

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT	Well Location: T24S / R30E / SEC 22 / SWNW /	County or Parish/State: EDDY / NM
Well Number: 325H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC068431	Unit or CA Name: CNSOL DLWR PA BDEFHI	Unit or CA Number: NMNM71016AN
US Well Number: 3001539392	Well Status: Producing Oil Well	Operator: XTO PERMIAN OPERATING LLC

Accepted for record –NMOCD gc2/23/2024

Subsequent Report

Sundry ID: 2764965

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/07/2023

Time Sundry Submitted: 08:21

Date Operation Actually Began: 10/25/2023

Actual Procedure: XTO Permian Operating, LLC. has plugged and abandoned the above mentioned well per the attached Summary report and WBD, and respectfully requests your approval.

SR Attachments

Actual Procedure

Poker_Lake_Unit_325H_P_A_Summary_Report___WBD_20231207082055.pdf

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SWNW /County or Parish/State: EDDY /
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NMNM71016AN

US Well Number: 3001539392

Well Status: Producing Oil Well

Operator: XTO PERMIAN
OPERATING LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTEN HOUSTON

Signed on: DEC 07, 2023 08:21 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/08/2023

Signature: James A Amos

Poker Lake Unit 325H
API 3001539392
P&A Summary Report

10/25/23: MIRU. Remove wellhead plumbing. Bleed down tubing, casing, intermediate, and surface. Secure well. Spot in base beam. Wait on forklift and reverse unit equipment. Spot in pump, reverse pit, open top pit, and frac tank.

10/26/23: Rig up reverse unit. Bleed down well. Pump 20 bbls 10# brine down casing, 5 bbls down tubing. Spot and rig up. Move in and function test Wildcat 5K BOP and Hydrill. Nipple down ESP wellhead, nipple up and pressure test BOPs. 5 min low test at 300#, 10 min high at 4000# pipe rams and blinds. 2000# high on annular. Good test. Move in and rig up Grunt Reda and CT line spoolers. Pull out of hole with 16 stands. Tie on to tubing and attempt to pump. Tubing holding 1000#.

10/27/23: Move in and rig up wireline unit. Pick up (1) 1.7 weight bar, ccl and 1 9/16 perf gun with 2 7/8" swedge, lubricator and pack off RIH with wireline and tagged @ 2075. Fired gun and POOH. Shots didn't fire so disarm perf gun. Change out addressable switch. RIH with gun. Shoot holes a @ 2040', Pumped 3 bbls down tubing to confirm fire. POOH with gun. Rig down lubricator and sheave. POOH with 31 stands two shots fired. Move in and rig up hot oiler. Pump 60 bbls fresh water down backside @ 220 degrees. Rig up wireline and tagged at 350 with weight bar and ccl. POOH with weight bar and ccl and pick up perf gun. RIH with perf gun to 350'. Fired gun at 350', indicator showed fire. POOH with gun, gun didn't fire. POOH with gun. SDFWE

10/30/23: Move in hot oil unit. Pump 25 bbls FW @ 220 degrees. Casing filled up, couldn't pump into formation. Tried pumping with reverse unit but not breaking. Rig up Ranger wireline and make run with (2) 1 11/16 weight bars and CCL. Tagged at 3837. POOH with weight bars and picked up 1 9/16 perf gun. Shoot drain holes at 3823. Rigged down Ranger wireline. Rig up hot oiler and pump 140 bbls fresh water with DN 98 at 200 degrees down tubing, out casing. Rig down hot oil unit. POOH with 122 jts with Reda and CT line. Cut Reda and CT line at end of tubing. Secure well, shut down. Will lay down ESP equipment in the morning.

