

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form **Page 1 of 9**  
 Revised July 18, 2013

|  |  |
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| WELL API NO.<br>30-045-27248   |  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/>   |  |
| 6. State Oil & Gas Lease No.<br>E-5386; B-11370; E-3150  |  |
| 7. Lease Name or Unit Agreement Name<br>PUBCO STATE COM  |  |
| 8. Well Number 1A  |  |
| 9. OGRID Number 9338   |  |
| 10. Pool name or Wildcat<br>BLANCO-MESAVERDE (PRORATED GAS)  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other  |  |
| 2. Name of Operator<br>GREAT WESTERN DRILLING COMPANY  |  |
| 3. Address of Operator<br>PO BOX 1659<br>MIDLAND, TX 79702   |  |
| 4. Well Location<br>Unit Letter I : 1690 feet from the SOUTH line and 935 feet from the EAST line<br>Section 36 Township 31N Range 11W NMPM County SAN JUAN  |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>GL 3,869.6 KB 3,878  |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                            |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/>    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |   |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |  |   |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |  |   |
| OTHER: <input type="checkbox"/>                |   | OTHER: <input type="checkbox"/>                  |   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/23 Made BLM & NMOCD P&A operations notifications at 9:00 AM MST.  
 4/11/23 RU P&A rig. Checked well pressures, bled down well. ND WH, BOP. RU floor. Worked tbg string. TBG string is stuck.  
 4/12/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL. TIH w/ gauge ring, tagged at 2150'. TOO H. RD WL. Pumped 15 bbls down csg. Worked tbg. Could not get tbg loose. Waited on HO truck. Pumped 25 bbls down csg & pressured to 500 psi. Released pressure. Pulled tbg to 50,000 lbs, pipe still stuck.  
 4/13/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. Worked pipe. Cont'd to work pipe up & down for 2 hours. Unable to get pipe free. Performed rig maintenance.  
 4/14/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL services. PU cutting tools. RIH & chemical cut pipe at 2138'. POOH & RD WL. TOO H w/ tbg. PU overshot, crossover, bumper sub jars, & 6 drill collars. TIH / 62 jts. Worked pip for 4.5 hours & made about 5" of progress. LD 1 jt.  
 4/17/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. PU one jt. Attempted to jar but made no progress. Released overshot & TOO H. PU external tbg cutter, crossover, & 6 drill collars. TIH. RU power swivel. Cut 77' of tbg. TOO H & LD wash pipe.

Spud Date: 08/01/1989

Rig Release Date: 04/25/23

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE PRODUCTION TECH DATE 02/17/2024

Type or print name GINA KING E-mail address: gking@gwdc.com PHONE: (432)682-5241

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



Submit 1 Copy To Appropriate District Office  
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State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Revised July 18, 2013

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| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  | WELL API NO.<br>30-045-27248   |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other  |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>GREAT WESTERN DRILLING COMPANY  |  | 6. State Oil & Gas Lease No.<br>E-5386; B-11370; E-3150                                  |
| 3. Address of Operator<br>PO BOX 1659<br>MIDLAND, TX 79702   |  | 7. Lease Name or Unit Agreement Name<br>PUBCO STATE COM                                  |
| 4. Well Location<br>Unit Letter I : 1690 feet from the SOUTH line and 935 feet from the EAST line<br>Section 36 Township 31N Range 11W NMPM County SAN JUAN  |  | 8. Well Number 1A  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>GL 3,869.6 KB 3,878  |  | 9. OGRID Number 9338   |
|  |  | 10. Pool name or Wildcat<br>BLANCO-MESAVERDE (PRORATED GAS)                              |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                            |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/>    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |   |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |  |   |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |  |   |
| OTHER: <input type="checkbox"/>                |   | OTHER: <input type="checkbox"/>                  |   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/18/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TIH w/ overshot & 66 jts. Latch onto tbg. RU WL services. Ran 1.75" switch to 2908', 115' into the liner. POOH. PU 1.5" switch. Ran in hole but tagged at the same depth of 2908'. POOH. PU bailer. RIH. Was able to get to 2912'. POOH. PU freepoint cutting tools. RIH & cut pipe at 2895'. POOH. RD WL. TOOHL w/ 90 jts. PU overshot, bumper sub jars, 6 drill collars, & an intensifier. TIH.

