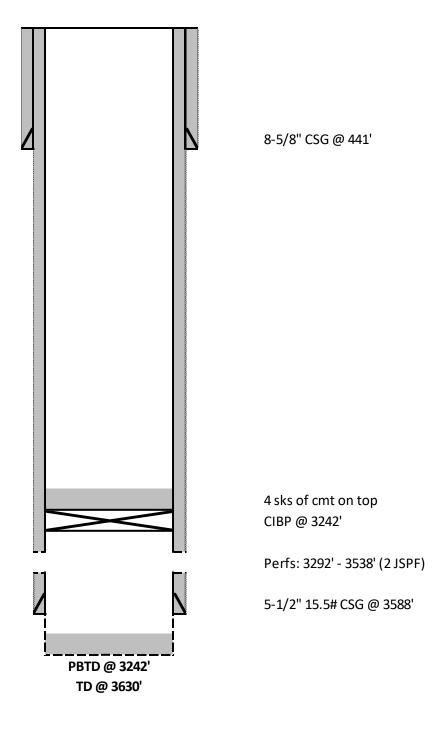
Subnitivi Copy To Appropriate District 3	State of 1	New Mexico		Form C-1	
Office District I – (575) 393-6161		and Natural Resources		Revised July 18, 2	
1625 N. French Dr., Hobbs, NM 88240	<i>5</i> ,		WELL API NO.		
District II – (575) 748-1283	OIL CONSERV	ATION DIVISION	30-025-32957		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505			STATE 6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1	,, 1111 07303	o. State Off & Ga	is Lease No.	
(DO NOT USE THIS FORM FOR PROP		PEN OR PLUG BACK TO A	7. Lease Name of Cooper Love	r Unit Agreement Nam	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.) 1. Type of Well: Oil Well	ICATION FOR PERMIT" (FOR! Gas Well Other	M C-101) FOR SUCH	8. Well Number		
2. Name of Operator	Gas well 🖂 Other		9. OGRID Numb	er 330679	
Empire Petroleum Corporation –	New Mexico				
3. Address of Operator			10. Pool name or		
2200 S. Utica Place Suite 150, Tu	ılsa, Oklahoma 74114		Eumont Yates Se	ven Rivers, Queen	
4. Well Location					
Unit Letter O :	<u>330</u> feet from the	South line and190	0feet from the _	East line	
Section 32	1	19S Range 37E	NMPM	County Lea	
		nether DR, RKB, RT, GR, etc	2.)		
	3560' GL				
12 Charle	Annropriate Day to Ind	icata Natura of Natica	Danast or Other I	Doto	
12. CHECK A	Appropriate box to mu	icate Nature of Notice,	•		
	NTENTION TO:		BSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK ${ extstyle oxedsymbol oxedsymbol oxed oxedsymbol oxedsymbol oxedsymbol oxed oxedsymbol oxensightarrow oxedsymbol oxedsymbol oxensightarrow oxensi$				ALTERING CASING	
TEMPORARILY ABANDON		<u> </u>	RILLING OPNS.	P AND A	
PULL OR ALTER CASING		☐ CASING/CEMEN	NT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		OTHER. TA			
CLOSED-LOOP SYSTEM COTHER:		OTHER: TA			
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CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we	oleted operations. (Clearly sork). SEE RULE 19.15.7.1				
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,	ti	Er	Operator npire New	Name	(Salia neca)				30-	- 03	API Num	32957
/			<u> </u>	roperty						T		Well No.
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Puff		<u></u>	V / 48									
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Surges			YIN	-	Y/			Y/N		Y/		GAS _
Down to nothing			Y/N	-	YI		-	YIN		Y/		Type of Fluid
Gas or Oil		-	Y / (N)	1	Y/		1	Y/N		X /		Injected for Waterflood if
Water			Y/N	+	Y /	N	-	Y/N		Y/	-	applies.
marks - Please st		•'	A,B,C,D,E) per	tinent in	ormation	regarding ble	ed down o	continuo	us build up if app	dies.		
mature:	lest	01	line	les					OIL CO	NSEI	RVATIC	ON DIVISION
1	Printed name: Hector Ornelas						Entered into R	BDM	S			
nted name:		No. of Contract										
inted name:	sul	110011	76			1			Re-test			
rinted name:		101	75 oc Phone: 5		140	2 gm		om	Re-test			

Current WBD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 316616

COMMENTS

Operator:	OGRID:		
Empire New Mexico LLC	330679		
2200 S. Utica Place	Action Number:		
Tulsa, OK 74114	316616		
	Action Type:		
	[C-103] Sub. Temporary Abandonment (C-103U)		

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	2/26/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
kfortner	TA expires 2/21/29	2/22/2024