ceined by Och: Appropriate 17:23:26	AM State	e of New Mex	ico			Form C-IT	1 of 5
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API	NO.	evised July 18, 20	13	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		ERVATION I		30-025-2975	3 Гуре of Lease		_
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		South St. Franc		STAT		FEE 🗌	
<u>District IV</u> – (505) 476-3460	San	ta Fe, NM 875	05	6. State Oil	& Gas Lease	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				19552			
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIA"		DEEPEN OR PLUG		Lease NaSouth Hobbs		greement Name	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection				8. Well Nur			\dashv
Name of Operator Occidental Permian LTD.	Gus Weii Guid	51)		9. OGRID N 157984	Number		
3. Address of Operator					ne or Wildcat		\dashv
P.O. Box 4294, Houston, TX 77210	1			Hobbs; Gra	yburg - San A	ndres	
4. Well Location			-				
Unit Letter E:_	1398 feet from				et from the	WEST line	3
Section 4	Townshi	1		NMPM	Count	y LEA	
	11. Elevation <i>(Sho</i> 3607' (GL)	ow whether DR, K	RKB, RT, GR, etc.)				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed wo proposed completion or recomplete.	PLUG AND ABAN CHANGE PLANS MULTIPLE COMP oleted operations. (Cork). SEE RULE 19.55 completion.	DON	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT OTHER: rtinent details, and For Multiple Con	SEQUENT (LING OPNS. JOB give pertinen	REPORT ALTER P AND tt dates, include ach wellbore of well bore only. Lia g Location cleanup & port of Well Pluggin, (eb Page, OCD Permi	ING CASING A	<u> </u>
Spud Date:		Rig Release Date		and haliaf			
I hereby certify that the information	above is true and con	mplete to the best	of my knowledge	and belief.			
SIGNATURE Roni M	<u>Vathew</u>	TITLE Regulation	tory Advisor		DATE_01	/17/2024	
Type or print name Roni Mather For State Use Only	<u>W</u>	E-mail address:	roni_mathew@c	oxy.com	_ PHONE: _7	'13.215.7827	
APPROVED BY: Conditions of Approval (if any):	Cho	TITLE	Staff Manager		_DATE	3/6/24	

Daily Log

01/05/24: SICP-0 psi. Function tested BOP. NDWH. Had trouble breaking bolts. NUBOP. RU work floor and tbg equipment. MU 4 3/4 bit, BS, PU 6-3.5 DC, X over and 50 joints of 2 3/8 WS. Secured well. SDOW.

01/08/24: SICP-0 psi. Tested csg to 500 psi. Held good. Too windy to PU tbg. Secured well.

01/09/24: SITP/CP-0 psi. Continued picking up 2 3/8 work string. Tagged @ 3830' fell through to TOC @ 3953'. RU power swivel. NU stripper head. Drilled out cmt from 3953'- 4010. Drilled out CIBP and cleaned out to 4199'Circulated clean. RD power swivel. ND stripper head. POH w/ 50 stands. Performed BOP closing drill. Secured well. SDON.

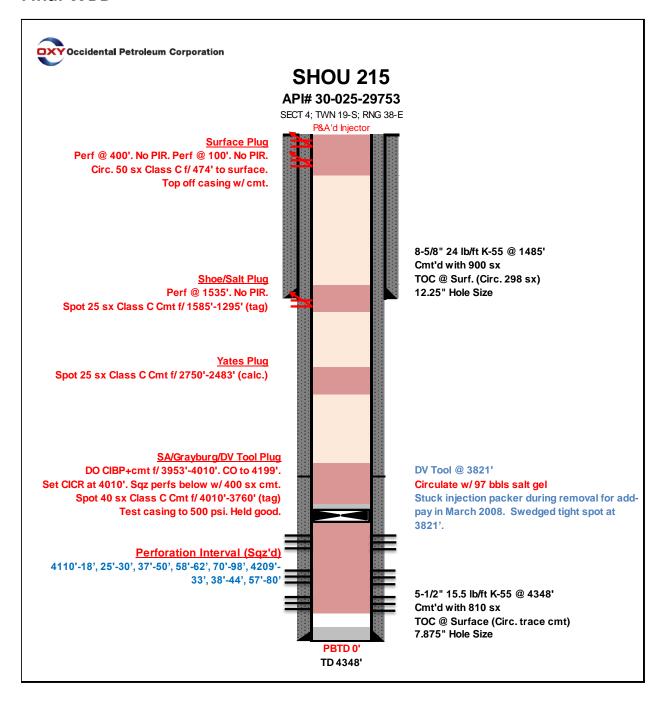
01/10/24: SITP/CP-750 psi. Bled down to pit. Pumped 40 bbls of 10# down csg and 10 down tbg to kill. POH w/15 stands and LD drill collars. Well started gassing. Pumped 60 bbls of 10# down csg to put on vacuum. RU Renegade WL. Set 5.5 CICR @ 4010'. RDWL. RIH w/63 stands. Circulated 97 bbls of salt gel. Secured well.

01/11/24: SITP/CP-0 psi. Picked up 2 joints and stung into cement retainer. Squeezed 400 sxs of class c cmt below retainer. Displaced to 4010' w/ 15.5 bbls. SIP-0 psi. Stung out of retainer and spotted 40 sxs of class c cmt. Displaced w/ 13.9 bbls to 3595'. POH w/ 20 stands. Tested casing to 500 psi. Held good. Shut down due to wind. Secured well.

01/12/24: SITP/CP-0 psi. RIH w/ 16 stands and tagged TOC @ 3760'. Laid down 32 jts to put EOT @ 2750'. Spotted 25 sxs of class c cmt. Displaced w/ 9.6 bbls to 2483'. No tag required. POH w/ 25 stands. Laid down 37 joints. RIH w/ 19 stands and set AD1 pkr @ 1137'. RU Brigade WL. Perforated 5.5 csg @ 1535'. RDWL. Unable to establish inj rate. OCD gave us approval to drop down 50 ft and spot. Released pkr and RIH w/ 9 stands to put EOT @ 1585'. Spotted 25 sxs of class c cmt and displaced w/ 5.1 bbls to 1319'. POH w/ 25 stands and set pkr @ 32'. RU Brigade WL. Perforated 5.5 csg @ 400'. Unable to establish inj rate. Perforated @ 100'. Unable to establish inj rate. RDWL. Secured well. SDON.

01/13/24: SITP/CP-0 psi. RIH w/ 20 stands and tagged TOC @ 1295'. Laid down 26 joints to put EOT @ 474'. Spotted 50 sxs of class c cmt to surface. Laid down 15 joints. Rigged down tongs and work floor. NDBOP. Topped off casing w/ cmt. Washed up and rigged down cmt equipment and pulling unit. SDOW.

Final WBD



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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 304294

COMMENTS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	304294
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	3/7/2024

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Created By	Condition	Condition Date
gcordero	None	3/6/2024