4/19/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TIH w/ 18 stands Jarred for 3 hours & string came loose. TOOHL. LD 34 stands, select tools, & pump. Pump 1 bbl down tbg. Pressure up. Swab went down 500' & tagged hard. Pulled 8 stands. Fluid went down to 1200'. Swabbed back to dry.

4/20/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TOOHL w/ the remaining pipe in hole. PU 4.5" scraper. TIH. Once inside liner tbg began to turn to the left. TOOHL to inspect scraper. PU bit. TIH w/ bit. Once in the liner tbg again began to turn. TOOHL. Wait for mill. PU mill. TIH to 4280'. TOOHL. PU scraper. TBG again began to spin once inside the liner. Worked pipe.

Spud Date: 08/01/1989

Rig Release Date: 04/25/23

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE PRODUCTION TECH \_\_\_\_\_ DATE 02/18/2024

Type or print name GINA KING E-mail address: gking@gwdc.com PHONE: (432)682-5241

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any):



State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

|  |
|--|
| WELL API NO.<br>30-045-27248   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>E-5386; B-11370; E-3150                                  |
| 7. Lease Name or Unit Agreement Name<br>PUBCO STATE COM                                  |
| 8. Well Number 1A  |
| 9. OGRID Number<br>9338  |
| 10. Pool name or Wildcat<br>BLANCO-MESAVERDE (PRORATED GAS)                              |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
GREAT WESTERN DRILLING COMPANY

3. Address of Operator  
PO BOX 1659  
MIDLAND, TX 79702

4. Well Location  
Unit Letter I : 1690 feet from the SOUTH line and 935 feet from the EAST line  
Section 36 Township 31N Range 11W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GL 3,869.6 KB 3,878

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/21/23 TBG 35 psi, CSG: 7 psi, Bradenhead: 0 psi. Bled down well. TIH w/ 2 additional stands. TBG again began to spin to the right as we entered the liner. Worked tbg sting. TOO. PU CR. TIH & set CR at 4230'. Circ hole w/ 93 bbls. Successfully Pressure tested csg to 800 psi. RU cementing services. Pumped plug #1 from 4230' to 3848' w/ 25 sx. LD 28 jts & TOO. WOC overnight.

4/24/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL. RIH & logged well to 2739'. POOH. RD WL. TIH w/ tbg. RU cementing services. Pumped plug #2 from 2960' to 2530' w/ 68 sx. LD 20 jts. RU cementing services. Pumped plug #3 from 2350' to 2195' with 25 sx. L/D 30 jts. R/U cementing services. Pumped plug #4 from 1880' to 1396' with 38 sx. L/D 35 jts. R/U cementing services. Pumped plug #5 from 309' to surface with 125 sx. L/D tbg.

4/25/23 Arrived on location & held safety meeting. P/U 1 jt & tagged top of plug #5 at 24'. R/D floor. ND BOP. Set up welder on location. Welder performed wellhead cut off. Safely removed Wellhead. R/U cementing services. Topped off all csg strings to surface with 26 sx. Welder attached P&A marker per all state & federal regulations. MOL.

Spud Date: 08/01/1989

Rig Release Date: 04/25/23

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE PRODUCTION TECH \_\_\_\_\_ DATE 02/19/2024

Type or print name GINA KING E-mail address: gking@gwdc.com PHONE: (432)682-5241

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87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505Form C-103  
Revised July 18, 2013

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| 3. Address of Operator<br>PO BOX 1659<br>MIDLAND, TX 79702   |  | 7. Lease Name or Unit Agreement Name<br>PUBCO STATE COM                                  |
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| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>GL 3,869.6 KB 3,878  |  | 9. OGRID Number<br>9338  |
|  |  | 10. Pool name or Wildcat<br>BLANCO-MESAVERDE (PRORATED GAS)                              |

