

Submit Copy To Appropriate District

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-06920
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NMSF078902
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name GALLEGOS CANYON UNIT
4. Well Location Unit Letter <u>C</u> : <u>990</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>4</u> Township <u>27N</u> Range <u>12W</u> NMPM San Juan County		8. Well Number 62
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,733' GL		9. OGRID Number
		10. Pool name or Wildcat West Kutz Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/12/23 - MIRU service rig. NDWH, NUBOP. POOH tubing.

12/13/23 - RIH 7" casing scraper to 1257'. RIH 6 5/8" CIBP, set at 1239'. Rolled hole w/ 37 bbls 2% KCL w/ corrosion inhibitor and biocide. Pressure tested casing to 560 psi. LD tubing. NDBOP, NUWH. RDMO service rig.

12/15/23 - Conducted bradenhead test w/ NMOCD witness onsite. Pressure tested casing to 560 psi for 30 minutes, lost 8 psi, held good.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 12/28/2023

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

<b>Well Name:</b> GALLEGOS CANYON UNIT	<b>Well Location:</b> T27N / R12W / SEC 4 / NENW / 36.60875 / -108.11984	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 62	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078902	<b>Unit or CA Name:</b> GCU PC 89200844E	<b>Unit or CA Number:</b> NMNM78391A
<b>US Well Number:</b> 3004506920	<b>Well Status:</b> Temporarily Abandoned	<b>Operator:</b> SIMCOE LLC

Subsequent Report

**Sundry ID:** 2767402

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 12/27/2023

**Date Operation Actually Began:** 12/12/2023

**Type of Action:** Temporary Abandonment

**Time Sundry Submitted:** 08:17

**Actual Procedure:** null

SR Attachments

**Actual Procedure**

GCU\_062\_\_\_PC\_WBD\_TA\_20231227081751.pdf

GCU\_062\_TA\_SR\_20231227081744.pdf

SR Conditions of Approval

**Specialist Review**

Gallegos\_Canyon\_Unit\_62\_ID\_2767402\_TA\_COAs\_MHK\_12.27.2023\_20231227112447.pdf

Received by OCD: 12/28/2023 9:10:58 AM

Page 3 of 15

Well Name: GALLEGOS CANYON UNIT	Well Location: T27N / R12W / SEC 4 / NENW / 36.60875 / -108.11984	County or Parish/State: SAN JUAN / NM
Well Number: 62	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078902	Unit or CA Name: GCU PC 89200844E	Unit or CA Number: NMNM78391A
US Well Number: 3004506920	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: DEC 27, 2023 08:17 AM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 12/27/2023
Signature: Matthew Kade	



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



December 27, 2023

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2767402 Request for Temporary Abandonment Status

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<b>Operator:</b>	Simcoe LLC
<b>Lease:</b>	NMSF078902
<b>Agreement(s):</b>	NMNM78391A
<b>Well(s):</b>	Gallegos Canyon Unit 62, API # 30-045-06920
<b>Location:</b>	NENW Sec 4 T27N R12W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until December 15, 2024. Before this approval expires one of the following shall be submitted:
  - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period.
  - b. A sundry notice (subsequent report) with resumption of production reported.
  - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before December 15, 2024, a sundry notice must be submitted prior to that date.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

**GL: 5581'**

San Juan, NM

Pictured Cliff	1349'
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## N/A

Frac w/ 62,300# 16/30 ariz snd N2 foam

Pictured Cliff 1349'

TOC @ 300' (Est)

6-1/4" @ 1405'

TD 1,405'

TEMPORARY ABANDON  
GALLEGOS CANYON UNIT #062  
990' FNL & 1650' FWL, C SEC 4. T27N R12W  
SAN JUAN COUNTY, NM / 3004506920

12/12/23 – MIRU service rig. NDWH, NUBOP. POOH tubing.

12/13/23 – RIH 7" casing scraper to 1257'. RIH 6 5/8" CIBP, set at 1239'. Rolled hole w/ 37 bbls 2% KCL w/ corrosion inhibitor and biocide. Pressure tested casing to 560 psi. LD tubing. NDBOP, NUWH. RDMO service rig.

