

Well Name: JAMES RANCH UNIT	Well Location: T23S / R31E / SEC 6 / NWSW /	County or Parish/State: EDDY / NM
Well Number: 85	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM04473	Unit or CA Name: CONSL DWRM FMN PA ABC	Unit or CA Number: NMNM70965K
US Well Number: 3001535322	Well Status: Abandoned	Operator: XTO PERMIAN OPERATING LLC

Accepted for Record Only

SUBJECT TO LINK APPROVAL BY BLM

NMOCD 2/28/24

Xf

Subsequent Report

Sundry ID: 2773645

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/06/2024

Date Operation Actually Began: 01/29/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 11:10

Actual Procedure: XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached summary report and WBDs.

SR Attachments

Actual Procedure

James_Ranch_Unit_85_P_A_Summary_Rpt_w_WBDs_20240206110847.pdf

Received by OCD: 2/12/2024 1:33:04 PMPage 2 of 6

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW	Signed on: FEB 06, 2024 11:09 AM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5	
City: MIDLAND	State: TX
Phone: (432) 218-3671	
Email address: SHERRY.MORROW@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 02/09/2024
Signature: James A Amos	

James Ranch Unit 085
API Number 3001535322
P&A Summary Report

1/29/24: Spot and RU PU and aux equipment. Mix in 5 gallons of DN98 w/70 bbls 10# brine. Then pump 70 bbls treated hot brine down csg @ 1 bpm 220 degrees. RDMO HOU. Secured well. Verified well secure. SDFN.

1/30/24: TOH LD 79 ea 1" and 25 ea 7/8" rods to rod part. ND WH. Land hanger, NU BOP. PT BOP. Blinds and pipe rams PT to 3500 psi on high and 300 psi on low. PT good and charted. MIRU WLU. Tag rods @ 2640'. Punch drain holes @ 2641'. RDMO WLU. Secured well. Verified well secure. SDFN.

1/31/24: RU HOU. Pump 70 bbls 10# brine (120 degrees) @ 1 bpm. RD HOU. TOH std back and tally 80 jnts 2-7/8 tbg. LD 1 jnt (perforated). Load HOU. RU HOU. Pump 35 bbls 10# brine w/DN98 (220 degrees) @ .75 bpm. Caught 400 psi. RD HOU. TOH LD 69 ea 7/8", 120 ea 3/4", 12 ea 1" and rod pump. (total rods out 87 ea 1", 94 ea 7/8", 120 ea 3/4" and 1 rod pump). Pump 25 bbls treated 10# brine down tbg @ 1 bpm. RD HOU. TOH std back and tally 152 jnts 2-7/8 L80 tbg. RIH w/GRJB to 7310'. POOH. RIH and set CIBP @ 7290'. POOH RDMO WLU. Secure well. Verify well secure. SDFN.

2/1/24: TIH 224 jnts Tag top of CIBP @ 7290'. Picked up 1'. Circulated 155 bbls 10# brine mixed w/ 40 sks Salt gel. PT to 500 psi for 30 minutes. Test good. Spotted 52 sks Class C CMT. (FW mix 7.75 bbls. Slurry volume 12.22. CTOC 6775'). Displaced w/39.25 bbls 10# brine. TOH std back 34 jnts. Reversed out 40 bbls 10# brine. WOC. TIH TTOC @ 6748'. TOH LD 22 jnts. EOT @ 5989'. Spotted 30 sks Class C CMT. (FW mix 4.5 bbls. Slurry vol 7.05. CTOC 5700') Displaced w/33 bbls 10# brine. No WOC/No tag. TOH LD 22 jnts. EOT @ 5290'. Spot 40 sks Class C CMT. (FW mix 6 bbls. Slurry vol 9.4 bbls. CTOC 4900'). Displaced w/ 28.25 bbls 10#. TOH std back 12 jnts. LD 18 jnts. Rev circulated 33 bbls 10# brine. WOC overnight. Secured well. Verified well secure. SDFN.

