

Well Name: MCCULLEY LS	Well Location: T28N / R9W / SEC 14 / SWSE / 36.656921 / -107.753464	County or Parish/State: SAN JUAN / NM
Well Number: 7	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM04208	Unit or CA Name: MCCULLEY LS	Unit or CA Number: NMNM74009
US Well Number: 3004520278	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2760981

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 11/10/2023	Time Sundry Submitted: 08:44
Date Operation Actually Began: 11/09/2023	

Actual Procedure: null

SR Attachments

Actual Procedure

MCCULLEY\_LS\_007\_\_\_FT\_WBD\_TA\_11.9.23\_20231110084432.pdf

McCulley\_LS\_007\_TA\_SR\_20231110084348.pdf

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Lease Number: NMNM04208	Unit or CA Name: MCCULLEY LS	Unit or CA Number: NMNM74009
US Well Number: 3004520278	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: NOV 10, 2023 08:44 AM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 11/13/2023
Signature: Matthew Kade	

WBD

GL: 6111'

MCCULLEY LS 007

FT

API # 30-045-20278

Unit O - Sec. 014 - T028N - R09W

790' FSL 1460' FEL

San Juan, NM

Formation Tops

Ojo Alamo	1390'
Kirtland	1545'
Fruitland	1986'
Fruitland Coal	2094'
Pictured Cliff	2442'

Log Detail

6/12/68 - TS f/ 1000-2490'; TOC @ 1490'  
6/11/68 - SP/ILD f/ 146-2526'  
6/11/68 - GR/DN f/ 1500-2528'

Fruitland Perforation

2438-48', 2458-78'      20 spz  
Frac w/ 35,000# 10/20 snd &  
35,000 gals wtr

Ojo Alamo 1390'

Kirtland 1545'

Fruitland 1986"

Fruitland Coal 2094'

Pictured Cliff 2442'

PBTD 2,501'  
TD 2,511'

4 jts 8-5/8" 24# J55 @ 147'  
12-1/4" @ 147'  
95 sx cmt  
  
Sqz 100 sx cmt; Circ 2 bbls good cmt  
Leak f/ 250-370'; Perf; Acidize

TOC @ 830' (Est)

Sqz 100 sx cmt  
Leak @ 1300'

TOC @ 1490' (TS)

Tubing  
N/A

2 7/8" CIBP at 2338'

84 jts 2-7/8" 6.4# J55 @ 2511'  
6-3/4" @ 2511'  
165 sx cmt

TEMPORARY ABANDON

MCCULLEY LS 007

790' FSL & 1460' FEL, O SEC 14. T28N R09W

SAN JUAN COUNTY, NM / 3004520278

11/8/23 – MIRU WL. ND WH, NU lubricator. Run 2 1/8" OD gauge ring to 2438'. Run 2.1" OD CIBP, set at 2338'. POOH, RD WL. RU pump truck, pump 13.2 bbls 2% KCL w/ 2 gals WSCR-202 packer fluid and 1 gal biocide. Pressure up wellbore to 550 psi, held good. Shut well in, RDMO.

11/9/23 – RU pump truck. Conduct bradenhead test, passed. Pressured up wellbore to 560 psi, hold for 30 minutes. MIT passed. Witnessed by NMOCD. Shut well in. RDMO.







# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test November 9, 2023 Operator Simcoe API # 30-0 45-20278  
 Property Name McCulley LS Well # 7 Location: Unit 0 Sec 14 Twn 23N Rge 9W  
 Land Type: State \_\_\_\_\_ Well Type: Water Injection \_\_\_\_\_  
 Federal \_\_\_\_\_ Salt Water Disposal \_\_\_\_\_  
 Private \_\_\_\_\_ Gas Injection \_\_\_\_\_  
 Indian \_\_\_\_\_ Producing Oil/Gas ☒  
 Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): Y TA TA Expires: 11-9-2028

Casing Pres. 0 Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
 Bradenhead Pres. 0 Tbg. Inj. Pres. \_\_\_\_\_  
 Tubing Pres. N/A  
 Int. Casing Pres. N/A

Pressured annulus up to 565 psi. for 30 mins. Test passed/failed

REMARKS: Pressured up to 565 psi. Pressure held entire thirty  
minutes.

