

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: MCCULLEY LS Well Location: T28N / R9W / SEC 14 / County or Parish/State: SAN

SWSE / 36.656921 / -107.753464 JUAN / NM

Well Number: 7 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

MELL

Lease Number: NMNM04208 Unit or CA Name: MCCULLEY LS Unit or CA Number:

NMNM74009

US Well Number: 3004520278 Well Status: Temporarily Abandoned Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2760981

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 11/10/2023 Time Sundry Submitted: 08:44

Date Operation Actually Began: 11/09/2023

Actual Procedure: null

SR Attachments

Actual Procedure

 $MCCULLEY_LS_007__FT_WBD_TA_11.9.23_20231110084432.pdf$

McCulley_LS_007_TA_SR_20231110084348.pdf

Received by OCD: 2/5/2024 9:31:40 AM
Well Name: MCCULLEY LS
Well Name: MCCULLEY LS
Well Location: T2

Well Location: T28N / R9W / SEC 14 / SWSE / 36.656921 / -107.753464

County or Parish/State: SAN 2 of

Allottee or Tribe Name:

JUAN / NM

Well Number: 7

Type of Well: CONVENTIONAL GAS

WELL

Unit or CA Name: MCCULLEY LS Unit or CA Number:

NMNM74009

US Well Number: 3004520278

Lease Number: NMNM04208

Well Status: Temporarily Abandoned

Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST Signed on: NOV 10, 2023 08:44 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 11/13/2023

Signature: Matthew Kade

Page 2 of 2

WBD

MCCULLEY LS 007

FT API # 30-045-20278 Unit O - Sec. 014 - T028N - R09W 790' FSL 1460' FEL San Juan, NM

Formation Tops

Ojo Alamo 1390' Kirtland 1545' Fruitland 1986' Fruitland Coal 2094' Pictured Cliff 2442'

Log Detail

6/12/68 - TS f/ 1000-2490'; TOC @ 1490'

6/11/68 - SP/ILD f/ 146-2526' 6/11/68 - GR/DN f/ 1500-2528'

Ojo Alamo 1390'

Kirtland 1545'

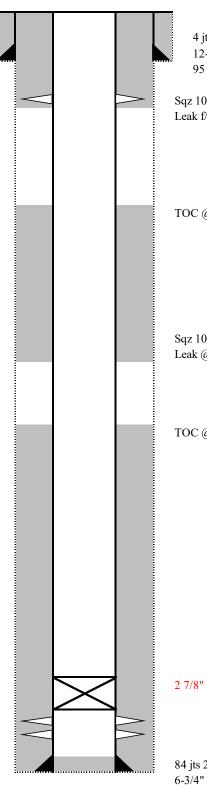
Fruitland 1986"

Fruitland Coal 2094'

Fruitland Perforation

2438-48', 2458-78' 20 spz Frac w/ 35,000# 10/20 snd & 35,000 gals wtr

Pictured Cliff 2442'



PBTD 2,501'

TD 2,511'

GL: 6111'

4 jts 8-5/8" 24# J55 @ 147' 12-1/4" @ 147' 95 sx cmt

Sqz 100 sx cmt; Circ 2 bbls good cmt Leak f/ 250-370'; Perf; Acidize

TOC @ 830' (Est)

Sqz 100 sx cmt Leak @ 1300'

TOC @ 1490' (TS)

Tubing N/A

2 7/8" CIBP at 2338'

84 jts 2-7/8" 6.4# J55 @ 2511' 6-3/4" @ 2511'

