Submit 1 Copy To Appropriate District	State of New Mexico		Form (P48)31	
Office District I – (575) 393-6161 Energy,	WELL API NO.	ed July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	DIVIDING TON DIVIDION	30-045-272	48	
Oll C Light of Artecia NM XX/III	ONSERVATION DIVISION	5. Indicate Type of Lease		
District III - (505) 334-6178 12000 Rio Brazos Rd., Aztec, NM 87410	20 South St. Francis Dr.	STATE FEI		
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No		
1220 S. St. Francis Dr., Santa Fe, NM		E-5386; B-11370; E-3150		
87505 SUNDRY NOTICES AND RE	PORTS ON WELLS	7. Lease Name or Unit Agre PUBCO STATE COM	ement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	OR TO DEEPEN OR PLUG BACK TO A			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X	8. Well Number 1A			
Name of Operator GREAT WESTERN DRILL		9. OGRID Number 9338		
3. Address of Operator PO BOX 1659		10. Pool name or Wildcat		
MIDLAND, TX 79702		BLANCO-MESAVERDE (P.	RORATED GA	
4. Well Location				
	t from the SOUTH line and 93.	The state of the s	and the second second	
Section 36 To	wnship 31N Range 11W	The second state of the se	SAN JUAN	
11. Elevatio	n (Show whether DR, RKB, RT, GR, etc.			
GL 3,869.6	KB 3,878	720 A 77 B A 98 B A	S. Hill Street, Street	
	D. J. J. J. ata Natura of Nation	Papart or Other Data		
12. Check Appropriate	Box to Indicate Nature of Notice	, Report of Other Data		
NOTICE OF INTENTION	TO: SUI	SEQUENT REPORT C	OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND	ABANDON REMEDIAL WO	2.73 v. 74	G CASING	
TEMPORARILY ABANDON		RILLING OPNS. P AND A	X	
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEME	NT JOB		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	□ OTHER:			
OTHER: 13. Describe proposed or completed operation	ns (Clearly state all pertinent details, a	nd give pertinent dates, including	ng estimated d	
of starting any proposed work). SEE RU	LE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore di	agram of	
proposed completion or recompletion.				
4/10/23 Made BLM & NMOCD P&A operation	ons notifications at 9:00 AM MST.			
4/11/22 DIID & A rig Checked well pressures	blead down well ND WH, BOP, RU	floor. Worked the string. TBG s	string is stuck.	
4/12/23 TBG 0 psi, CSG: 0 psi, Bradenhead:	0 psi. Bled down well. RU WL. TIH w	gauge ring, tagged at 2150°. 1	pressured to	
Pumped 15 bbls down csg. Worked tbg. Coul 500 psi. Released pressure. Pulled tbg to 50,000	d not get tog loose. Walled on HO truck	c. Fumped 25 bols down esg &	pressured to	
4/13/23 TBG 0 psi, CSG: 0 psi, Bradenhead:	0 psi. Bled down well. Worked pipe.	Cont'd to work pipe up & down	for 2 hours.	
II1-1- to get mine from Dorformed rig mainten	ance			
4/14/23 TBG 0 psi, CSG: 0 psi, Bradenhead: at 2138'. POOH & RD WL. TOOH w/ tbg. PU	0 psi. Bled down well. RU WL service	s. PU cutting tools. RIH & che	mical cut pipe	
at 2138', POOH & RD WL, TOOH W/ tog. Pt		& O dilli Collais. 1111/02 jts.	Worked nin fo	
15 hours & made about 5" of progress ID 1 it	oversnot, crossover, bumper subjars,		Worked pip fo	
4.5 hours & made about 5" of progress. LD 1 ju	t. 0 psi. Bled down well. PU one it. Atte	mpted to jar but made no progr	ess. Released	
