ceived by OCD: 3	3/21/2022 7:17:	:36 PM					Page		
Form 3160-5 (June 2015)		UNITED STATES PARTMENT OF THE INTER EAU OF LAND MANAGEM			FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018				
		DTICES AND REPORTS			1	5. Lease Seri			
		s form for proposals to drill or . Use Form 3160-3 (APD) for a				NM-101584 6. If Indian, Allottee or Tribe Name			
	UBMIT IN TR	IPLICATE - Other ins	structions on	bage 2.		7. If Unit or C	A/Agreement, Name and/or No.		
1. Type of Well       X     Oil Well       Gas Well     Other						8. Well Name and No.			
2. Name of Operator MR NM Operatir	ng LLC				1	Gem Dar 9. API Well N	ndy BCG State Com 2		
3a. Address			3b. Phone No. (inc		·	30-015-37892			
5950 Berkshire La	ane, Suite 1000,	Dallas, TX 75225	4	59-906 <b>-</b> 200	4	10. Field and	Pool or Exploratory Area		
4. Location of Well (Fo	ootage, Sec.,T.,R.,M.	, OR Survey Description)				Empire; W	/olfcamp, NW		
						11. County or Parish, State			
350'FNL & 200'F	WL of Sectior	n 35-T16S-R27E (Unit	D, NWNW)		and the second se	and the second se	unty, New Mexico		
12. CHI	ECK THE APPI	ROPRIATE BOX(ES) T	O INDICATE N	all a los a		REPORT C	OR OTHER DATA		
TYPE OF SU	BMISSION			TYPE O	F ACTION				
		Acidize	Deepen		Production (S	Start/Resume)	Water Shut-Off		
X Notice of	Intent	Alter Casing	Hydrauli	Fracturing	Reclamation		Well Integrity		
		Casing Repair	New Con	istruction	Recomplete		X Other Change o		
Subsequer	nt Report	Change Plans	Phug and	Abandon	Temporarily	Abandon	Operator		
[]			Plug Bac		Water Dispos				
	ndonment Notice	Convert to Injection					thoroof If		
Attach the Bond under following completion of testing has been comp determined that the site	which the work will be the involved operations leted. Final Abandonme e is ready for final inspe	mplete horizontally, give subsurface e performed or provide the Bond No s. If the operation results in a multi ent Notices must be filed only after action.	. on file with BLM/BIA. ple completion or recom all requirements, includi	Required subse pletion in a new ng reclamation, h	equent reports must bi interval, a Form 3160- nave been completed a	<ul> <li>4 must be filed</li> </ul>	once		
MR NM Operating operations condu	g LLC, as new c cted on this leas	operator, accepts all app se, or portion of lease de	licable terms, co escribed.	onditions, st	tipulations and	restriction	s concerning		
Bond Coverage: BLM Bond File No.: NMB002039				See	See Conditions of Approval				
Change of Opera	tor Effective: 0	6/01/2021							
Former Operator:	EOG Resource	es, Inc. (7377)							
14. I hereby certify tha	t the foregoing is true	e and correct. Name (Printed/T	yped)						
	Ben	Barr	Title	Vice P	Vice President				
Signature	the	the	Date	Febru	ary 1, 2022				
		THIS SPACE	FOR FEDERAL O	R STATE OF	FICE USE				
Approved by	A- Dame	hory			troleum En	gineer	Date 02/14/2022		
certify that the application which would entitle the	ant holds legal or equi	d. Approval of this notice does uitable title to those rights in the toperations thereon.	he subject lease	Office					
Title 18 U.S.C. Section	1001 and Title 43 U	.S.C. Section 1212, make it a c	rime for any person k	nowingly and v	willfully to make to a	any departmen	nt or agency of the United States		
		or representations as to any m	aller within its junisul						
(Instructions on page 2	2)								

## **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain  $1 \frac{1}{2}$  times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:		
MR NM Operating LLC	330506		
5950 Berkshire Lane	Action Number:		
Dallas, TX 75225	91801		
	Action Type:		
	[C-103] NOI General Sundry (C-103X)		
CONDITIONS			

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/11/2024

CONDITIONS

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Action 91801