Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

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Lease Serial No.	

Do not use this form for proposals to drill or to re-ente	r an		NMLC055264
abandoned well. Use Form 3160-3 (APD) for such propo			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instruction	ns on p	age 2.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well X Oil Well Gas Well Other			8. Well Name and No.
2. Name of Operator			Jackson B 50
MR NM Operating LLC			9. API Well No.
54.7.44.555		ude area code)	30-015-39364
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225	46	9-906-2004	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Cedar Lake; Glorieta-Yeso
4050(ENIL 0.0040)(EEL -4.0 -4.0 T470 D005 (U-it 0.00)	\/NI=\		11. County or Parish, State
1650'FNL & 2310'FEL of Section 12-T17S-R30E (Unit G, SV 12. CHECK THE APPROPRIATE BOX(ES) TO INDIC		ATTIPE OF NOTICE	Eddy County, New Mexico
	SAIEN	The state of the s	REPORT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
X Notice of Intent Alter Casing	Hydraulic	Fracturing Reclamation	Well Integrity
Casing Repair	New Cons	struction Recomplete	X Other Change of
Subsequent Report Change Plans	Plug and A	Abandon Temporarily	Abandon Operator
Final Abandonment Notice Convert to Injection	Plug Back	Water Dispo	osal
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimat the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and Attach the Bond under which the work will be performed or provide the Bond No. on file with following completion of the involved operations. If the operation results in a multiple completio testing has been completed. Final Abandonment Notices must be filed only after all requirement determined that the site is ready for final inspection.	I measured a BLM/BIA. I n or recomplets, including	and true vertical depths of all pertine Required subsequent reports must etion in a new interval, a Form 3160 reclamation, have been completed	ent markers and zones. be filed within 30 days 0-4 must be filed once
This is notification that MR NM Operating LLC is taking over	operati	ons of this well.	
MR NM Operating LLC, as new operator, accepts all applicable te operations conducted on this lease, or portion of lease described.	rms, cor	ditions, stipulations and	d restrictions concerning
Bond Coverage: BLM Bond File No.: NMB002039			
Change of Operator Effective: 06/01/2021		See Conditions	s of Approval
Former Operator: EOG Resources, Inc. (7377)			
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Ben Barr	Title	Vice President	
Signature // //	Date	February 1, 2022	
THIS SPACE FOR FEDE	RAL OR	STATE OFFICE USE	
Approved by James Lancheng		TitlePetroleum E	Ingineer Date 02/14/2022
Conditions of perroval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	ease	Office RFO	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person kn	owingly and willfully to make to	any department or agency of the United States

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(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91832

CONDITIONS

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	91832
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By		Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/11/2024