4.5 hours & made about 5" of progress. LD 1 ju	t. 0 psi. Bled down well. PU one it. Atte	mpted to jar but made no progr	ess. Released	
1.5 hours & made about 5" of progress LD 1 it	t. 0 psi. Bled down well. PU one it. Atte	mpted to jar but made no progr	ess. Released	
4.5 hours & made about 5" of progress. LD 1 ju 4/17/23 TBG 0 psi, CSG: 0 psi, Bradenhead: overshot & TOOH. PU external tbg cutter, cross	t. 0 psi. Bled down well. PU one jt. Atte ssover, & 6 drill collars. TIH. RU powe	mpted to jar but made no progr	ess. Released	
4.5 hours & made about 5" of progress. LD 1 ju 4/17/23 TBG 0 psi, CSG: 0 psi, Bradenhead: overshot & TOOH. PU external tbg cutter, cross	t. 0 psi. Bled down well. PU one it. Atte	mpted to jar but made no progr	ess. Released	
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 4.5 hours & made about 5" of progress. LD 1 jt 4/17/23 TBG 0 psi, CSG: 0 psi, Bradenhead: overshot & TOOH. PU external tbg cutter, crospipe. Spud Date: 08/01/1989 	t. 0 psi. Bled down well. PU one jt. Atte sover, & 6 drill collars. TIH. RU power Rig Release Date: 04/25/23	mpted to jar but made no progrer swivel. Cut 77' of tbg. TOOl	ess. Released	
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	177	tate of New Mex			Form C-190		
Office <u>District I</u> – (575) 393-6161	$\frac{\text{ct I}}{\text{ct I}}$ – (575) 393-6161 Energy, Minerals and Natural Resources				Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH COI	AIGED WATION I	NUCION	WEEE THING.	30-045-27248		
811 S. First St., Artesia, NM 88210	Control of the Contro	NSERVATION I		5. Indicate Type			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		0 South St. Franc		STATE	FEE		
District IV - (505) 476-3460	S	Santa Fe, NM 875	05	6. State Oil & G			
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-5386; B-11370			
	TICES AND REPOPULATION FOR PERMITERS OF THE PROPERTY OF THE PR	BACK TO A	7. Lease Name PUBCO STATE	or Unit Agreement Name COM			
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 1A					
2. Name of Operator GREAT W	9. OGRID Number 9338						
3. Address of Operator PO BOX				10. Pool name of	or Wildcat		
MIDLA!	ND, TX 79702			BLANCO-MESA	AVERDE (PRORATED G		
4. Well Location							
Unit Letter I	: 1690feet f	from the SOUTH	line and 93:	feet fr	om the <u>EAST</u> line		
Section 36			ge 11W	NMPM	County SAN JUAN		
		(Show whether DR,	RKB, RT, GR, etc.	:.)			
	GL 3,869.6	KB 3,878					
OTHER: 13. Describe proposed or coof starting any proposed	work). SEE RULE	. (Clearly state all per E 19.15.7.14 NMAC	OTHER: ertinent details, a	nd give pertinent da	ates, including estimated		
proposed completion or 4/18/23 TBG 0 psi, CSG: 0 p Ran 1.75" switch to 2908', 11: PU bailer, RIH. Was able to ge	psi, Bradenhead: 0 p 5' into the liner. PO et to 2912'. POOH.	OH. PU 1.5" switch PU freepoint cutting	. TIH w/ oversho . Ran in hole bu g tools. RIH & cu	ot & 66 jts. Latch on t tagged at the same	nto tbg. RU WL services. e depth of 2908'. POOH.		
