

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 360259													
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-015-50211													
1. Type of Well: Oil		5. Indicate Type of Lease State													
2. Name of Operator APACHE CORPORATION		6. State Oil & Gas Lease No.													
3. Address of Operator 303 Veterans Airpark Ln, #1000, Midland, TX 79705		7. Lease Name or Unit Agreement Name PALMILLO 29 30 STATE COM													
4. Well Location Unit Letter <u>I</u> : <u>2600</u> feet from the <u>N</u> line and feet <u>750</u> from the <u>E</u> line Section <u>25</u> Township <u>19S</u> Range <u>27E</u> NMPM _____ County <u>Eddy</u>		8. Well Number 272H													
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3470 GR		9. OGRID Number 873													
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>															
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____															
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>															
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. surface LEAD 400 sx w2%caCl (14.8ppg/1.35yld)208 sxs to surf hole depth 417 INTER LEAD 770SX w/1.0% sodium metasilicate, 0.6%anti foam,0.2%chem agent iron, 5%Nacl (12.7ppg,18.81yld) TAIL 300sx w/0.3% fluid loss gas migr,0.2%anti foam,0.35%retarder(14.8ppg 1.34yld)279sx to surf hole depth 3428. PROD LEAD 360sx w/18.0%Bentonite,1.0% gypsum,0.2% antifoam,0.8%retarder (11.5ppg 2.6yld) TAIL 1940 sx w/7.0%bentonite,0.2%thixotropic,0.4%fluid loss gas migr,0.2%anitfoam,0.375%retarder (13.2ppg 1.53yld)no cmt so surf est. toc @990 prod casing hole depth 17650 <b>12/16/2022</b> Spudded well.															
<b>Casing and Cement Program</b>															
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/16/23	Surf	FreshWater	17.5	13.375	48	j55	0	407	400	1.35	c		600		N
02/22/23	Int1	Brine	12.25	9.625	40	j55	0	3413	1070	1.34	c		1500		N
03/08/23	Prod	OilBasedMud	8.5	5.5	20	P110HC	990	17635	2300	1.53	H				N
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .															
SIGNATURE	<u>Electronically Signed</u>		TITLE	<u>Supv of Drilling Services</u>		DATE	<u>2/21/2024</u>								
Type or print name	<u>Sorina Flores</u>		E-mail address	<u>sorina.flores@apachecorp.com</u>		Telephone No.	<u>432-818-1167</u>								
<b>For State Use Only:</b>															
APPROVED BY:	<u>Sarah K McGrath</u>		TITLE	<u>Petroleum Specialist - A</u>		DATE	<u>2/22/2024 8:21:13 AM</u>								

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 360259

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Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 360259
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
afulton	NOTIFIED NMOC LAURA OF INTENT TO SPUD ON 12/14/2022 2/19/2023 SUF CSG TEST 600PSI/30 MIN OK 2/22/23 INTERM CSG TEST 1500PSI/30 MIN OK 2/26/23 SHUT IN TEST 1320PSI/30 MIN OK 6/17/2023 PROD CSG 7700PSI/30 MIN OK RR3/8/2023 KOP 6390'	2/21/2024