Received by OC	D: 3/21/2022 8:01:	:33 PM						M-2748 If Indian, Allottee or Tribe Name			
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						OMB No. 1004-0137					
<u></u>	SUBMIT IN TRIPLICATE - Other instructions on page					7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well X Oil W							8. Well Name	8. Well Name and No.			
2. Name of Operate	or						Gissler B				
MR NM Oper				la Gasha		1	9. API Well No 30-015-41				
3a. Address	0.11- 1000	Dellas TV 75005	3b. Phone N		e area code •906-2004			Pool or Exploratory Area			
5950 Berkshire	E Lane, Suite 1000,	Dallas, TX 75225	1	205	500 200						
4. Location of Well	(Footage, Sec.,T.,R.,M.,	OR Survey Description)					Loco Hills; Glorieta-Yeso 11. County or Parish, State				
2510'FNL & 2	310'FWL of Secti	on 11-T17S-R30E (U	nit F, SEI	WV)				Eddy County, New Mexico			
12. (CHECK THE APPR	OPRIATE BOX(ES) T	O INDIC.	ATE NA	TURE O	FNOTIC	E, REPORT O	R OTHER DATA			
with the second s	SUBMISSION		an an an an ann an an an an an an an an			F ACTIO					
Subse	ee of Intent equent Report Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection		Deepen Hydraulie Fr New Constr Plug and Ab Plug Back	uction	Reclam Recom Tempo		Water Shut-Off Well Integrity X Other <u>Change of</u> Operator			
the proposal is to Attach the Bond u following completi testing has been o determined that th	deepen directionally or recon inder which the work will be ion of the involved operations completed. Final Abandonme he site is ready for final inspec		locations and r on file with B ple completion all requirement	neasured an BLM/BIA. R or recomple s, including	equired subse tion in a new i reclamation, h	quent reports r nterval, a Forn ave been com	must be filed within 30 n 3160-4 must be filed	once			
This is notific	ation that MR NM	Operating LLC is tak	ing over o	operatio	ns or un	s wen.					
operations cor	nducted on this leas	perator, accepts all app se, or portion of lease de	licable ter escribed.	ms, con	ditions, st	ipulations	and restrictions	s concerning			
		No.: NMB002039									
Change of Op	erator Effective: 0	6/01/2021			See Conditions of Approval						
Former Opera	tor: EOG Resource	s, Inc. (7377)									
14. I hereby certif	y that the foregoing is true	e and correct. Name (Printed/)	Typed)								
	Ben Barr				Vice F	Vice President					
Circohuro		in the	•	Date	Febru	ary 1, 20	22				
Signature		THIS SPACE	FOR FEDE	RAL OR	STATE OF	FICE USE					
Approved by	D. A-S	mohan/				and the second se	Engineer	Date02/14/2022			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tike to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known of the subject lease with the subject lease which would entitle the applicant to conduct operations thereon.					Office	RFO					
Title 18 U.S.C. Se	ection 1001 and Title 43 U	J.S.C. Section 1212, make it a c s or representations as to any m	crime for any natter within it	person kno ts jurisdiction	wingly and	williully to ma	ike to any department	is a agency of the ornited states			
(Instructions on pa		set representatione do to any in									
	~~~~ <i>~</i> /										

•

## **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain  $1 \frac{1}{2}$  times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:		
MR NM Operating LLC	330506		
5950 Berkshire Lane	Action Number:		
Dallas, TX 75225	91823		
	Action Type: [C-103] NOI General Sundry (C-103X)		
CONDITIONS			

Created By		Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/11/2024

Page 3 of 3

Action 91823