proposed completion or 4/18/23 TBG 0 psi, CSG: 0 p Ran 1.75" switch to 2908', 113	psi, Bradenhead: 0 psi, Bradenhead: 0 psi to 2912'. POOH. ab jars, 6 drill collar psi, Bradenhead: 0 pools, & pump. Pum 00'. Swabbed back psi, Bradenhead: 0 psi, Bra	POH. PU 1.5" switch PU freepoint cutting rs, & an intensifier. The psi. Bled down well to dry. psi. Bled down tbg. Protect to dry. psi. Bled down well. poH to inspect scrap	TIH w/ overshow Ran in hole but tools. RIH & curith. TIH w/ 18 standerssure up. Swab TOOH w/ the reser, PU bit. TIH w	ot & 66 jts. Latch of t tagged at the same at pipe at 2895'. PC ds Jarred for 3 hou went down 500' & emaining pipe in ho	nto tbg. RU WL services. e depth of 2908'. POOH. OOH. RD WL. TOOH w/ rs & string came loose. tagged hard. Pulled 8 le. PU 4.5" scraper. TIH. iner tbg again began to		
proposed completion or 4/18/23 TBG 0 psi, CSG: 0 p Ran 1.75" switch to 2908', 11: PU bailer. RIH. Was able to ge 90 jts. PU overshot, bumper su 4/19/23 TBG 0 psi, CSG: 0 p TOOH. LD 34 stands, select to stands. Fluid went down to 12 4/20/23 TBG 0 psi, CSG: 0 p Once inside liner the began to	psi, Bradenhead: 0 psi, Bradenhead: 0 psi to 2912'. POOH. ab jars, 6 drill collar psi, Bradenhead: 0 pools, & pump. Pum 00'. Swabbed back psi, Bradenhead: 0 psi, Bra	POH. PU 1.5" switch PU freepoint cutting rs, & an intensifier. The psi. Bled down well to dry. psi. Bled down tbg. Protect to dry. psi. Bled down well. poH to inspect scrap	TIH w/ overshot. Ran in hole but tools. RIH & curit. TIH w/ 18 standerssure up. Swab TOOH w/ the reer. PU bit. TIH wr. TBG again beg	ot & 66 jts. Latch of t tagged at the same at pipe at 2895'. PC ds Jarred for 3 hou went down 500' & emaining pipe in ho	nto tbg. RU WL services. e depth of 2908'. POOH. OOH. RD WL. TOOH w/ rs & string came loose. tagged hard. Pulled 8 le. PU 4.5" scraper. TIH. iner tbg again began to		
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	To Appropriate District	2	State of New Mex	rico		Form CPage		
Office District I – (575	rict I – (575) 393-6161 Energy, Minerals and Natural Resources				Revised July 18, 2013 WELL API NO.			
	Dr., Hobbs, NM 88240				WELL AFINO.	30-045-27248		
District II – (57: 811 S. First St.,	Artesia, NM 88210		ONSERVATION		5. Indicate Type	e of Lease		
District III - (50)5) 334-6178		20 South St. France	cis Dr.	STATE	FEE		
1000 Rio Brazo District IV – (50	s Rd., Aztec, NM 87410	3	Santa Fe, NM 87:	505	6. State Oil & C	Gas Lease No.		
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87505	SLINDRY NO	TICES AND REP	ORTS ON WELLS		7. Lease Name	or Unit Agreement Name		
DIFFERENT R	THIS FORM FOR PRO ESERVOIR. USE "APF	PUBCO STATE	COM					
PROPOSALS.) 1 Type of V	Well: Oil Well	8. Well Numbe	r 1A					
2. Name of	Operator GREAT W	9. OGRID Number 9338						
	of Operator PO BOX	10. Pool name	or Wildcat					
J. Madress (MIDLA	ND, TX 79702			BLANCO-MES	AVERDE (PRORATED G		
4. Well Loc	ation							
Uni	it Letter I	: 1690 feet	from the SOUTH	line and 93	5 feet fr	om the EAST line		
	tion 36			nge 11W	NMPM	County SAN JUAN		
		Chicago Control of the Control of th	(Show whether DR,	RKB, RT, GR, etc	c.)			
		GL 3,869.6	KB 3,878					
DOWNHOL	E COMMINGLE							
