Received by OCD	: 3/21/2022 7:20:	59 PM						Page 1 of 3	
Form 3160-5 UNITED STATES (June 2015) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							5. Lease Ser NM-2748 6. If Indian, A		
	SUBMIT IN TRIPLICATE - Other instructions on pa						7. If Unit or C	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well X Oil We	ell Gas	Well Other				an a	8. Well Nam	e and No.	
2. Name of Operator	ſ				tal and a Sharky and a second second second second		Gissler E	3 44	
MR NM Opera	ting LLC		1				9. API Well 1		
3a. Address			3b. Phone No.				30-015-3	Pool or Exploratory Area	
5950 Berkshire	Lane, Suite 1000,	Dallas, TX 75225		469-	906-2004			FOULDI Exploratory Alea	
4. Location of Well	(Footage, Sec.,T.,R.,M.,	OR Survey Description)						s; Glorieta-Yeso or Parish, State	
2310'FSL & 23	310'FEL of Section	on 11-T17S-R30E (Un	it J, NWSE	=)				unty, New Mexico	
12. C	HECK THE APPR	OPRIATE BOX(ES) TO	O INDICAT	ΓE NA	TURE O	F NOT	ICE, REPORT (OR OTHER DATA	
	SUBMISSION				TYPE OF				
	of Intent juent Report	Acidize Alter Casing Casing Repair Change Plans	Hy Ne	eepen rdraulic Fr ew Constru- ug and Ab	action	Red	eduction (Start/Resume) clamation complete mporarily Abandon	Water Shut-Off Well Integrity X Other <u>Change of</u> Operator	
Final A	Abandonment Notice	Convert to Injection	Plu	ug Back		Wa	tter Disposal		
the proposal is to d Attach the Bond un following completio testing has been co determined that the This is notifica MR NM Operat	eepen directionally or recom der which the work will be n of the involved operations impleted. Final Abandonme site is ready for final inspec- ation that MR NM ing LLC, as new o	Operating LLC is taki perator, accepts all app	locations and mer on file with BLM ple completion or all requirements, i ing over op	asured and M/BIA. Re recomplet including r	a true vertical equired subsection in a new ir eclamation, ha	uent repo nterval, a F nve been c Well.	Tis must be filed within Form 3160-4 must be file completed and the operate	d days d once or has	
operations con	ducted on this leas	e, or portion of lease de	scribed.						
Change of Operator Effective: 06/01/2021					See Conditio		nditions of Ap	ons of Approval	
Former Operat	or: EOG Resource	s, Inc. (7377)							
14. I hereby certify	that the foregoing is true	and correct. Name (Printed/I	yped)				en en jour de la constant de la cons La constant de la cons		
	Ben	Barr	TI	itle	Vice P	reside	nt		
Signature	ph	rph	D	ate	Februa	ary 1, 2	2022		
	10	THIS SPACE	FOR FEDER	AL OR	STATE OF	FICE U	SE		
Approved by	and for Dan	dray			Title P	etrole	um Enginee	r _{Date} 02/14/2022	
certify that the app	licant holds legal or equ	Approval of this notice does uitable title to those rights in the operations thereon.	ne subject lease	e	Office	RF	0	ent or agency of the United States	
Title 18 U.S.C. Sec any false, fictitious (Instructions on page	or fraudulent statements	or representations as to any m	atter within its j	urisdictio	n				
(monuciono on pag	,,								

•

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain $1 \frac{1}{2}$ times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:		
MR NM Operating LLC	330506		
5950 Berkshire Lane	Action Number:		
Dallas, TX 75225	91803		
	Action Type: [C-103] NOI General Sundry (C-103X)		
CONDITIONS			

Created By		Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/11/2024

Page 3 of 3