

Well Name: COOPER 31 FEDERAL	Well Location: T25S / R29E / SEC 31 / NENE / 32.0918295 / -104.0170756	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM100555	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001536282	Well Status: Abandoned	Operator: COG PRODUCTION LLC

Accepted for record –NMOCD gc3/5/2024

Subsequent Report

Sundry ID: 2772614

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/30/2024	Time Sundry Submitted: 10:10
Date Operation Actually Began: 10/10/2023	

**Actual Procedure:** 10/10/2023: Set CIBP @ 7,307'. Tag CIBP @ 7,298'. 10/11/2023: Spot 25 sx Class C 14.8# cmt @ 7,273'. WOC. Tag TOC @ 7,137'. Test plug @ 500 psi. Good test. 10/12/2023: Spot 90 sx Class C 14.8# cmt @ 6,677'. WOC. 10/13/2023: Tag TOC @ 5,709'. Pump & SQZ 120 Class C 14.8# cmt into perfs from 5,252'-4700'. WOC. TAG TOC @ 4,746'. Test casing f/ 4,730'-Surface 500 psi. Good test. 10/16/2023: Test cmt plug @ 500 psi. Good test. Spot 25 sx Class C 14.8# cmt @ 3,775'. Spot 25 sx Class C 14.8# cmt @ 2,862'. WOC. Tag TOC @ 2,550'. 10/17/2023: Spot 25 sx Class C 14.8# cmt @ 2,116'. WOC. Tag TOC @ 1,249'. Spot 40 sx Class C 14.8# cmt @ 1,084'. WOC. 10/18/2023: Tag TOC @ 667'. Spot 75 sx Class C 14.8# cmt @ 665' back to Surface.

SR Attachments

- Actual Procedure
- Cooper\_31\_Fed\_1H\_Plugged\_WBD\_20240130220952.pdf
  - Cooper\_31\_Fed\_1\_DHM\_Pics\_20240130220919.pdf

SR Conditions of Approval

Specialist Review

3001536282\_Cooper\_31\_Federal\_1\_SR\_Plugging\_20240131153232.pdf

Well Name: COOPER 31 FEDERAL	Well Location: T25S / R29E / SEC 31 / NENE / 32.0918295 / -104.0170756	County or Parish/State: EDDY / NM
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Lease Number: NMNM100555	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001536282	Well Status: Abandoned	Operator: COG PRODUCTION LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RUTH SHOCKENCY	Signed on: JAN 30, 2024 10:10 PM
Name: COG PRODUCTION LLC	
Title: Regulatory Analyst	
Street Address: 600 W. ILLINOIS AVE.	
City: MIDLAND	State: TX
Phone: (575) 703-8321	
Email address: RUTH.SHOCKENCY@CONOCOPHILLIPS.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 01/31/2024
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM100555
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. COOPER 31 FEDERAL/1
2. Name of Operator COG PRODUCTION LLC		9. API Well No. 3001536282
3a. Address 2208 West Main Street, Artesia, NM 88210	3b. Phone No. (include area code) (575) 748-6940	10. Field and Pool or Exploratory Area BRUSHY DRAW-WOLFCAMP/BRUSHY DRAW-WOLF
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 31/T25S/R29E/NMP		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

10/10/2023: Set CIBP @ 7,307. Tag CIBP @ 7,298.

10/11/2023: Spot 25 sx Class C 14.8# cmt @ 7,273. WOC. Tag TOC @ 7,137. Test plug @ 500 psi. Good test.

10/12/2023: Spot 90 sx Class C 14.8# cmt @ 6,677. WOC.

10/13/2023: Tag TOC @ 5,709. Pump & SQZ 120 Class C 14.8# cmt into perms from 5,252-4700. WOC. TAG TOC @ 4,746. Test casing f/ 4,730-Surface 500 psi. Good test.

10/16/2023: Test cmt plug @ 500 psi. Good test. Spot 25 sx Class C 14.8# cmt @ 3,775. Spot 25 sx Class C 14.8# cmt @ 2,862. WOC. Tag TOC @ 2,550.

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) RUTH SHOCKENCY / Ph: (575) 703-8321	Title Regulatory Analyst
(Electronic Submission) Signature	Date 01/30/2024

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted	Title Acting Assistant Field Manager	Date 01/31/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

10/17/2023: Spot 25 sx Class C 14.8# cmt @ 2,116. WOC. Tag TOC @ 1,249. Spot 40 sx Class C 14.8# cmt @ 1,084. WOC.