CLOSED-LOOTHER: 13. Desconf st proper prope	cribe proposed or contacting any proposed consect completion or TBG 35 psi, CSG: 7 centered the liner. Sested csg to 800 psi.	ompleted operations work). SEE RUL recompletion. 7 psi, Bradenhead: Worked tbg sting. RU cementing ser	De 19.15.7.14 NMAC O psi. Bled down we TOOH. PU CR. TIH- rvices. Pumped plug O psi. Bled down well of from 2960' to 2530	C. For Multiple C II. TIH w/ 2 addit I & set CR at 423 #1 from 4230' to I. RU WL. RIH & 'w/ 68 sx. LD 20	tional stands. TBG 0'. Circ hole w/ 93 3848' w/ 25 sx. Ll c logged well to 273 its. RU cementing	again began to spin to the bbls. Successfully D 28 jts & TOOH. WOC 39°. POOH. RD WL. TIH services. Pumped plug #3		
CLOSED-LCOTHER: 13. Desconf st proper prope	cribe proposed or contacting any proposed consect completion or TBG 35 psi, CSG: 7 centered the liner. Sested csg to 800 psi. TBG 0 psi, CSG: 0 J cementing service of to 2195' with 25 senting services. Purpose of the contact of th	ompleted operations work). SEE RUL recompletion. psi, Bradenhead: Worked tbg sting. RU cementing ser psi, Bradenhead: 0 s. Pumped plug #2 x. L/D 30 jts. R/U nped plug #5 from & held safety mee	O psi. Bled down we TOOH. PU CR. TIE vices. Pumped plug psi. Bled down well from 2960' to 2530 cementing services. 309' to surface with eting. P/U 1 it & tags	Dertinent details, as C. For Multiple C. For M	tional stands. TBG 0'. Circ hole w/ 93 3848' w/ 25 sx. Ll c logged well to 273 jts. RU cementing 4 from 1880' to 139 is at 24'. R/D floor.	again began to spin to the bbls. Successfully D 28 jts & TOOH. WOC 39'. POOH. RD WL. TIH services. Pumped plug #36' with 38 sx. L/D 35 jts.		
CLOSED-LO OTHER: 13. Desc of st prop 4/21/23 right as we Pressure to overnight. 4/24/23 w/ tbg. RU from 2350 R/U ceme 4/25/23 location.	cribe proposed or contacting any proposed consed completion or TBG 35 psi, CSG: 7 centered the liner. Sested csg to 800 psi. TBG 0 psi, CSG: 0 J cementing service of to 2195' with 25 senting services. Purpose of the performed by the performance of th	ompleted operations work). SEE RUL recompletion. psi, Bradenhead: Worked tbg sting. RU cementing ser psi, Bradenhead: 0 s. Pumped plug #2 x. L/D 30 jts. R/U aped plug #5 from & held safety mee yellhead cut off. S	O psi. Bled down we TOOH. PU CR. TIE vices. Pumped plug psi. Bled down well from 2960' to 2530 cementing services. 309' to surface with eting. P/U 1 it & tags	bertinent details, as C. For Multiple C. For M	tional stands. TBG 0'. Circ hole w/ 93 3848' w/ 25 sx. Ll c logged well to 273 jts. RU cementing from 1880' to 139 at 24'. R/D floor. ing services. Topp	again began to spin to the bbls. Successfully		
CLOSED-LO OTHER: 13. Desc of st prop 4/21/23 right as we Pressure to overnight. 4/24/23 w/ tbg. RU from 2350 R/U ceme 4/25/23 location.	cribe proposed or contacting any proposed consed completion or TBG 35 psi, CSG: 7 centered the liner. Sested csg to 800 psi. TBG 0 psi, CSG: 0 J cementing service of to 2195' with 25 senting services. Purpose of the performed by the performance of th	ompleted operations work). SEE RUL recompletion. psi, Bradenhead: Worked tbg sting. RU cementing ser psi, Bradenhead: 0 s. Pumped plug #2 x. L/D 30 jts. R/U aped plug #5 from & held safety mee yellhead cut off. S	O psi. Bled down we TOOH. PU CR. TIE- rvices. Pumped plug psi. Bled down well from 2960' to 2530 cementing services. 309' to surface with eting. P/U 1 jt & tagg afely removed Welli	bertinent details, as C. For Multiple C. For M	tional stands. TBG 0'. Circ hole w/ 93 3848' w/ 25 sx. Ll c logged well to 273 jts. RU cementing from 1880' to 139 at 24'. R/D floor. ing services. Topp	again began to spin to to bbls. Successfully D 28 jts & TOOH. WOO 39'. POOH. RD WL. TI services. Pumped plug 16' with 38 sx. L/D 35 j		
