## UNITED STATES

FORM APPROV					
OM	3 No.	100	14-0	137	

(June 2015)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMI		1	MB No. 1004-0137 bires: January 31, 2018		
SUNDRY NOTICES AND REPORTS  Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s		5. Lease Serial No NM-2748 6. If Indian, Allotte			
SUBMIT IN TRIPLICATE - Other inst	age 2.	7. If Unit or CA/Ag	greement, Name and/or No.		
Type of Well     Gas Well     Other		8. Well Name and No.			
Name of Operator     MR NM Operating LLC		Gissler B 57 9. API Well No.			
3a. Address 5950 Berkshire Lane, Suite 1000, Dallas, TX 75225	3b. Phone No. (inclu	ode area code) 9-906-2004	30-015-3749	93 ol or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Loco Hills; Gl		
10 11 14 TAZO DOOF (Usi	+ E C/V/V//V/			11. County or Parish, State  Eddy County, New Mexico	
1650'FNL & 330'FWL of Section 11-T17S-R30E (Uni 12. CHECK THE APPROPRIATE BOX(ES) TO	O INDICATE N	ATURE OF NOTIC			
TYPE OF SUBMISSION		TYPE OF ACTION			
Acidize  X Notice of Intent  Subsequent Report  Final Abandonment Notice  Convert to Injection  13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface and Attach the Bond under which the work will be performed or provide the Bond No. following completion of the involved operations. If the operation results in a multiple testing has been completed. Final Abandonment Notices must be filed only after a determined that the site is ready for final inspection.  This is notification that MR NM Operating LLC is taking NM Operating LLC, as new operator, accepts all apply operations conducted on this lease, or portion of lease de Bond Coverage: BLM Bond File No.: NMB002039  Change of Operator Effective: 06/01/2021  Former Operator: EOG Resources, Inc. (7377)	on file with BLM/BIA. on file with BLM/BIA. ole completion or recompall requirements, including	Fracturing Reclamment Recommend Recommend Recommend Recommend Recommend Recommend Recommend Required subsequent reports region in a new interval, a Form of reclamation, have been commend recommend Required Recommend	plete pararily Abandon  Disposal  approximate duration there ertinent markers and zones nust be filed within 30 da 13160-4 must be filed onco eleted and the operator has	oncerning	
14. Thereby certify that the foregoing is true and correct. Name (Printed/T	yped)				
Ben Barr	Vice President				
Signature / / /	Date	February 1, 202	22		
	OR FEDERAL OF	STATE OFFICE USE		00/4 4/0000	
Approved by Jan Banchary	Title Petroleur	m Engineer D	ate UZI 14/ZUZZ		
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a conduct operation.	ie subject lease	Office	ke to any department o	r agency of the United States	

(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM** 

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 91808

## **CONDITIONS**

Operator:	OGRID:	
MR NM Operating LLC	330506	
5950 Berkshire Lane	Action Number:	
Dallas, TX 75225	91808	
	Action Type:	
	[C-103] NOI General Sundry (C-103X)	

## CONDITIONS

Created By		Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/11/2024