By Emilio Casares (IKAT) Witness 8-3-23  
 (Operator Representative) (NMOCD)

(Position)

Revised 02-11-02

Oil Conservation Division \* 1000 Rio Brazos Road \* Aztec, New Mexico 87410  
 Phone: (505) 334-6178 \* Fax (505) 334-6170 \* <http://www.emnrd.state.nm.us>



# NEW MEXICO & NATURAL RESOURCES DEPARTMENT

AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
[http://emrhd.state.nm.us/oecd/District III%3District.htm](http://emrhd.state.nm.us/oecd/District%20III%20District.htm)

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 11-9-23 Operator Simcoe API #30-0 45 - 20278  
Property Name McCulley LS Well No. 7 Location: Unit 0 Section 14 Township 28N Range 9W  
Well Status Shut-In or Producing Initial PSI: Tubing NA Intermediate NA Casing 175 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE				
	BH	Bradenhead Int	Csg	INTERM Int	Csg
TIME					
5 min	<input checked="" type="checkbox"/>	NA	175		
10 min	<input checked="" type="checkbox"/>		175		
15 min	<input checked="" type="checkbox"/>		175		
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	
Nothing	<input checked="" type="checkbox"/>
Gas	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR ☐ FRESH ☐ SALTY ☐ SULFUR ☐ BLACK ☐

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE NA

REMARKS:

TA stat - Nothing on BH when opened - Nothing on 3h after 5min shut-in -

CIBP @ 2338'

By Emile Casares (IKH)

Witness Jh

(Position)

E-mail address \_\_\_\_\_



Submit 1 Copy To Appropriate District

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-20278
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NM-04208
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name McCulley LS
4. Well Location Unit Letter <u>O</u> : <u>790</u> feet from the <u>South</u> line and <u>1460</u> feet from the <u>East</u> line Section <u>14</u> Township <u>28N</u> Range <u>9W</u> NMPM San Juan County		8. Well Number 007
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,111', GL		9. OGRID Number
		10. Pool name or Wildcat Aztec Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/8/23 - MIRU WL. ND WH, NU lubricator. Run 2 1/8" OD gauge ring to 2438'. Run 2.1" OD CIBP, set at 2338'. POOH, RD WL. RU pump truck, pump 13.2 bbls 2% KCL w/ 2 gals WSCR-202 packer fluid and 1 gal biocide. Pressure up wellbore to 550 psi, held good. Shut well in, RDMO.

11/9/23 - RU pump truck. Conduct bradenhead test, passed. Pressured up wellbore to 560 psi, hold for 30 minutes. MIT passed. Witnessed by NMOCD. Shut well in. RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 02/05/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



TEMPORARY ABANDON

MCCULLEY LS 007

790' FSL & 1460' FEL, O SEC 14. T28N R09W

SAN JUAN COUNTY, NM / 3004520278

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## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test November 9, 2023 Operator Simcoe API # 30-0 45-20278  
 Property Name McCulley LS Well # 7 Location: Unit 0 Sec 14 Twn 23N Rge 9W  
 Land Type: State \_\_\_\_\_ Well Type: Water Injection \_\_\_\_\_  
 Federal \_\_\_\_\_ Salt Water Disposal \_\_\_\_\_  
 Private \_\_\_\_\_ Gas Injection \_\_\_\_\_  
 Indian \_\_\_\_\_ Producing Oil/Gas ☒  
 Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): Y TA TA Expires: 11-9-2028

Casing Pres. 0 Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
 Bradenhead Pres. 0 Tbg. Inj. Pres. \_\_\_\_\_  
 Tubing Pres. N/A  
 Int. Casing Pres. N/A

Pressured annulus up to 565 psi. for 30 mins. Test passed/failed

REMARKS: Pressured up to 565 psi. Pressure held entire thirty  
minutes.

By Emilio Casares (IKAT) Witness 8-3-23  
 (Operator Representative) (NMOCD)

(Position)

Revised 02-11-02

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 Phone: (505) 334-6178 \* Fax (505) 334-6170 \* <http://www.emnrd.state.nm.us>





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(submit 1 copy to above address)

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Property Name McCulley LS Well No. 7 Location: Unit 0 Section 14 Township 28N Range 9W  
Well Status Shut-in or Producing Initial PSI: Tubing NA Intermediate NA Casing 175 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE				
	BH	Bradenhead Int	Csg	INTERM Int	Csg
TIME					
5 min	<input checked="" type="checkbox"/>	NA	175		
10 min	<input checked="" type="checkbox"/>		175		
15 min	<input checked="" type="checkbox"/>		175		
20 min					
25 min					
30 min					

## FLOW CHARACTERISTICS

BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	
Nothing	<input checked="" type="checkbox"/>
Gas	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

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5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE NA

REMARKS:

TA stat - Nothing on BH when opened - Nothing on 3h after 5min shut-in -

CIBP @ 2338'

By Emile Casares (IKH)

Witness [Signature]

(Position)

E-mail address \_\_\_\_\_

WBD

GL: 6111'

MCCULLEY LS 007

FT

API # 30-045-20278

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 311114

CONDITIONS

Operator:  SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID:  329736
	Action Number:  311114
	Action Type:  [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 11/9/2028 - if decision is made to plug the well - the cibp will have to be moved to within 50 feet of top perforation	3/8/2024