165 sx cmt

TEMPORARY ABANDON

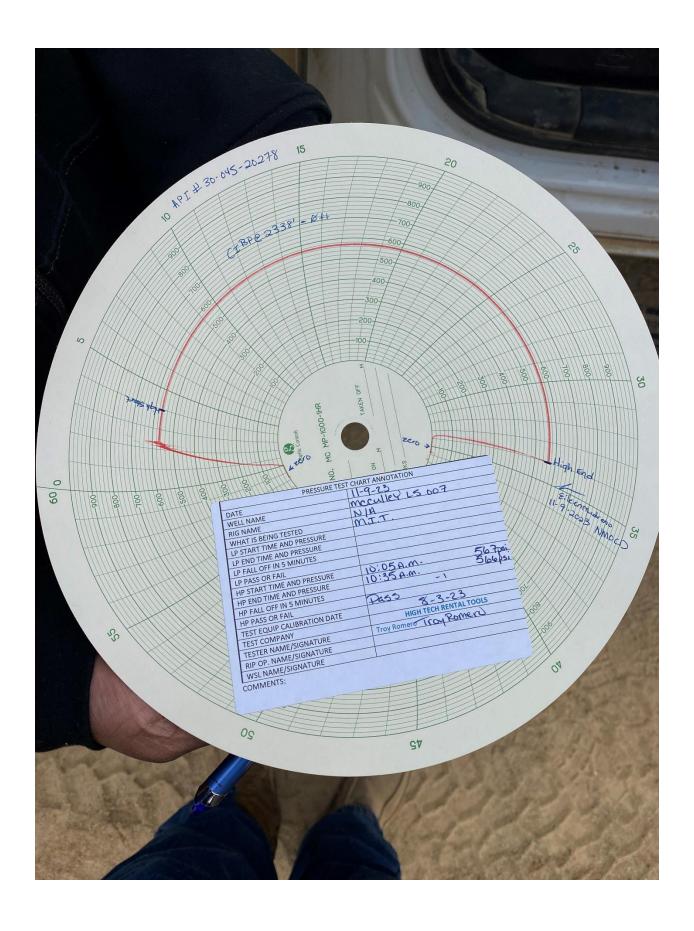
MCCULLEY LS 007

790' FSL & 1460' FEL, O SEC 14. T28N R09W

SAN JUAN COUNTY, NM / 3004520278

11/8/23 – MIRU WL. ND WH, NU lubricator. Run 2 1/8" OD gauge ring to 2438'. Run 2.1" OD CIBP, set at 2338'. POOH, RD WL. RU pump truck, pump 13.2 bbls 2% KCL w/ 2 gals WSCR-202 packer fluid and 1 gal biocide. Pressure up wellbore to 550 psi, held good. Shut well in, RDMO.

11/9/23 – RU pump truck. Conduct bradenhead test, passed. Pressured up wellbore to 560 psi, hold for 30 minutes. MIT passed. Witnessed by NMOCD. Shut well in. RDMO.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC) Date of Test Noumber 9, 2023 Operator Simcoe API # 30-0 45 - 20278
Property Name Mc (ulley LS Well # T Location: Unit O Sec 14 Twn 28N Rge 9W
Well Type:
State Salt Water Disposal
Private Gas Injection Producing Oil/Gas Indian Pressure obervation
Temporarily Abandoned Well (VN): Y TA TA Expires: 11-9-2028
Max. Inj. Pres.
Bradenhead Pres Tbg. Inj. Pres
Int Casing Pres N/A
Pressured annulus up to 5 4 5 psi. for 30 mins. Test passed/failed
REMARKS: Pressured up to 565 psi. Pressure held centire thirty
Martine 10.1
8-3-23
By (MU asalls (IKHY) Witness (NMOCD)
(Operator Representative)
(Position) Revised 02-11-02
Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410
Oil Conservation Division * 1000 Rto Brazos Road * Place; * The Place; * 1000 Rto Brazos Road * Place;

& NATURAL	RESOURCES DEPAI		AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410 (S65) 344-6176 AX: 6050 334-6170 p://emnrd.atate.nm.us/ocd/District III/3distric.htm
	BRADENHEAD TI	EST REPORT	
Date of Test _//- 9-23	(submit 1 copy to al		#30-0 45 - 20278
			14 Township 28 Range 9 w
Well Status Shut-In or Produce			
			LLY FOR 15 MINUTES EACH
PRESSUI Testing Bradenhead BH Int Csg		FLOW CH	ARACTERISTICS INTERMEDIATE
TIME S NA 175	Steady	Flow	
10 min Ø 175	Surges_		
15 min 0 175		o Nothing	
20 min	Nothin	<u> </u>	
25 min	Gas &	Water	
30 min	Water_		
If bradenhead flowed water, ch	eck all of the descriptions that app	oly below:	
CLEAR FRESI			
5 MINUTE SHUT-IN PRESSU	RE BRADENHEAD Ø	INTERMEDIA	ATE_MA_
		and - Mothing of	n 3h after 5min shutin
TA Stat	Nothing on sh man	spenea (an and)	
CFBP @ 2338'			
CIBP @ 2338 By CANIL Casal	S (IKAV) Witness_	John	
(Position)			
E-mail address			