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/>    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |   |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |  |   |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |  |   |
| OTHER: <input type="checkbox"/>                |   | OTHER: <input type="checkbox"/>                  |   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plug #1: (Perforations & Cliff House Formation Top, 4,230'-3,848', 25 Sacks Type III Cement)  
TIH & set CR at 4230'. Circulated hole with 93 bbls. Successfully Pressure tested csg to 800 psi. R/U cementing services.  
Pumped plug #1 from 4230' to 3848' with 25 sx. L/D 28 jts & TOO. WOC overnight.  
Plug #2: (Pictured Cliffs Formation Top & Liner Hanger, 2,960'-2,530', 68 Sacks Type III Cement)  
RU cementing services. Pumped plug #2 from 2960' to 2530' with 68 sx. R/D Cementing Services.  
Plug #3: (Fruitland Formation Top, 2,350' to 2,195', 25 Sacks Type III Cement)  
RU cementing services. Pumped plug #3 from 2350' to 2195' with 25 sx. RD Cementing Services.  
Plug #4: (Kirtland Formation Top, 1,880' to 1,396', 38 Sacks Type III Cement)  
RU cementing services. Pumped plug #4 from 1880' to 1396' with 38 sx. RD Cementing Services.  
Plug #5: (Surface Casing Shoe, 309' to Surface, 151 Sacks Type III Cement (26 for top off))  
RU cementing services. Pumped plug #5 from 309' to surface with 125 sx. PU 1 jt & tagged top of plug #5 at 24'. RD floor. ND BOP. Set up welder on location. Welder performed wellhead cut off. Safely removed Wellhead. RU cementing services. Topped off all csg strings to surface with 26 sx. Welder attached P&A marker per all state & federal regulations.

Spud Date: 08/01/1989

Rig Release Date: 04/25/23

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE PRODUCTION TECH DATE 02/20/2024

Type or print name GINA KING E-mail address: gking@gwdc.com PHONE: (432)682-5241

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

## Great Western Drilling

### Plug And Abandonment End Of Well Report

#### Pubco State Com #001A

1690 FSL & 935 FEL, Section 36, 31N, 11W

Chaves County, NM / API 30-045-27248

#### Work Summary:

- 4/10/23** Made BLM & NMOCD P&A operations notifications at 9:00 AM MST.
- 4/11/23** RU P&A rig. Checked well pressures, bled down well. ND WH, BOP. RU floor. Worked tbg string. TBG string is stuck.
- 4/12/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL. TIH w/ gauge ring, tagged at 2150'. TOOH. RD WL. Pumped 15 bbls down csg. Worked tbg. Could not get tbg loose. Waited on HO truck. Pumped 25 bbls down csg & pressured to 500 psi. Released pressure. Pulled tbg to 50,000 lbs, pipe still stuck.
- 4/13/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. Worked pipe. Cont'd to work pipe up & down for 2 hours. Unable to get pipe free. Performed rig maintenance.
- 4/14/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL services. PU cutting tools. RIH & chemical cut pipe at 2138'. POOH & RD WL. TOOH w/ tbg. PU overshot, crossover, bumper sub jars, & 6 drill collars. TIH / 62 jts. Worked pip for 4.5 hours & made about 5" of progress. LD 1 jt.
- 4/17/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. PU one jt. Attempted to jar but made no progress. Released overshot & TOOH. PU external tbg cutter, crossover, & 6 drill collars. TIH. RU power swivel. Cut 77' of tbg. TOOH & LD wash pipe.
- 4/18/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TIH w/ overshot & 66 jts. Latch onto tbg. RU WL services. Ran 1.75" switch to 2908', 115' into the liner. POOH. PU 1.5" switch. Ran in hole but tagged at the same depth of 2908'. POOH. PU bailer. RIH. Was able to get to 2912'. POOH. PU freepoint cutting tools. RIH & cut pipe at 2895'. POOH. RD WL. TOOH w/ 90 jts. PU overshot, bumper sub jars, 6 drill collars, & an intensifier. TIH.
- 4/19/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TIH w/ 18 stands Jarred for 3 hours & string came loose. TOOH. LD 34 stands, select tools, &

pump. Pump 1 bbl down tbg. Pressure up. Swab went down 500' & tagged hard. Pulled 8 stands. Fluid went down to 1200'. Swabbed back to dry.