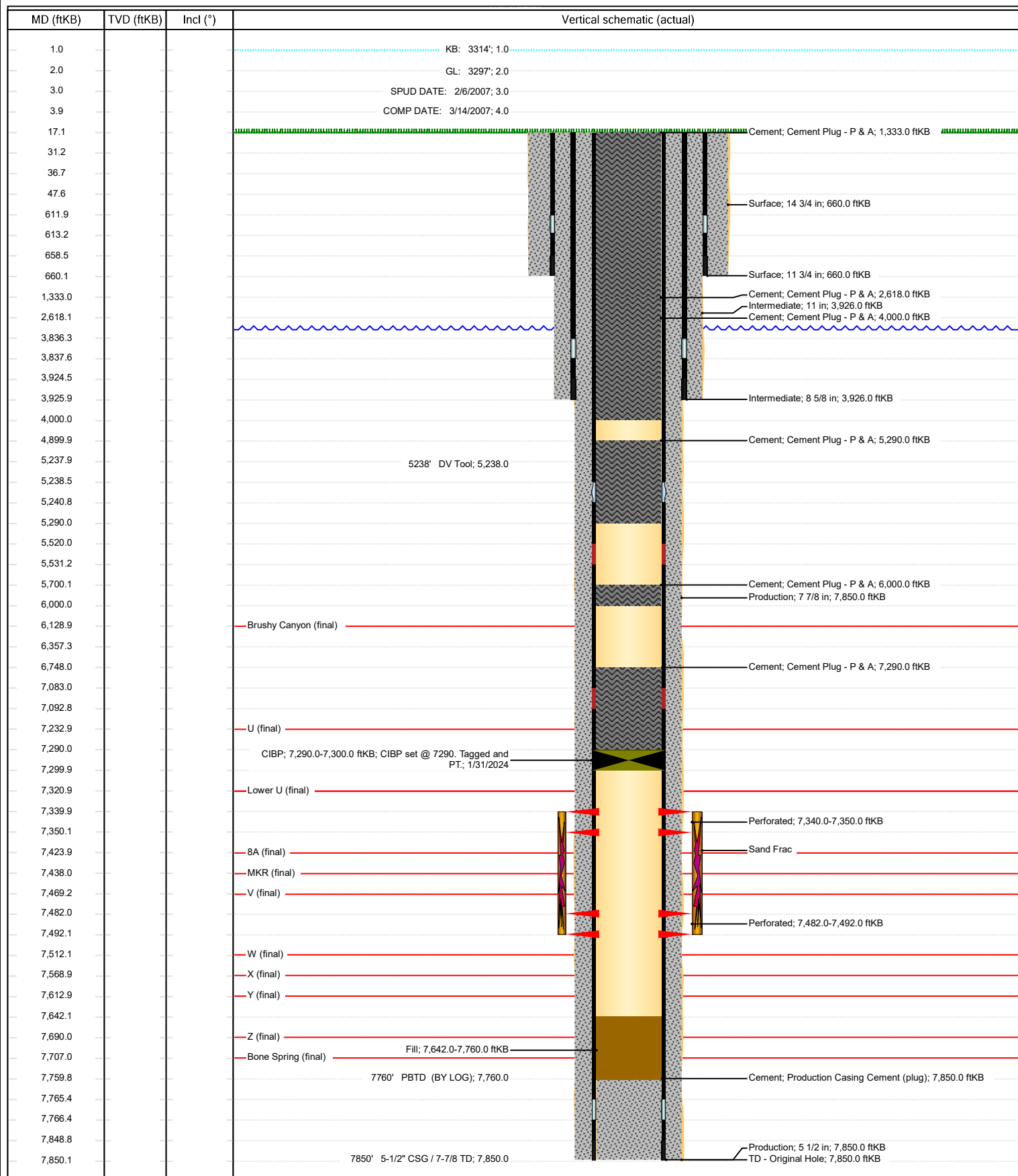
2/2/24: TIH 18 jnts (151 jnts total). TTOC @ 4901'. ND BOP. Broke circ w/8 bbls 10# brine. Swapped to CMT and spotted 140 sks Class C CMT. (FW mix 21 bbls. Slurry volume 32.91. CTOC 2618'. Displaced 1 bbl to clean out tbg. TOH LD 61 jnts. EOT 1985'. Spotted 140 sks Class C CMT. (FW mix 21 bbls. Slurry volume 32.91 bbls. CTOC 1333'. Displaced w/ 1 bbl to clean out tbg. LD 21 jnts. EOT 1285'. Spotted 140 sks Class C CMT to surface. TOH LD 40 jnts. All tbg out of hole. Secure well. Verify well secure. XTO to cut off WH and install DHM.



Schematic - Vertical with Perfs

Well Name: James Ranch Unit 085

API/UWI 3001535322	SAP Cost Center ID 1138481001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T23S-R31E-S06	Spud Date 2/6/2007 02:00	Original KB Elevation (ft) 3,314.00	Ground Elevation (ft) 3,297.00	KB-Ground Distance (ft) 17.00