10/31/23: Move in ESP hot shot. Lay down 2 jts, 6' sub, centralizer, and ESP bolt on head. ESP equipment left in the hole. Load surface equipment for ESP. TIH with open ended 2 7/8 tubing. Ran in hole with 217 jts. Tagged top of ESP equipment at 7021'. POOH with tubing. Move in and rig up wireline unit. Ran in hole with 5.75" gauge ring. Started losing weight at 6685', got gauge ring to 6923'. POOH with gauge ring. Wireline operator pulled into rope socket at surface. Lost gauge ring down hole.

11/1/23: Nipple down annular BOP. Pick up 2 7/8 drain sub, 4 11/16 overshot with 5 3/4 guide dressed in 1 7/16" basket grapple. Run in hole to 6858' with 211 jts 2 7/8 L80 tubing. Move in and rig up hot oil unit. Hot oil 70 bbls 10# with 10 gallons DN98 down tubing out the casing. Rig down hot oiler. Rig up reverse unit and pump 220 bbls 10# conventionally. Pick up 4 jts and tagged top of fish at 6974' with 215 jts. Work rope socket inside overshot. Reverse out 60 bbls, returns are mud/sand mixture. POOH with tubing and overshot. Recovered rope socket with gauge ring/junk basket. Pick up 6" bit and bit sub. Run in hole to 2539' with 78 jts.

11/2/23: Continue in hole with 137 jts. Move in and rig up swivel and stripper head. Tagged fill at 6978' w/jt 215. Washed out from 6978 to 7021 with jt 217. Tagged top of fish at 7021. Circulated hole clean. Got frac sand and some ESP cable coating back in our returns. Rigged down swivel and stripper head. POOH with 217 jts tubing, bit sub, and bit.

11/3/23: Move in and rig up WL unit. Pick up flange and 7' lubricator with weight bar. Make up lubricator and test to 500#. Test good. Pick up 7" CIBP and RIH. Tagged top of fish at 7031'. Set CIBP at 7010'. POOH with wireline. Load casing and test to 500# for 30 mins. Good test. Rig down WL. TIH with open ended tubing. Tagged CIBP at 7010' with jt 216. Move in and rig up cement crew. Spot 30 sxs from 7010' – 6826'. Displace with 39.5 bbls. POOH with 40 jts and reverse out 40 bbls. EOT at 5704'. Secure well, shut down. SDFWE

11/6/23: TIH with 34 jts, tagged TOC at 6808' with jt 210. Lay down 2 7/8 tubing. Leave 123 jts @ 3995'. Rig up cement trucks. Spot 65 sxs Class C cement, displace with 20.88 bbls. POOH to 2704'. Reverse out 25 bbls. WOC 4 hours. TIH with tubing, tag TOC at 3576' with jt 110. Lay down 73 jts. End of tubing at 1195 with 37 jts. Move in rig up wireline. Rig up lubricator and run in hole with 1 9/16 gun, shoot holes at 1345'. Rig down wireline. Pump down tubing, close backside. Circulating out intermediate casing at 3 bpm, 0 PSI.

11/7/23: POOH, lay down 37 jts 2 7/8 L80 tubing. Nipple down BOP, nipple up B1 adapter flange. Got OK from BLM to squeeze cement from 1345' to surface. Pumped 12 bbls brine w/dye ahead of cement. Circulated 392 sxs w/58.8 bbls fresh. Slurry volume 92.15, Class C, 1.32 yield. Circulated cement to surface at intermediate. 3 bpm @ 0 PSI. Secure well, wash out, rig down cement crew. Rig down pulling unit.

11/8/23: Nipple down B1 adapter flange and 5K x 10K spool. Cement at surface. Rig down all equipment. Clean location and move out. XTO will cut WH off and Install DHM.



