C</td><td></td><td>1320</td><td></td><td>N</td></tr><tr><td>08/01/23</td><td>Prod</td><td>OilBasedMud</td><td>8.75</td><td>5.5</td><td>20</td><td>P110HC</td><td>760</td><td>13979</td><td>1665</td><td>1.53</td><td>H</td><td></td><td>6130</td><td>70</td><td>N</td></tr></tbody></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	03/07/20	Surf	FreshWater	17.5	13.375	48	H40	0	334	400	1.33	C		600		N	07/23/23	Int1	CutBrine	12.25	9.625	40	K55	0	3343	1050	1.34	C		1320		N	08/01/23	Prod	OilBasedMud	8.75	5.5	20	P110HC	760	13979	1665	1.53	H		6130	70	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>Supv of Drilling Services</u> DATE <u>2/21/2024</u> Type or print name <u>Sorina Flores</u> E-mail address <u>sorina.flores@apachecorp.com</u> Telephone No. <u>432-818-1167</u>																																																																		
For State Use Only: APPROVED BY: <u>Sarah K McGrath</u> TITLE <u>Petroleum Specialist - A</u> DATE <u>2/22/2024 3:33:24 PM</u>																																																																		

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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COMMENTS

Action 360264

COMMENTS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 360264
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
sflores	Surf test csg: 600psi/30min-OK; Test Interm csg 1320psi/30min-OK; Test prod csg: 6130psi/30 min, lost 70psi	2/21/2024
sflores	Prod TOC 760' calc; RR 8/1/2023	2/21/2024
sflores	Surf hole: 334'; Interm hole: 3359'; Prod hole: 13994'	2/21/2024