Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMEN	41					
SIMIRY NUTICES AND REPORTS ON WELLS			5. Lease Serial No.			
Do not use this form for proposals to drill or to re-enter an			NM-2748 6. If Indian, Allottee or Tribe Name			
abandoned well. Use Form 3160-3 (APD) for suc	ch proposals.		b. If Indian, Allottee of The Name			
SUBMIT IN TRIPLICATE - Other instru	ructions on pag	ye 2.	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well Other			8. Well Name and No.			
2. Name of Operator			Gissler B 88			
MR NM Operating LLC		area anda)	9. API Well No. 30-015-40847			
3a. Address 3b. Phone No		906-2004 10. Field and Pool or Exploratory Area				
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225		500 200 1	1			
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Loco Hills; Glorieta-Yeso			
			11. County or Parish, State			
1650'FSL & 330'FEL of Section 11-T17S-R30E (Unit I,	, NESE)	- CONCERCE :	Eddy County, New Mexico			
12. CHECK THE APPROPRIATE BOX(ES) TO			REPORT OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
Acidize	Dcepen	Production	(Start/Resume) Water Shut-Off			
	Hydraulic Fr	acturing Reclamation	Well Integrity			
Totale of Internal	New Constru		X Other Change of			
Subsequent Report	片	H_	On analog			
Change Plans	Plug and Ab	andon Temporarily	y Abandon Operator			
Final Abandonment Notice Convert to Injection	Plug Back	Water Disp				
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface lost Attach the Bond under which the work will be performed or provide the Bond No. or following completion of the involved operations. If the operation results in a multiple testing has been completed. Final Abandonment Notices must be filed only after all determined that the site is ready for final inspection.	cations and microscope on file with BLM/BIA. Re e completion or recomplet requirements, including r	quired subsequent reports must ion in a new interval, a Form 316 eclamation, have been completed	be filed within 30 days 60-4 must be filed once			
This is notification that MR NM Operating LLC is takin						
MR NM Operating LLC, as new operator, accepts all applic operations conducted on this lease, or portion of lease des	cable terms, cond cribed.	ditions, stipulations an	d restrictions concerning			
Bond Coverage: BLM Bond File No.: NMB002039		See Conditions of Approval				
Change of Operator Effective: 06/01/2021						
Former Operator: EOG Resources, Inc. (7377)						
14. I hereby certify that the foregoing is true and correct. Name (Printed/Type	(ped)					
Ben Barr	Title	Vice President				
wh	Date	February 1, 2022				
Signature THIS SPACE FO		STATE OFFICE USE				
Approved by		Detrolour	Engineer _{Date} 02/14/2022			
On different of property of this notice does not warrant or		Office RFO	O THE STATE OF THE			
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States						
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction						

Released to Imaging: 3/11/2024 8:41:35 AM

(Instructions on page 2)

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91821

CONDITIONS

Operator:	OGRID:			
MR NM Operating LLC	330506			
5950 Berkshire Lane	Action Number:			
Dallas, TX 75225	91821			
	Action Type:			
	[C-103] NOI General Sundry (C-103X)			

CONDITIONS

Crea	ited By	Condition	Condition Date
dm	cclure	ACCEPTED FOR RECORD ONLY	3/11/2024