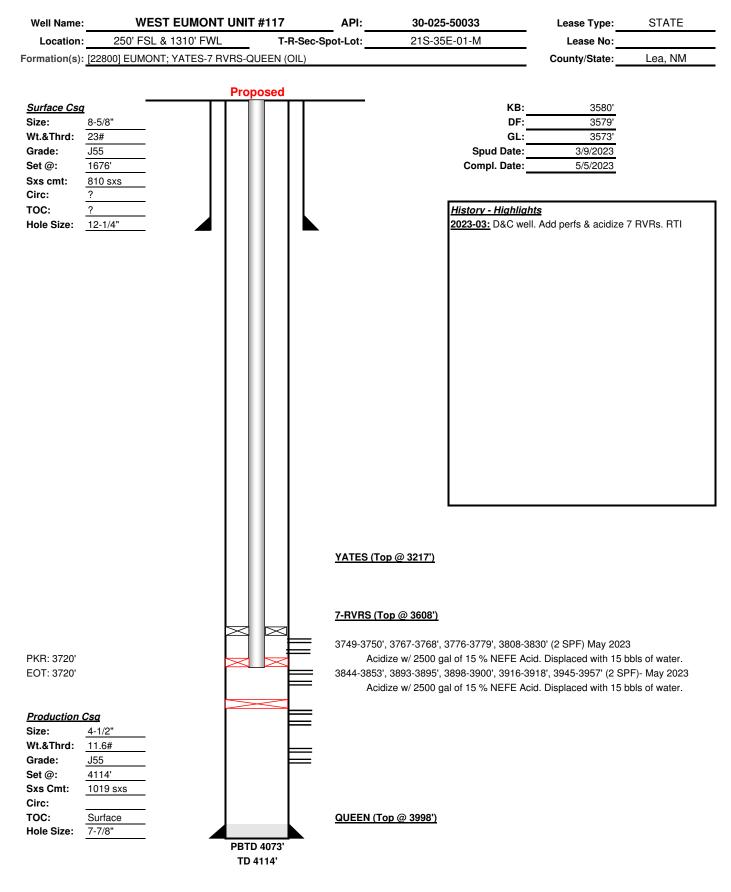
Office Copy To Appropriate District	State of a	New Mexic			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natural	Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283	OIL CONSERV	ATION D	IVISION	30-025-50033	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South	1220 South St. Francis Dr.		5. Indicate Type of STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460		e, NM 8750		6. State Oil & Gas I	FEE
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NO	TICES AND REPORTS ON	N WELLS		7. Lease Name or U	Init Agreement Name
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "API				MEOT ELIMANATUR	U.T.
PROPOSALS.)	<u></u>		ВСП	WEST EUMONT UN 8. Well Number	#117
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other In	ijector		9. OGRID Number	
FORTY ACRES ENERGY, LLC				371416	
3. Address of Operator				10. Pool name or W	
11757 Katy Freeway, Suite 725,	Houston, TX 77079			[22800] EUMONT; Y A	ATES-7 RVRS-QUEEN
4. Well Location				, ,	
Unit Letter M:	250 feet from the S	SOUTH lin	ne and1310	feet from the	WESTline
Section 01	Township			35E NMPM	LEA County
	11. Elevation (Show w 3573' GL	hether DR, R	RKB, RT, GR, et	tc.)	
	3373 GE				
12. Check	Appropriate Box to Inc	dicate Natu	re of Notice	Report or Other D	D ata
NOTICE OF	INTENTION TO:	Ī	QI I	BSEQUENT REF	DODT OF:
PERFORM REMEDIAL WORK		v 🗆 📗	OO REMEDIAL WC		ALTERING CASING
	CHANGE PLANS				P AND A
	MULTIPLE COMPL		CASING/CEME	NT JOB	
DOWNHOLE COMMINGLE [
OTHER: Install C	IBP & Packer		OTHER:		
13. Describe proposed or com	pleted operations. (Clearly	state all pert	inent details, ar	nd give pertinent dates.	including estimated date
of starting any proposed v	work). SEE RULE 19.15.7.				
proposed completion or re	completion.				
Proposed Procedure: MIRU. POF	w/tubing and injection pac	ker. RIH an	d set CIBP @ 3	860'. RIH and install	DL-1 Tandem Tension
Packer in conjunction with AS1X	packer to isolate perfs between	een 3808' & :	3853'. Top pac	ker at 3720' & bottom	packer at 3786'. RIH w/
tubing and return to injection.					
					Condition of Approval: notify OCD Hobbs office 24 hours
Spud Date: Est. 03/08	/2024 Rig R	delease Date:	Es	t. 03/10/2024	prior of running MIT Test & Chart
I hereby certify that the informatio	a above is true and complete	e to the best	of my knowled	ge and belief.	
1	_,				
SIGNATURE	MaTITL	E <u>Geol</u>	ogist	DATE <u>03/01/2</u>	2024
Type or print name	aMarro E moil o	ddress: ioo	sica@faanaray	us.com PHONE:	(832) 706-0051
For State Use Only		udicos <u>jes</u>	sica e raciici gy	us.com THORE.	(032) 100-0031
Xenau Xenau	FortherTITL			. и	D 2/4/24
APPROVED BY: Conditions of Approval (11 any):	TITL	E_ Compl	ciance Offer	in ADAT	E_3/4/24
			# 11 S.200		