CLOSED-LCOTHER: 13. Desc of st prop 4/21/23 right as we Pressure to overnight. 4/24/23 w/ tbg. RU from 2350 R/U ceme 4/25/23 location. surface wi	cribe proposed or contacting any proposed completion or TBG 35 psi, CSG: 7 to entered the liner. Sested csg to 800 psi. TBG 0 psi, CSG: 0 U cementing service of to 2195' with 25 so enting services. Pure Arrived on location Welder performed with 26 sx. Welder at 08/01/1989	ompleted operations work). SEE RUL recompletion. 7 psi, Bradenhead: Worked tbg sting. RU cementing ser psi, Bradenhead: 0 s. Pumped plug #2 x. L/D 30 jts. R/U mped plug #5 from & held safety mee wellhead cut off. S tached P&A market	De 19.15.7.14 NMACO psi. Bled down we TOOH. PU CR. TIET rvices. Pumped plug psi. Bled down well from 2960' to 2530 cementing services. 309' to surface with eting. P/U 1 jt & taggafely removed Wellier per all state & feder	Dertinent details, and the control of the control o	tional stands. TBG 0'. Circ hole w/ 93 3848' w/ 25 sx. Ll c logged well to 273 jts. RU cementing 4 from 1880' to 139 6 at 24'. R/D floor. ing services. Topp MOL.	again began to spin to the bbls. Successfully D 28 jts & TOOH. WOC 39'. POOH. RD WL. TIH services. Pumped plug # 16' with 38 sx. L/D 35 jts		
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CLOSED-LO OTHER: 13. Desc of st prop 4/21/23 right as we Pressure te overnight. 4/24/23 w/ tbg. RU from 2350 R/U ceme 4/25/23 location. surface wi Spud Date: I hereby cert	cribe proposed or contacting any proposed consed completion or TBG 35 psi, CSG: 7 to entered the liner. Sested csg to 800 psi. TBG 0 psi, CSG: 0 J. cementing service of to 2195' with 25 so nting services. Pure Arrived on location Welder performed with 26 sx. Welder at 108/01/1989 ify that the information of the transport of t	ompleted operations work). SEE RUL recompletion. psi, Bradenhead: Worked tbg sting. RU cementing ser psi, Bradenhead: 0 s. Pumped plug #2 x. L/D 30 jts. R/U aped plug #5 from & held safety mee wellhead cut off. Stached P&A market tion above is true a	O psi. Bled down we TOOH. PU CR. TIE rvices. Pumped plug psi. Bled down well from 2960' to 2530 cementing services. 309' to surface with eting. P/U 1 jt & tagg afely removed Wellier per all state & fedder Rig Release Dand complete to the b	Dertinent details, as a constraint of the constr	tional stands. TBG 0'. Circ hole w/ 93 3848' w/ 25 sx. Ll c logged well to 273 jts. RU cementing from 1880' to 139 at 24'. R/D floor. ing services. Topp MOL. dge and belief.	again began to spin to the bbls. Successfully D 28 jts & TOOH. WOC 39'. POOH. RD WL. TIH services. Pumped plug #36' with 38 sx. L/D 35 jts. ND BOP. Set up welder of ed off all csg strings to		