10/18/2023: Tag TOC @ 667. Spot 75 sx Class C 14.8# cmt @ 665 back to Surface.

### Location of Well

0. SHL: NENE / 660 FNL / 660 FEL / TWSP: 25S / RANGE: 29E / SECTION: 31 / LAT: 32.0918295 / LONG: -104.0170756 ( TVD: 0 feet, MD: 0 feet )

BHL: 660 FNL / 330 FWL / TWSP: 25S / RANGE: 29E / SECTION: 31 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )





U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Sundry Print Report

01/31/2024

<b>Well Name:</b> COOPER 31 FEDERAL	<b>Well Location:</b> T25S / R29E / SEC 31 / NENE / 32.0918295 / -104.0170756	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM100555	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001536282	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> COG PRODUCTION LLC

## Subsequent Report

Sundry ID: 2772614

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/30/2024

Time Sundry Submitted: 10:10

Date Operation Actually Began: 10/10/2023

**Actual Procedure:** 10/10/2023: Set CIBP @ 7,307'. Tag CIBP @ 7,298'. 10/11/2023: Spot 25 sx Class C 14.8# cmt @ 7,273'. WOC. Tag TOC @ 7,137'. Test plug @ 500 psi. Good test. 10/12/2023: Spot 90 sx Class C 14.8# cmt @ 6,677'. WOC. 10/13/2023: Tag TOC @ 5,709'. Pump & SQZ 120 Class C 14.8# cmt into perfs from 5,252'-4700'. WOC. TAG TOC @ 4,746'. Test casing fl 4,730'-Surface 500 psi. Good test. 10/16/2023: Test cmt plug @ 500 psi. Good test. Spot 25 sx Class C 14.8# cmt @ 3,775'. Spot 25 sx Class C 14.8# cmt @ 2,862'. WOC. Tag TOC @ 2,550'. 10/17/2023: Spot 25 sx Class C 14.8# cmt @ 2,116'. WOC. Tag TOC @ 1,249'. Spot 40 sx Class C 14.8# cmt @ 1,084'. WOC. 10/18/2023: Tag TOC @ 667'. Spot 75 sx Class C 14.8# cmt @ 665' back to Surface.

1849' per BIM insp.

75 SX @ 1084'

## SR Attachments

## Actual Procedure

Cooper\_31\_Fed\_1H\_Plugged\_WBD\_20240130220952.pdf

Cooper\_31\_Fed\_1\_DHM\_Pics\_20240130220919.pdf

ABD 10-18-23

Reclamation Due 4-18-24

**Well Name:** COOPER 31 FEDERAL**Well Location:** T25S / R29E / SEC 31 /  
NENE / 32.0918295 / -104.0170756**County or Parish/State:** EDDY /  
NM**Well Number:** 1**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM100555**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3001536282**Well Status:** Producing Oil Well**Operator:** COG PRODUCTION  
LLC**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** RUTH SHOCKENCY**Signed on:** JAN 30, 2024 10:10 PM**Name:** COG PRODUCTION LLC**Title:** Regulatory Analyst**Street Address:** 600 W. ILLINOIS AVE.**City:** MIDLAND**State:** TX**Phone:** (575) 703-8321**Email address:** RUTH.SHOCKENCY@CONOCOPHILLIPS.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No. NMNM100555

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator COG PRODUCTION LLC

3a. Address 2208 West Main Street, Artesia, NM 88210

3b. Phone No. (include area code)  
(575) 748-6940

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. COOPER 31 FEDERAL/1

9. API Well No. 3001536282

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 31/T25S/R29E/NMP

10. Field and Pool or Exploratory Area

BRUSHY DRAW-WOLFCAMP/BRUSHY DRAW-WOLF

11. Country or Parish, State

EDDY/NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
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Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

RUTH SHOCKENCY / Ph: (575) 703-8321

Regulatory Analyst  
Title

Signature (Electronic Submission)

Date 01/30/2024

Accepted for Record

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

James A. Amos

Title SEAS

Date 1-31-24

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CPO

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The Paperwork Reduction Act of 1995 requires us to inform you that:

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### Additional Information

### Additional Remarks

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### Location of Well

0. SHL: NENE / 660 FNL / 660 FEL / TWSP: 25S / RANGE: 29E / SECTION: 31 / LAT: 32.0918295 / LONG: -104.0170756 ( TVD: 0 feet, MD: 0 feet )

BHL: 660 FNL / 330 FWL / TWSP: 25S / RANGE: 29E / SECTION: 31 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

1849' per BLM instr.