- 4/20/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TOOH w/ the remaining pipe in hole. PU 4.5" scraper. TIH. Once inside liner tbg began to turn to the left. TOOH to inspect scraper. PU bit. TIH w/ bit. Once in the liner tbg again began to turn. TOOH. Wait for mill. PU mill. TIH to 4280'. TOOH. PU scraper. TBG again began to spin once inside the liner. Worked pipe.
- 4/21/23** TBG 35 psi, CSG: 7 psi, Bradenhead: 0 psi. Bled down well. TIH w/ 2 additional stands. TBG again began to spin to the right as we entered the liner. Worked tbg sting. TOOH. PU CR. TIH & set CR at 4230'. Circ hole w/ 93 bbls. Successfully Pressure tested csg to 800 psi. RU cementing services. Pumped plug #1 from 4230' to 3848' w/ 25 sx. LD 28 jts & TOOH. WOC overnight.
- 4/24/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL. RIH & logged well to 2739'. POOH. RD WL. TIH w/ tbg. RU cementing services. Pumped plug #2 from 2960' to 2530' w/ 68 sx. LD 20 jts. RU cementing services. Pumped plug #3 from 2350' to 2195' with 25 sx. L/D 30 jts. R/U cementing services. Pumped plug #4 from 1880' to 1396' with 38 sx. L/D 35 jts. R/U cementing services. Pumped plug #5 from 309' to surface with 125 sx. L/D tbg.



**Pubco State Com #001A – Plug & Abandon Report**

**4/25/23** Arrived on location & held safety meeting. P/U 1 jt & tagged top of plug #5 at 24'. R/D floor. ND BOP. Set up welder on location. Welder performed wellhead cut off. Safely removed Wellhead. R/U cementing services. Topped off all csg strings to surface with 26 sx. Welder attached P&A marker per all state & federal regulations. MOL.

**Plug Summary:**

Plug #1: (Perforations & Cliff House Formation Top, 4,230'-3,848', 25 Sacks Type III Cement)

TIH & set CR at 4230'. Circulated hole with 93 bbls. Successfully Pressure tested csg to 800 psi. R/U cementing services. Pumped plug #1 from 4230' to 3848' with 25 sx. L/D 28 jts & TOO. WOC overnight.

Plug #2: (Pictured Cliffs Formation Top & Liner Hanger, 2,960'-2,530', 68 Sacks Type III Cement)

RU cementing services. Pumped plug #2 from 2960' to 2530' with 68 sx. R/D Cementing Services.

Plug #3: (Fruitland Formation Top, 2,350' to 2,195', 25 Sacks Type III Cement)

RU cementing services. Pumped plug #3 from 2350' to 2195' with 25 sx. RD Cementing Services.

Plug #4: (Kirtland Formation Top, 1,880' to 1,396', 38 Sacks Type III Cement)