eived by OC, Submit 1 Copy Office	D: 2/20/2024 2:53 To Appropriate District	:18 PN	S	tate of New M					Form C-103
District I - (575	rict I – (575) 393-6161 Energy, Minerals and Natural Resources N. French Dr., Hobbs, NM 88240				Resources	WELL API	NO.	Revised July 18, 2013	
District II - (57	75) 748-1283		OIL CO	NSERVATIO	V DIV	VISION			-045-27248
811 S. First St., District III – (5	, Artesia, NM 88210		The state of the s	0 South St. Fra			5. Indicate		ALICENSE AND
	os Rd., Aztec, NM 8741	0		Santa Fe, NM 8			STA		FEE
District IV - (5	05) 476-3460 ncis Dr., Santa Fe, NM			Santa Fe, Nivi o	7303		6. State Oil		
87505							E-5386; B-1		
(DO NOT USE DIFFERENT F	SUNDRY N E THIS FORM FOR PR RESERVOIR. USE "AI	OPOSAL	LS TO DRILL OF	ORTS ON WELL R TO DEEPEN OR P MIT" (FORM C-101)	LUG BA	ACK TO A	7. Lease Na PUBCO STA	ame or U ATE CO	nit Agreement Name M
PROPOSALS.) Well: Oil Well 🔲	7 G	as Well 🛛	Other			8. Well Number _{1A}		
Name of Operator GREAT WESTERN DRILLING COMPANY						9. OGRID Number 9338			
2 Address	of Operator PO BO			NG COMPANY			10. Pool na	me or W	
3. Address	MIDLA	X 1659 AND, T	9 FX 79702						RDE (PRORATED GA
4. Well Loc	cation								
Un	it Letter_I	: 16	90 feet	from the SOUTH	[line and 93:	5fe	et from	the EAST line
Sec	ction 36		Tow	nship 31N I	Range	11W	NMPM	(County SAN JUAN
第一个工程				(Show whether D	R, RKI	B, RT, GR, etc	:.)		
			GL 3,869.6	KB 3,878				2.5	
	12. Che	ck Ap	propriate B	ox to Indicate	Natur	e of Notice	, Report or (Other D	ata
	NOTICE OF	INT	ENTION T	O:		SUE	BSEQUEN	T REP	ORT OF:
PERFORM	REMEDIAL WORK		PLUG AND A		RE	MEDIAL WO			LTERING CASING
	RILY ABANDON	5110000000	CHANGE PLA	ATTOR CANADA	750,000		RILLING OPNS	. □ P	ANDA
	LTER CASING		MULTIPLE CO			SING/CEMEN			pr. 400.2 1000 00 40
	E COMMINGLE								
	OOP SYSTEM								
OTHER:						HER:			
13. Des	cribe proposed or c	omplet	ted operations	. (Clearly state al	l pertii	nent details, a	nd give pertine	nt dates,	including estimated da
	tarting any propose posed completion o			E 19.15.7.14 NM	AC. F	or Multiple C	ompletions: A	ttach we	llbore diagram of
Plug #1: (Perforations & Clif	ff Hous	e Formation	Top, 4,230'-3,848	', 25 S	acks Type III	Cement)	Carrier Carrier	
TIH & set	CR at 4230'. Circ	culated	hole with 93	bbls. Successfull	y Press	sure tested cs	g to 800 psi. R	/U ceme	nting services.
Pumped p	lug #1 from 4230'	to 3848	8' with 25 sx.	L/D 28 jts & TO	OH. V	VOC overnig	nt.		
Plug #2: (Pictured Cliffs Forn ting services. Pun	mation	Top & Liner	Hanger, 2,960'-2,	530',	D/D Camer	e III Cement)		
Plug #3: (Fruitland Formatio	nped pi	2 350' to 2 19	5' 25 Sacks Type	III C	ement)	iting Services.		
RU cemer	nting services. Pun	nped p	ug #3 from 23	350' to 2195' with	25 sx	. RD Cemen	ting Services.		
Plug #4: (Kirtland Formation	Top,	1,880' to 1,390	5', 38 Sacks Type	III Ce	ement)			
RU cemer	nting services. Pun	nped pl	lug #4 from 18	880' to 1396' with	38 sx	. RD Cemen	ting Services.		
Plug #5: (Surface Casing Sho	oe, 309	'to Surface, 1	51 Sacks Type II	I Cem	ent (26 for top	o off))		
RU cemer	nting services. Pun	nped pl	lug #5 from 30	09' to surface with	1 125 9	sx. PU 1 jt &	tagged top of	plug #5	at 24'. RD floor. ND
BOP. Set	strings to surface	ion. W	elder perform	ttached D&A mar	ler no	r all state & f	aderal regulati	one	ing services. Topped
on an esg	strings to surface	with 20	sx. welder a	mached P&A mai	ker pe	r all state & I	ederal regulati	0115.	_
Carrid Datas				Rig Release	Data:	04/25/23			
Spud Date:	08/01/1989			Kig Kelease	Jaic.	04/23/23			
I hereby cert	ify that the informa	ation al	ove is true an	d complete to the	best o	f my knowled	lge and belief.		
i nereby cert	iry that the informe	ttion ac	ove is true an	a complete to the	o cor o	ing knowie	.ge una centen		
SIGNATUR	E			TITLE_PRO	DUC	TION TECH		DAT	E 02/20/2024
Type or prin For State U		U		E-mail addr	ess: g	king@gwac.c	OIII	FHC	NE: <u>(432)682-5241</u>
rui state U	oc Omy								
APPROVED	DBY: of Approval (if any)			TITLE				DAT	E
Conditions of	of Approval (if any)):							