Office		New Mexic				For	m <mark>Eage 8</mark> 0
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natural	Resources	WELL API	NO. 20.0		ıly 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSER'	VATION DI	VISION			45-20278	
<u>District III</u> – (505) 334-6178		h St. Francis		5. Indicate			-
1000 Rio Brazos Rd., Aztec, NM 87410		e, NM 8750		6. State Oil		FEE [
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta	o, 14141 0750	J		& Gas Lea	se No.	
87505				NM-04208			
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS) DIFFERENT RESERVOIR. USE "APPLIC		EPEN OR PLUG B		7. Lease Na McCulley L		Agreeme	nt Name
PROPOSALS.)	ATION FOR TERMIT (FOR	.WI C-101) I OK 5	ocn				
* 1	Gas Well 🔽 Other			8. Well Nu	007		
2. Name of Operator SIMCOE LI	LC			9. OGRID	Number		
3. Address of Operator 1199 Main	n Ave, Suite 101, Durang	o, CO 81301		10. Pool na Aztec Pictu		cat	
4. Well Location				•			
Unit LetterO::	790feet from the			1460feet f	rom the	East	_line
Section 14	Township 28N	Range 9V			Juan	County	
	11. Elevation (<i>Show w</i> 6,111', GL	hether DR, RK	B, RT, GR, etc	<i>c</i> .)			
NOTICE OF INTERPRETATION OF THE PERFORM REMEDIAL WORK TEMPORARILY ABANDON DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE DOTHER: 13. Describe proposed or complete of starting any proposed worth proposed completion or recomplete to the proposed complete to the	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL eted operations. (Clearly rk). SEE RULE 19.15.7 ompletion.	RE CO CA The state all pertiful And C. For the state all pertiful And C. For the state and the state all pertiful And C. For the state all pe	SUI EMEDIAL WO OMMENCE DI ASING/CEMEI THER: inent details, a For Multiple C	BSEQUENT RK RILLING OPNS NT JOB Ind give pertiner completions: At	REPOR ALTE P AN to take and the control of the cont	RT OF: ERING CA ID A Cluding est are diagran	n of
nump 13.2 bbls 2% KCL w/ 2 gals WSCF 1/9/23 - RU pump truck. Conduct brad	ienhead test, passed. Pressu	ired up wellbore	to 560 psi, holo				
pump 13.2 bbls 2% KCL w/ 2 gals WSCF 11/9/23 - RU pump truck. Conduct brad Shut well in. RDMO.	·	ured up wellbore	to 560 psi, hok				
pump 13.2 bbls 2% KCL w/ 2 gals WSCF 11/9/23 - RU pump truck. Conduct brade Shut well in. RDMO. pud Date:	Rig labove is true and comple	Release Date:		d for 30 minutes.			
pump 13.2 bbls 2% KCL w/ 2 gals WSCF 11/9/23 - RU pump truck. Conduct brad Shut well in. RDMO. pud Date: hereby certify that the information a	Rig labove is true and comple	Release Date: ete to the best o	of my knowled	d for 30 minutes.	MIT passed.	Witnessed	by NMOCD.
pump 13.2 bbls 2% KCL w/ 2 gals WSCF 11/9/23 - RU pump truck. Conduct brade Shut well in. RDMO. pud Date:	Rig labove is true and comple	Release Date: ete to the best of the LE Reg	of my knowled	d for 30 minutes.	MIT passed.	02/05/20	by NMOCD.