Well Name:	WEST EUMONT UNIT	#117	_ API:	30-025-50033	Lease Type:	STATE	
Location:	250' FSL & 1310' FWL	T-R-Sec-S	pot-Lot:	21S-35E-01-M	Lease No:		
Formation(s):	[22800] EUMONT; YATES-7 RVRS-Q	UEEN (OIL)			County/State:	Lea, NM	
	CUR	RENT					
Surface Csg				кв:	3580'		
Size:	8-5/8"			DF:	3579'		
Wt.&Thrd:	23#			GL:	3573'		
Grade:	J55			Spud Date:	3/9/2023		
Set @:	1676'			Compl. Date:	5/5/2023		
Sxs cmt:	810 sxs			_			
Circ:	?						
TOC:	?			<u>History - Highligh</u>			
Hole Size:	12-1/4"			2023-03: D&C well	. Add perfs & acidize	7 RVRs. RTI	
	1.1						
	1.1						
	1.1						
	1.1						
				<u>-</u>			_
			YATES (T	op @ 3217')			
				<u></u>			
			7-RVRS (Top @ 3608')			
			•	<u>-</u>			
			3749-3750	0', 3767-3768', 3776-3779', 3808-38	30' (2 SPF) May 2023	}	
PKR: 3720'			Aci	idize w/ 2500 gal of 15 % NEFE Aci	d. Displaced with 15 b	bls of water.	
EOT: 3720'			3844-3853	3', 3893-3895', 3898-3900', 3916-39	18', 3945-3957' (2 SP	F)- May 2023	
			Aci	idize w/ 2500 gal of 15 % NEFE Aci	d. Displaced with 15 b	bls of water.	
Production	<u>Csg</u>						
Size:	4-1/2"						
Wt.&Thrd:	11.6#						
Grade:	<u>J55</u>						
Set @:	4114'						
Sxs Cmt:	1019 sxs						
Circ:							
TOC:	Surface		QUEEN (1	Гор @ 3998' <u>)</u>			
Hole Size:	7-7/8"						
		0 4073'					
	TD -	4114'					

Tubulars - Capacities and Performance				
2-3/8" J55 IPC tbg (118 jts, On/Off tool, PKR)				



Tubulars - Capacities and Performance	
2-3/8" J55 IPC tbg (118 jts, On/Off tool, PKR)	
Install CIBP @ 3860'.	
Install DL-1 Tandem Tension Packer in conjunction with AS1X packer to isolate top perfs. Top packer at 3720' & bottom packer at 3786'	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 319462

CONDITIONS

Operator:	OGRID:
FORTY ACRES ENERGY, LLC	371416
11757 KATY FWY	Action Number:
HOUSTON, TX 77079173	319462
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Run PWOT MIT/BHT	3/4/2024