Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NM-074939

abandoned well. Use Form 3160-3 (APD) for such prope	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instruction	ge 2.  7. If Unit or CA/Agreement, Name and/or No.				
Type of Well      Gas Well  Other  Other		8. Well Name and No.			
2. Name of Operator		Gissler B 59			
MR NM Operating LLC  3a. Address  3b. Phone	e No. (inclu	(ude area code) 30-015-37733			
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225		59-906-2004 10. Field and Pool or Exploratory Area			
4. Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)		Cedar Lake; Glorieta-Yeso 11. County or Parish, State			
2317'FSL & 559'FWL of Section 12-T17S-R30E (Unit L, NW	(SW)	Eddy County, New Mexico			
12. CHECK THE APPROPRIATE BOX(ES) TO INDIC	CATE NA	ATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION			
X Notice of Intent Acidize Alter Casing Casing Repair Change Plans Final Abandonment Notice Convert to Injection	Deepen Hydraulic F New Const Plug and A Plug Back	Abandon Recomplete X Other Change of Operator			
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  This is notification that MR NM Operating LLC is taking over operations of this well.  MR NM Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described.					
Bond Coverage: BLM Bond File No.: NMB002039  Change of Operator Effective: 06/01/2021  Former Operator: EOG Resources, Inc. (7377)		See Conditions of Approval			
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Ben Barr	Title	Vice President			
Signature Re-K-	Date	February 1, 2022			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Sunday		Title Petroleum Engineer Date 02/14/2022			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office RFO			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction					

(Instructions on page 2)

# **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM** 

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 91809

#### **CONDITIONS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	91809
	Action Type:
	[C-103] NOI General Sundry (C-103X)

#### CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/11/2024