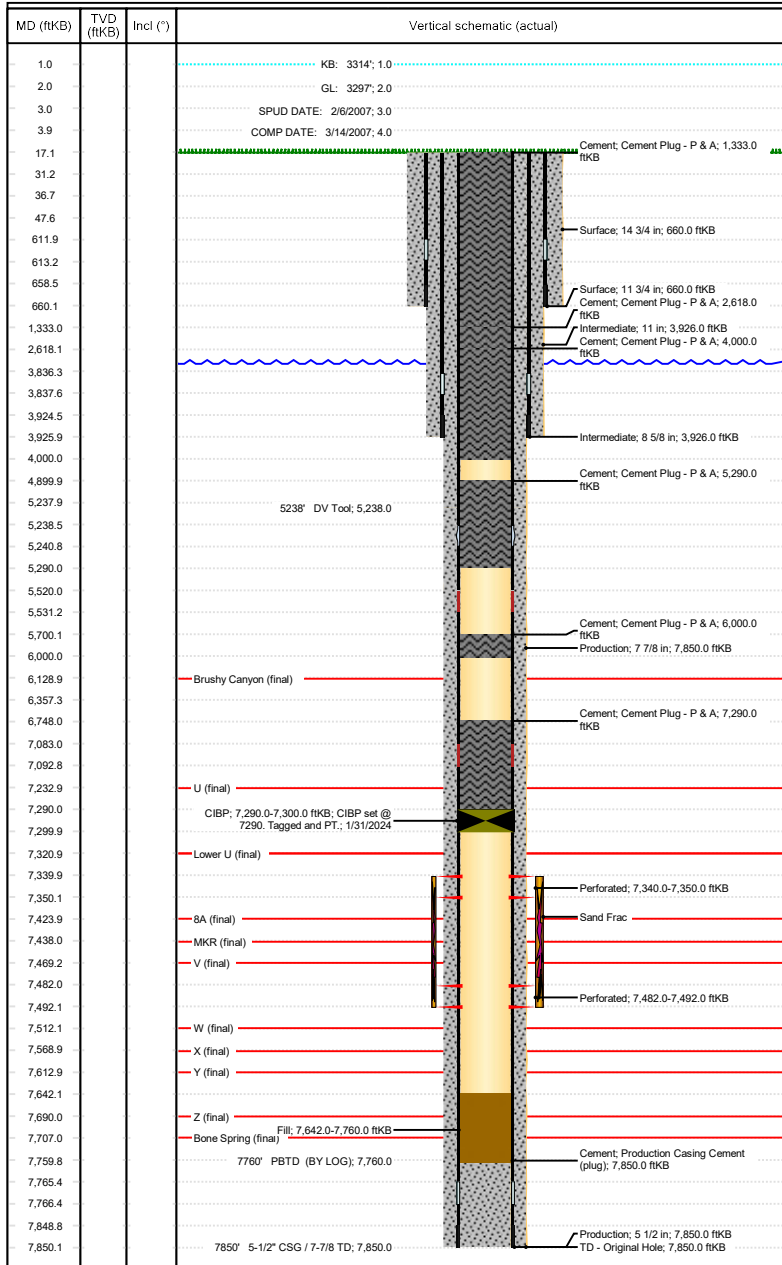




Downhole Well Profile - with Schematic

Well Name: James Ranch Unit 085

API/UWI 3001535322	SAP Cost Center ID 1138481001	Permit Number	State/Province New Mexico	County Eddy	Ground Elevation (ft) 3,297.00	KB-Ground Distance (ft) 17.00	Surface Casing Flange Elevatio...
Surface Location T23S-R31E-S06	Spud Date 2/6/2007 02:00	Original KB Elevation (ft) 3,314.00					



Wellbores					
Wellbore Name Original Hole		Parent Wellbore	Wellbore API/UWI		
Start Depth (ftKB) 17.0		Profile Type			
Section Des	Hole Sz (in)	Act Top (ftKB)	Act Btm (ftKB)		
Surface	14 3/4	17.0	660.0		
Intermediate	11	660.0	3,926.0		
Production	7 7/8	3,926.0	7,850.0		
Zones					
Zone Name	Top (ftKB)	Btm (ftKB)	Current Status		
Lwr Brushy Canyon U					
Lwr Brushy Canyon V					
Delaware					
Casing Strings					
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade	
Surface	660.0	11 3/4	42.00	H40	
Intermediate	3,926.0	8 5/8	32.00	J55	
Production	7,850.0	5 1/2	15.50	J55	
Cement					
Des	Type	Start Date	Top (ftKB)	Btm (ftKB)	
Surface Casing Cement	Casing	2/6/2007	17.0	660.0	
Intermediate Casing Cement	Casing	2/12/2007	17.0	3,926.0	
Production Casing Cement	Casing	2/20/2007	5,238.0	7,850.0	
Production Casing Cement	Casing	2/20/2007	17.0	5,238.0	
Cement Plug - P & A	Plug	2/1/2024	6,748.0	7,290.0	
Cement Plug - P & A	Plug	2/1/2024	4,900.0	5,290.0	
Cement Plug - P & A	Plug	2/1/2024	5,700.0	6,000.0	
Cement Plug - P & A	Plug	2/2/2024	1,333.0	2,618.0	
Cement Plug - P & A	Plug	2/2/2024	17.0	1,333.0	
Cement Plug - P & A	Plug	2/2/2024	2,618.0	4,000.0	
Other In Hole					
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)	
	Fill	4.9	7,642.0	7,760.0	
1/31/2024	CIBP	5 1/2	7,290.0	7,300.0	
Perforations					
Date	Top (ftKB)	Btm (ftKB)	Linked Zone		
3/3/2007	7,340.0	7,350.0			
3/3/2007	7,482.0	7,492.0			
Stimulation Intervals					
Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	7,340.0	7,492.0			0.0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 313586

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 313586
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	2/28/2024