Great Western Drilling

Plug And Abandonment End Of Well Report

Pubco State Com #001A

1690 FSL & 935 FEL, Section 36, 31N, 11W

Chaves County, NM / API 30-045-27248

Work Summary:

- **4/10/23** Made BLM & NMOCD P&A operations notifications at 9:00 AM MST.
- **4/11/23** RU P&A rig. Checked well pressures, blead down well. ND WH, BOP. RU floor. Worked tbg string. TBG string is stuck.
- 4/12/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL. TIH w/ gauge ring, tagged at 2150'. TOOH. RD WL. Pumped 15 bbls down csg. Worked tbg. Could not get tbg loose. Waited on HO truck. Pumped 25 bbls down csg & pressured to 500 psi. Released pressure. Pulled tbg to 50,000 lbs, pipe still stuck.
- **4/13/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. Worked pipe. Cont'd to work pipe up & down for 2 hours. Unable to get pipe free. Performed rig maintenance.
- 4/14/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL services. PU cutting tools. RIH & chemical cut pipe at 2138'. POOH & RD WL. TOOH w/tbg. PU overshot, crossover, bumper sub jars, & 6 drill collars. TIH / 62 jts. Worked pip for 4.5 hours & made about 5" of progress. LD 1 jt.
- **4/17/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. PU one jt. Attempted to jar but made no progress. Released overshot & TOOH. PU external tbg cutter, crossover, & 6 drill collars. TIH. RU power swivel. Cut 77' of tbg. TOOH & LD wash pipe.
- 4/18/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TIH w/ overshot & 66 jts. Latch onto tbg. RU WL services. Ran 1.75" switch to 2908', 115' into the liner. POOH. PU 1.5" switch. Ran in hole but tagged at the same depth of 2908'. POOH. PU bailer. RIH. Was able to get to 2912'. POOH. PU freepoint cutting tools. RIH & cut pipe at 2895'. POOH. RD WL. TOOH w/ 90 jts. PU overshot, bumper sub jars, 6 drill collars, & an intensifier. TIH.
- **4/19/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TIH w/ 18 stands Jarred for 3 hours & string came loose. TOOH. LD 34 stands, select tools, &

pump. Pump 1 bbl down tbg. Pressure up. Swab went down 500' & tagged hard. Pulled 8 stands. Fluid went down to 1200'. Swabbed back to dry.

- 4/20/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TOOH w/ the remaining pipe in hole. PU 4.5" scraper. TIH. Once inside liner tbg began to turn to the left. TOOH to inspect scraper. PU bit. TIH w/ bit. Once in the liner tbg again began to turn. TOOH. Wait for mill. PU mill. TIH to 4280'. TOOH. PU scraper. TBG again began to spin once inside the liner. Worked pipe.
- 4/21/23 TBG 35 psi, CSG: 7 psi, Bradenhead: 0 psi. Bled down well. TIH w/ 2 additional stands. TBG again began to spin to the right as we entered the liner. Worked tbg sting. TOOH. PU CR. TIH & set CR at 4230'. Circ hole w/ 93 bbls. Successfully Pressure tested csg to 800 psi. RU cementing services. Pumped plug #1 from 4230' to 3848' w/ 25 sx. LD 28 jts & TOOH. WOC overnight.
- TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL. RIH & logged well to 2739'. POOH. RD WL. TIH w/ tbg. RU cementing services. Pumped plug #2 from 2960' to 2530' w/ 68 sx. LD 20 jts. RU cementing services. Pumped plug #3 from 2350' to 2195' with 25 sx. L/D 30 jts. R/U cementing services. Pumped plug #4 from 1880' to 1396' with 38 sx. L/D 35 jts. R/U cementing services. Pumped plug #5 from 309' to surface with 125 sx. L/D tbg.