12/15/23 – Conducted bradenhead test w/ NMOCD witness onsite. Pressure tested casing to 560 psi for 30 minutes, lost 8 psi, held good.



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENTOIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6179 FAX: (505) 334-6179  
<http://emrmd.state.nm.us/OCD/District18/OCDistrict18.htm>

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 15-Dec-2023 Operator SINCO API #30-0 45-269D0  
Property Name GLU Well No 602 Location: Unit C Section 4 Township 27 Range 12  
Well Status (Shut-In or Producing) Initial PSI: Tubing 0 Intermediate A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead	INTERM		BRADENHEAD	INTERMEDIATE
	BH	Int	Csg	Int	Csg
5 min	0	N/A	0		
10 min	0	0			
15 min	0	0			
20 min					
25 min					
30 min					

Steady Flow \_\_\_\_\_  
Surges \_\_\_\_\_  
Down to Nothing \_\_\_\_\_  
Nothing X \_\_\_\_\_  
Gas \_\_\_\_\_  
Gas & Water \_\_\_\_\_  
Water \_\_\_\_\_

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_


5 MINUTE SHUT-IN PRESSURE BRADENHEAD N/A INTERMEDIATE N/A

REMARKS: \_\_\_\_\_

By [Signature]  
Surveillance  
(Position)Witness [Signature]

E-mail address \_\_\_\_\_



 NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

**MECHANICAL INTEGRITY TEST REPORT**  
(TA OR UIC)

Date of Test 15-DEC-2023 Operator SIMCO API # 30-0 45-0690  
Property Name LCU Well # 602 Location: Unit C Sec 4 Twn 27 Rge 12  
Land Type: State \_\_\_\_\_ Well Type: Water Injection \_\_\_\_\_  
Federal \_\_\_\_\_ Salt Water Disposal \_\_\_\_\_  
Private \_\_\_\_\_ Gas Injection \_\_\_\_\_  
Indian ☒ Producing Oil ☒  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_  
Casing Pres. \_\_\_\_\_ Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
Bradenhead Pres. \_\_\_\_\_ Tbg. Inj. Pres. \_\_\_\_\_  
Tubing Pres. \_\_\_\_\_  
Int. Casing Pres. \_\_\_\_\_

Pressured annulus up to \_\_\_\_\_ psi. for \_\_\_\_\_ mins. Test passed/failed

REMARKS: 1000 PSI Gelling 60 minute clock.  
THE PRESSURE IS SET AT 1234  
THE CASING WAS PRESSURED TO 505 PSI AND  
PRESSURE FELL TO 560 PSI AND HELD FOR THE LAST  
15 MINUTES

By [Signature] (Operator Representative) Witness [Signature] (NMOC)  
Supervisor (Position)

Revised 02-11-02

Oil Conservation Division • 1000 Rio Brazos Road • Aztec, New Mexico 87410  
Phone: (505) 334-6178 • Fax (505) 334-6170 • <http://www.enr.state.nm.us>





TEMPORARY ABANDON  
GALLEGOS CANYON UNIT #062  
990' FNL & 1650' FWL, C SEC 4. T27N R12W  
SAN JUAN COUNTY, NM / 3004506920

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Testing TIME	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead BH	Int	Csg	Bradenhead	INTERMEDIATE
5 min	0	N/A	0	Steady Flow	
10 min	0	0		Surges	
15 min	0	0		Down to Nothing	
20 min				Nothing	X
25 min				Gas	
30 min				Gas & Water	
				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE BRADENHEAD N/A INTERMEDIATE N/A

REMARKS:

By [Signature]  
Sullivan  
(Position)Witness [Signature]

E-mail address \_\_\_\_\_



NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

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(TA OR UIC)

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San Juan, NM

Pictured Cliff	1349'
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Pictured Cliff 1349'

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6-1/4" @ 1405'

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**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 298076

CONDITIONS

Operator:  SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID:  329736
	Action Number:  298076
	Action Type:  [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT due on or before 12/15/2028	3/8/2024