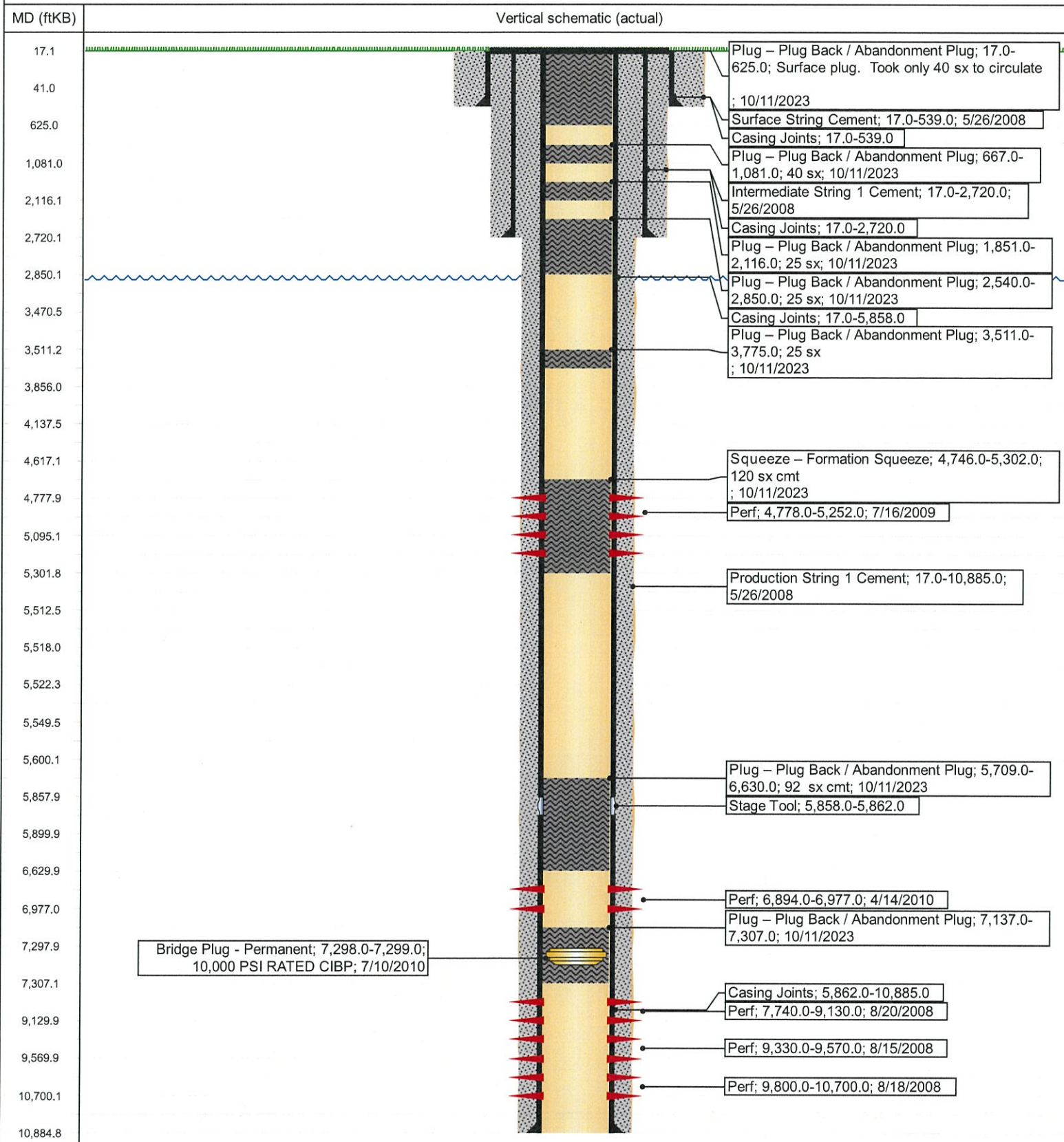


# Schematic - Current

## COOPER 31 FEDERAL 1H

District DELAWARE BASIN WEST	Field Name ROCK SPUR BONE SPRING	API / UWI 3001536282	County EDDY	State/Province NEW MEXICO
Original Spud Date 5/25/2008	Surface Legal Location Sec 31, T25S R29E	East/West Distance (ft) 660.00	East/West Reference FEL	North/South Distance (ft) 660.00
				North/South Reference FNL