Schematic - Vertical with Perfs

Well Name: Poker Lake Unit 325H

API/UWI 3001539392	SAP Cost Center ID 1139631001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R30E-S22	Spud Date 12/2/2011 21:30	Original KB Elevation (ft) 3,388.00	Ground Elevation (ft) 3,365.00	KB-Ground Distance (ft) 23.00

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
85.0	85.0	0.3	Cement; 0.0-1,347.0 ftKB; 161 sxs Class C, 1.32 yield to surf; 11/7/2023
1,346.1	1,345.5	2.3	Cement; 0.0-1,347.0 ftKB; 218 sxs Class C 1.32 yield to surf; 11/7/2023
3,918.6	3,917.5	0.3	TOC; 2,905.0; 12/26/2011
7,013.1	7,011.7	1.0	Cement; 3,576.0-3,995.0 ftKB; 65 sxs Class C, 1.32 yield. Tagged; 11/6/2023
7,094.2	7,092.7	1.0	Cement; 6,808.0-7,010.0 ftKB; 30 sxs Tagged; 11/3/2023
7,138.1	7,136.6	1.2	Bridge Plug - Permanent; 7,010.0-7,013.0 ftKB; CIBP w/ cement ; 11/3/2023
7,312.0	7,308.0	17.9	KOP; 7,154.0; 12/19/2011
7,990.2	7,646.6	90.3	TOL; 7,986.4; 1/12/2012
8,149.3	7,643.0	91.2	Intermediate 2; 7 in; 8,074.0 ftKB
8,349.1	7,642.1	90.4	Fresh Water
8,674.2	7,630.3	92.8	Frac Port; 8,157.0-8,158.0 ftKB
8,866.1	7,622.7	90.9	Frac Port; 8,491.0-8,492.0 ftKB
9,193.9	7,614.1	93.1	Fresh Water
9,565.6	7,601.2	92.1	Frac Port; 8,864.0-8,865.0 ftKB
9,766.4	7,596.0	90.8	Fresh Water
10,091.5	7,592.2	90.9	Frac Port; 9,194.0-9,195.0 ftKB
10,249.3	7,591.4	90.1	Fresh Water
10,618.1	7,587.4	90.7	Frac Port; 9,573.0-9,574.0 ftKB
10,948.8	7,584.9	91.2	Fresh Water
11,150.6	7,581.8	90.6	Frac Port; 9,909.0-9,910.0 ftKB
11,476.0	7,577.6	90.5	Fresh Water
11,634.8	7,574.9	91.0	Frac Port; 10,247.0-10,248.0 ftKB
12,015.1	7,572.0	90.6	Fresh Water
12,345.5	7,566.9	91.1	Frac Port; 10,618.0-10,619.0 ftKB
12,548.2	7,562.5	92.2	Fresh Water
12,873.4	7,562.4	88.7	Frac Port; 10,958.0-10,959.0 ftKB
13,069.9	7,563.8	90.5	Fresh Water
13,404.9	7,563.6	89.0	Production; 6 1/8 in; 14,441.0 ftKB
13,773.0	7,562.7	90.6	Frac Port; 11,293.0-11,294.0 ftKB
13,963.6	7,561.2	91.0	Fresh Water
14,273.0	7,556.6	91.7	Frac Port; 11,633.0-11,634.0 ftKB
14,384.2	7,551.3	93.7	Fresh Water
			Frac Port; 12,015.0-12,016.0 ftKB
			Fresh Water
			Frac Port; 12,355.0-12,356.0 ftKB
			Fresh Water
			Frac Port; 12,692.0-12,693.0 ftKB
			Fresh Water
			Frac Port; 13,067.0-13,068.0 ftKB
			Fresh Water
			Frac Port; 13,405.0-13,406.0 ftKB
			Fresh Water
			Frac Port; 13,781.0-13,782.0 ftKB
			Fresh Water
			Frac Port; 14,106.0-14,107.0 ftKB
			Fresh Water
			Frac Port; 14,383.0-14,384.0 ftKB
			PBTD; 14,386.0 ftKB
			Production; 4 1/2 in; 14,391.0 ftKB
			TD - Original Hole; 14,441.0 ftKB

District I
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1220 S. St Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 292817

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 292817
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/23/2024