TEMPORARY ABANDON

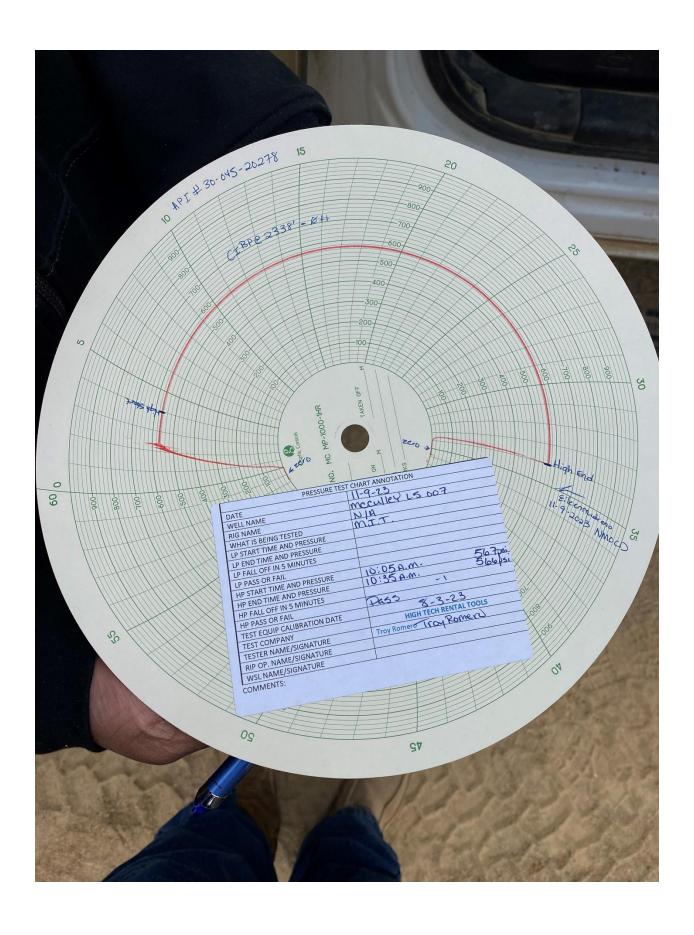
MCCULLEY LS 007

790' FSL & 1460' FEL, O SEC 14. T28N R09W

SAN JUAN COUNTY, NM / 3004520278

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11/9/23 – RU pump truck. Conduct bradenhead test, passed. Pressured up wellbore to 560 psi, hold for 30 minutes. MIT passed. Witnessed by NMOCD. Shut well in. RDMO.



	NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT	
	MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)	
	Property Name Mc (whey LS Well # 7 Location: Unit O Sec 14 Twn 28N Rge 9W	
	Property Name Well # Decarion. Employers Land Type: State State Salt Water Disposal Gas Injection Private Indian Pressure obervation Pressure obervation Salt Water Disposal Gas Injection Producing Oil/Gas Pressure obervation Salt Water Disposal Gas Injection Salt Water Disposal Salt Water Di	
	Temporarily Abandoned Well (VN): Y TA TA Expires: 11 - 9 - 2028 Casing Pres. Tbg. SI Pres. Max. Inj. Pres. Tbg. Inj. Pres. Tbg. Inj. Pres.	
	Int. Casing Pres. N/A Pressured annulus up to 545 psi. for 30 mins. Test passed/failed REMARKS: Pressured up to 565 psi. Pressure held centire thirty winder St.	
	By Witness (NMOCD) Witness (NMOCD)	
	(Position) Revised 02-11-02	
	Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410 Phone: (505) 334-6178 * Fax (505) 334-6170 * http://www.emnrd.state.nm.us	
100		