Original Hole, 1/25/2024 7:35:42 AM





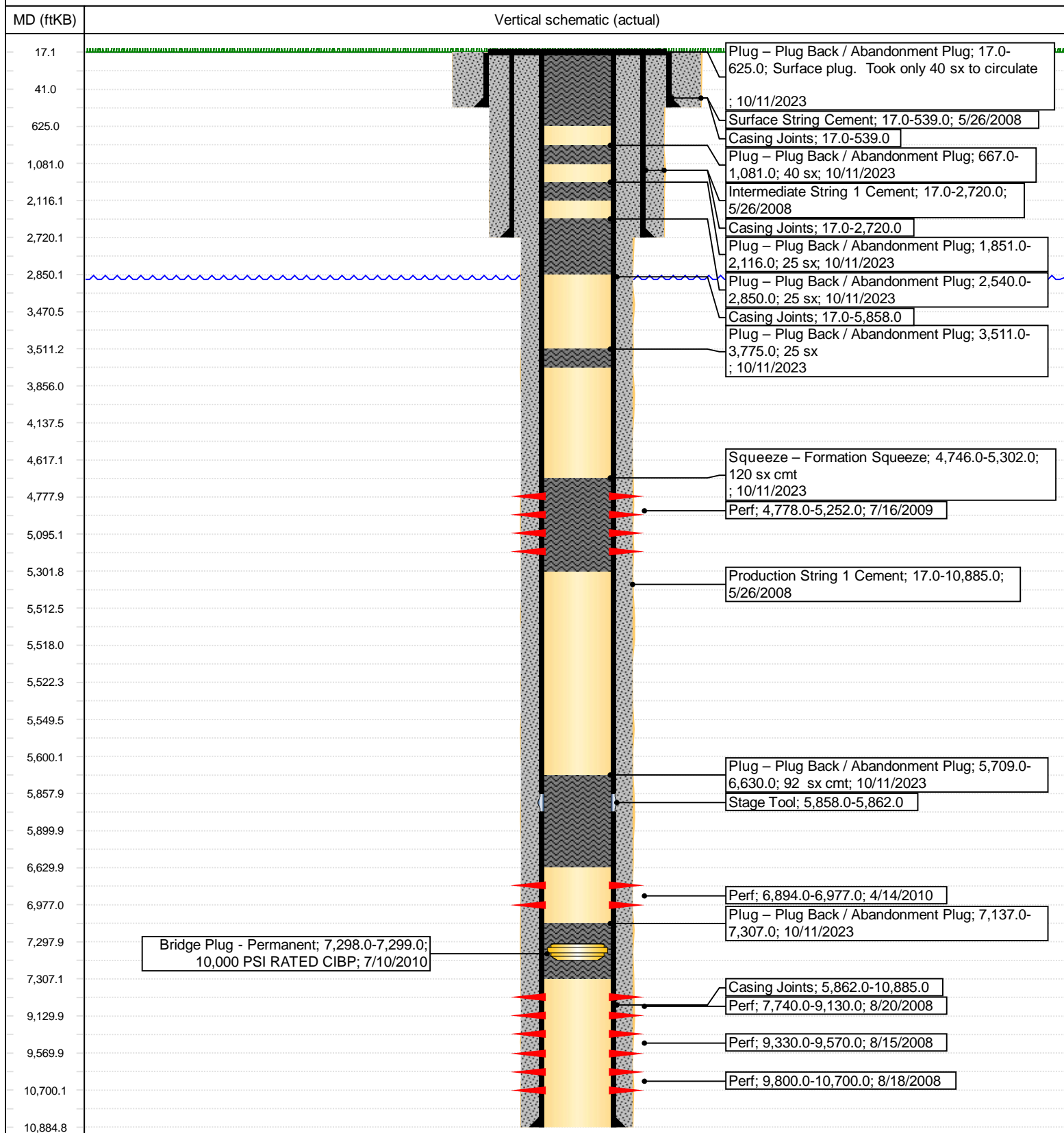


# Schematic - Current

## COOPER 31 FEDERAL 1H

District DELAWARE BASIN WEST	Field Name ROCK SPUR BONE SPRING	API / UWI 3001536282	County EDDY	State/Province NEW MEXICO	
Original Spud Date 5/25/2008	Surface Legal Location Sec 31, T25S R29E	East/West Distance (ft) 660.00	East/West Reference FEL	North/South Distance (ft) 660.00	North/South Reference FNL

Original Hole, 1/25/2024 7:35:42 AM













**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 301770

CONDITIONS

Operator: COG PRODUCTION, LLC 600 W. Illinois Ave Midland, TX 79701	OGRID: 217955
	Action Number: 301770
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/5/2024