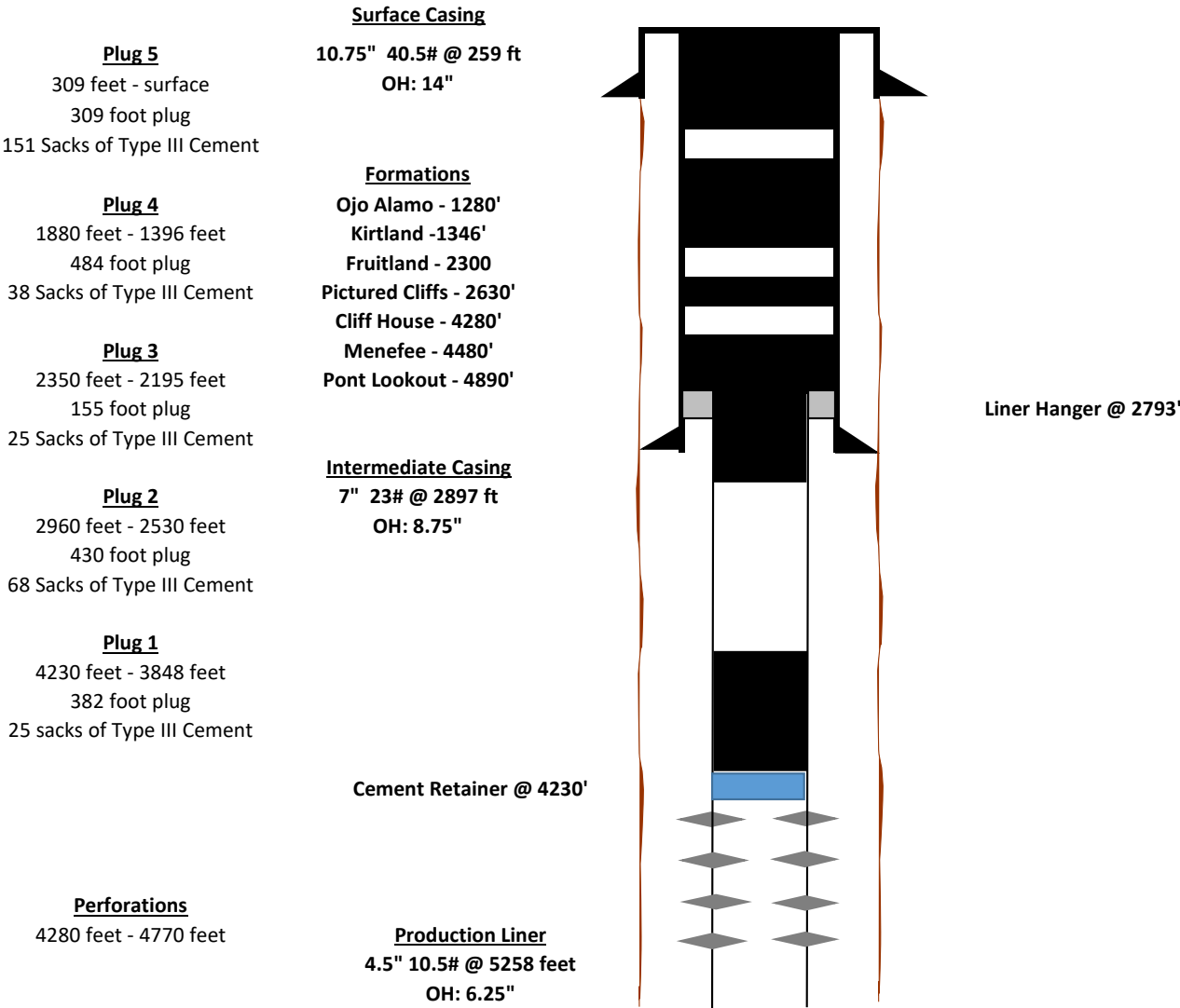
RU cementing services. Pumped plug #4 from 1880' to 1396' with 38 sx. RD Cementing Services.

Plug #5: (Surface Casing Shoe, 309' to Surface, 151 Sacks Type III Cement (26 for top off))

RU cementing services. Pumped plug #5 from 309' to surface with 125 sx. PU 1 jt & tagged top of plug #5 at 24'. RD floor. ND BOP. Set up welder on location. Welder performed wellhead cut off. Safely removed Wellhead. RU cementing services. Topped off all csg strings to surface with 26 sx. Welder attached P&A marker per all state & federal regulations.

# Completed Wellbore Diagram

Great Western Drilling Co  
Pubco State Com A-1  
API: 30-045-27248  
San Juan County, New Mexico





**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 316105

CONDITIONS

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| Operator:<br>GREAT WESTERN DRILLING CO<br>P.O. Box 1659<br>Midland, TX 79701 | OGRID:<br>9338                                 |
|  | Action Number:<br>316105                       |
|  | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition              | Condition Date |
|------------|------------------------|----------------|
| mkuehling  | Well plugged 4/25/2023 | 3/5/2024       |