BRADENHEAD TEST REPORT (submit-1 copy to above address) Date of Test //- 9-23 Operator Sweep API #30-0 45 - 20278 Property Name McCulley LSWell No. 7 Location: Unit O Section /4 Township28 JRange 9 W Well Status Shut-in or Producing Initial PSI: Tubing NA Intermediate NA Casing/75 Bradenhead OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH PRESSURE FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE TIME		OURCES DEPARTMENT	1000 RIO BRAZOS ROAD AZEC NM 67410 (505) 334-6178 FAX: (505) 334-6170 http://emnrd.state.nm.us/ocd/District IW3distric.htm
Property Name McCulley (Swell No. 7 Location: Unit O Section 14 Township 28 Mange 9 W Well Status Shut-in or Producing Initial PSI: Tubing NA Intermediate NA Casing 17 5 Bradenhead OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH PRESSURE Testing Bradenhead INTERM BH Int Csg Int Csg Int Csg TIME NA 175 Steady Flow Surges Down to Nothing Noth	В	RADENHEAD TEST REP	PORT
Property Name McCulley LS Well No. 7 Location: Unit O Section 14 Township 28 Range 9 Well Status (Shut-in) or Producing) Initial PSI: Tubing NA Intermediate NA Casing 17 S Bradenhead O OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH PRESSURE FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE TIME NA 175 Steady Flow Surges Down to Nothing Nothing Y Gas Gas & Water Water Water If bradenhead flowed water, check all of the descriptions that apply below: CLEAR FRESH SALTY SULFUR BLACK S MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE NA REMARKS: TA Stat Nothing on Bh when speeced Rolling on 3h offer South Starting.	Data of Tost 1/- 9-23		
Well Status Shut-To or Producing Initial PSI: Tubing NA Intermediate NA Casing 175 Bradenhead Depended NA DINTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH PRESSURE FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE TIME TO A 175 Steady Flow Surges Down to Nothing Nothing Nothing Nothing Nothing Water Water Water The pradenhead flowed water, check all of the descriptions that apply below: CLEAR FRESH SALTY SULFUR BLACK SMINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE NA REMARKS: TA Stat Nothing on 3h other Source Shuter.			
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH PRESSURE Bradenhead INTERM BH Int Csg Int Csg TIME 5 min			
PRESSURE Testing Bradenhead INTERM BH Int Csg Int Csg TIME 5 min 10 min 10 min 175 Down to Nothing Nothing X Gas Gas & Water Water H bradenhead flowed water, check all of the descriptions that apply below: CLEAR FRESH SALTY SULFUR BLACK 5 MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE BRADENHEAD INTERMEDIATE FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE Surges Down to Nothing Nothing X Gas Gas & Water Water Water INTERMEDIATE NA REMARKS: TA Stat ~ Nothing on Bh when append - Molking on 3h offer 5 m/n shorting.			
BH Int Csg Int Csg TIME S min	PRESSURE		FLOW CHARACTERISTICS
Steady Flow Surges Down to Nothing Nothing Zo min Jo min Steady Flow Surges Down to Nothing Nothing Sas Gas & Water Water Water If bradenhead flowed water, check all of the descriptions that apply below: CLEAR FRESH SALTY SULFUR BLACK SMINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE NA REMARKS: TA Stat Nothing on Rh when spend - Molting on 3h other Smin Shutin.	BH Int Csg Int		DENHEAD INTERMEDIATE
Down to Nothing Nothing Zo min 30 min Mater Mater Mater Mater Mater Mater Mater Mater Mater SMINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE NA REMARKS: TA Stat - Nothing on 8h when append - Molking on 3h other 5min shortin.		Steady Flow	
Nothing 20 min 25 min 30 min Nothing Gas Gas & Water Water If bradenhead flowed water, check all of the descriptions that apply below: CLEAR FRESH SALTY SULFUR BLACK 5 MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE NA REMARKS: A Stat A Holling on Bh when spened - Molling on 3h offer 5min shortin.	10 min Ø 175	Surges	
Gas Gas & Water Water Water Sulfur BLACK SMINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE NA REMARKS: TA Stat - Nothing on Bh when specied - Mothing on 3h other 5min shortin.	15 min 9 175	Down to Nothing	
Gas & Water	20 min		
Water	25 min		
If bradenhead flowed water, check all of the descriptions that apply below: CLEAR FRESH SALTY SULFUR BLACK 5 MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE_NA REMARKS: TA Stat = Nolling on Bh when spened - Molling on 3h offer 5min shortin.	30 min 9		
SMINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE NA REMARKS: TA Stat - Nothing on Bh when spend - Mothing on 3h ofter 5min shortin.	1 10 I mater abook all 0		
S MINUTE SHUT-IN PRESSURE BRADENHEAD OF INTERMEDIATE NA REMARKS: TA Stat ~ Nolling on Bh when specied - Molling on 3h offer Smin shortin.			ACK
REMARKS: TA Stat - Nothing on Bh when specied - Mothing on 3h after 5min shutin.		W 1ND	TERMEDIATE NA
CIBP @ 2338'	REMARKS: TA Stat - Nolls	ing on Bh when spened - !	Mothing on 3h after 5min shortin.
CTBP (2) 2338		Marie Control of the	
	CIBP @ 2338	(11)	
By CAMO CASOLS (IKAV) Witness	By AMU CUSUUS ()	Witness	
(Position)			
E-mail address	(Position)		

WBD

MCCULLEY LS 007

FT API#30-045-20278 Unit O - Sec. 014 - T028N - R09W 790' FSL 1460' FEL San Juan, NM

Formation Tops

Ojo Alamo 1390' Kirtland 1545' Fruitland 1986' Fruitland Coal 2094' Pictured Cliff 2442'

Log Detail

6/12/68 - TS f/ 1000-2490'; TOC @ 1490'

6/11/68 - GR/DN f/ 1500-2528'

GL: 6111'



Sqz 100 sx cmt; Circ 2 bbls good cmt Leak f/250-370'; Perf; Acidize

TOC @ 830' (Est)

Sqz 100 sx cmt Leak @ 1300'

TOC @ 1490' (TS)

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2 7/8" CIBP at 2338'

84 jts 2-7/8" 6.4# J55 @ 2511' 6-3/4" @ 2511' 165 sx cmt

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Fruitland Perforation

2438-48', 2458-78' 20 spzFrac w/ 35,000# 10/20 snd & 35,000 gals wtr

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 311114

CONDITIONS

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101 Durango, CO 81301	Action Number: 311114
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehlir	g MIT required on or before 11/9/2028 - if decision is made to plug the well - the cibp will have to be moved to within 50 feet of top perforation	3/8/2024