Pubco State Com #001A - Plug & Abandon Report

4/25/23 Arrived on location & held safety meeting. P/U 1 jt & tagged top of plug #5 at 24'. R/D floor. ND BOP. Set up welder on location. Welder performed wellhead cut off. Safely removed Wellhead. R/U cementing services. Topped off all csg strings to surface with 26 sx. Welder attached P&A marker per all state & federal regulations. MOL.

Plug Summary:

Plug #1: (Perforations & Cliff House Formation Top, 4,230'-3,848', 25 Sacks Type III Cement)

TIH & set CR at 4230'. Circulated hole with 93 bbls. Successfully Pressure tested csg to 800 psi. R/U cementing services. Pumped plug #1 from 4230' to 3848' with 25 sx. L/D 28 jts & TOOH. WOC overnight.

Plug #2: (Pictured Cliffs Formation Top & Liner Hanger, 2,960'-2,530', 68 Sacks Type III Cement)

RU cementing services. Pumped plug #2 from 2960' to 2530' with 68 sx. R/D Cementing Services.

Plug #3: (Fruitland Formation Top, 2,350' to 2,195', 25 Sacks Type III Cement)

RU cementing services. Pumped plug #3 from 2350' to 2195' with 25 sx. RD Cementing Services.

Plug #4: (Kirtland Formation Top, 1,880' to 1,396', 38 Sacks Type III Cement)

RU cementing services. Pumped plug #4 from 1880' to 1396' with 38 sx. RD Cementing Services.

Plug #5: (Surface Casing Shoe, 309' to Surface, 151 Sacks Type III Cement (26 for top off))

RU cementing services. Pumped plug #5 from 309' to surface with 125 sx. PU 1 jt & tagged top of plug #5 at 24'. RD floor. ND BOP. Set up welder on location. Welder performed wellhead cut off. Safely removed Wellhead. RU cementing services. Topped off all csg strings to surface with 26 sx. Welder attached P&A marker per all state & federal regulations.

Completed Wellbore Diagram

Great Western Drilling Co Pubco State Com A-1 API: 30-045-27248 San Juan County, New Mexico

Plug 5

309 feet - surface 309 foot plug 151 Sacks of Type III Cement

Plug 4

1880 feet - 1396 feet 484 foot plug 38 Sacks of Type III Cement

Plug 3

2350 feet - 2195 feet 155 foot plug 25 Sacks of Type III Cement

Plug 2

2960 feet - 2530 feet 430 foot plug 68 Sacks of Type III Cement

Plug 1

4230 feet - 3848 feet 382 foot plug 25 sacks of Type III Cement

Perforations

4280 feet - 4770 feet

Surface Casing 10.75" 40.5# @ 259 ft OH: 14"

Formations

Ojo Alamo - 1280' Kirtland -1346' Fruitland - 2300 Pictured Cliffs - 2630' Cliff House - 4280' Menefee - 4480' Pont Lookout - 4890'

Intermediate Casing

7" 23# @ 2897 ft OH: 8.75"

Cement Retainer @ 4230'

Production Liner 4.5" 10.5# @ 5258 feet OH: 6.25"

Liner Hanger @ 2793'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 316105

CONDITIONS

Operator:	OGRID:
GREAT WESTERN DRILLING CO	9338
P.O. Box 1659	Action Number:
Midland, TX 79701	316105
Γ.	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Well plugged 4/25/2023	3/5/2024